

NOTES

Company: Palmer Oil, Inc.

Lease:Laura 21-3

Field:Gentzler North

Location: SE-NW-NE-SE (2200' FSL & 900' FEL)

Sec:21 Twsp:32S Rge:37W

County:<u>Stevens</u> State:<u>Kansas</u>

KB:3153' GL:3140'

API #:15-189-22826-00-00

Contractor: Duke Drilling Inc. (Rig #9)

Spud:<u>12/04/2013</u> Comp:<u>12/14/2013</u>

RTD:<u>6510'</u> LTD:<u>'6509</u>

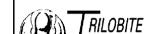
Mud Up: 4500' Type Mud: Chemical

Samples Saved From: <u>4600' to RTD</u> Drilling Time Kept From:<u>4800' to RTD</u> Samples Examined From: <u>4600' to RTD</u> Geological Supervision from:<u>4600' to RTD</u> Geologist on Well: <u>Wyatt Urban</u>

Surface Casing: 8 5/8@ 1747'

Electronic Surveys: Logged by Pioneer Energy Services, DIL, CNL/CDL, MEL, Sonic

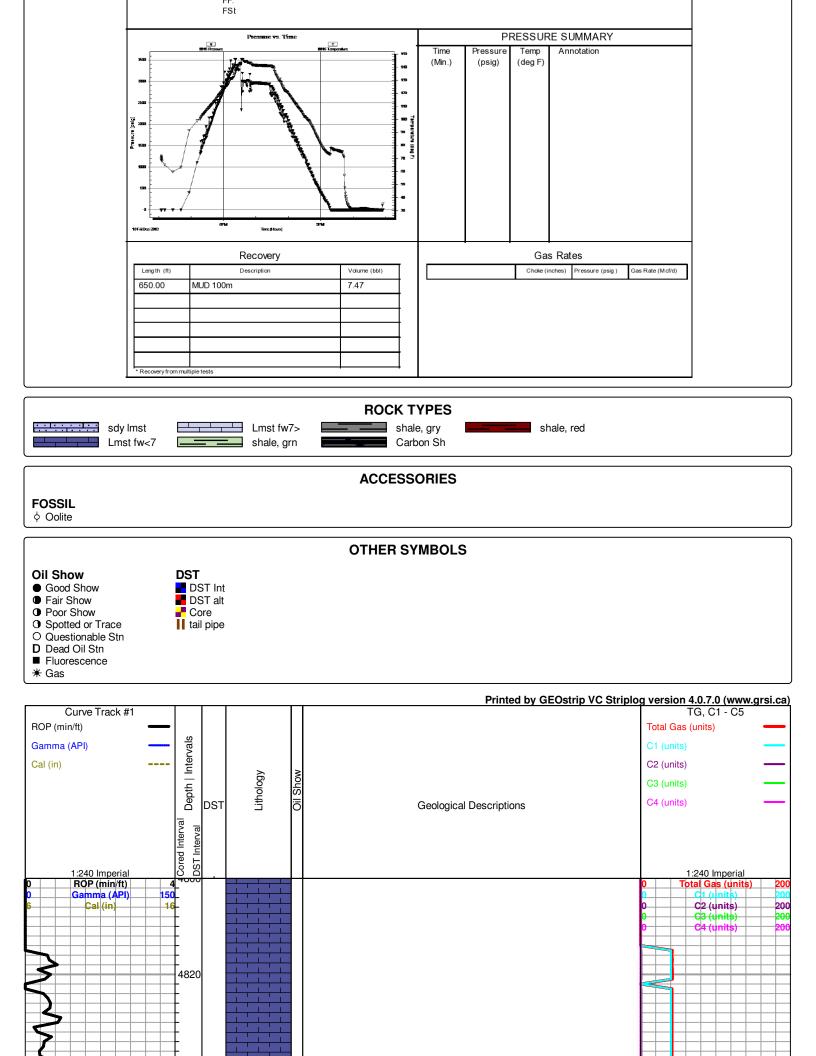
SE-NW-NE-SE 21-32-37W SE-NW-NE-SE 21-32-37W E2-E2-SW-SE 21-32-37W Structural 3153 KB Structural 3151 KB Structural Relationship Structural 3148 KB Structural 3148 KB Structural Relationship Formation Sub-Sea Log Sub-Sea Sub-Sea Structural Relationship Structural Relati				_										
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St Louis 6330 -3177 6363 -3210 6318 -3167 -10 -43 6344 -3196 19	te. GEN	6180	-3027	6207	-3054	6168	-3017	-10	-37	6180	-3032	5	-22	
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St. Louis "B" 6404 -3251 6400 -3247 6349 -3198 -53 -49 6389 -3241 -10	t. Louis "B"	6404	-3251	6400	-3247	6349	-3198	-53	-49	6389	-3241		-6	
St. Louis "C" 6430 -3277 6432 -3279 6420 -3272 -5	t. Louis "C"	6430	-3277	6432	-3279					6420	-3272	-5	-7	
RTD 6500 -3347 6500 -3347 6550 -3399 6550 -3402 55	TD	6500		6500		6550	-3399			6550	-3402		55	
LTD 6509 -3356 6509 -3356 6538 -3390 34	TD	6509	-3356	6509	-3356					6538	-3390	34	34	

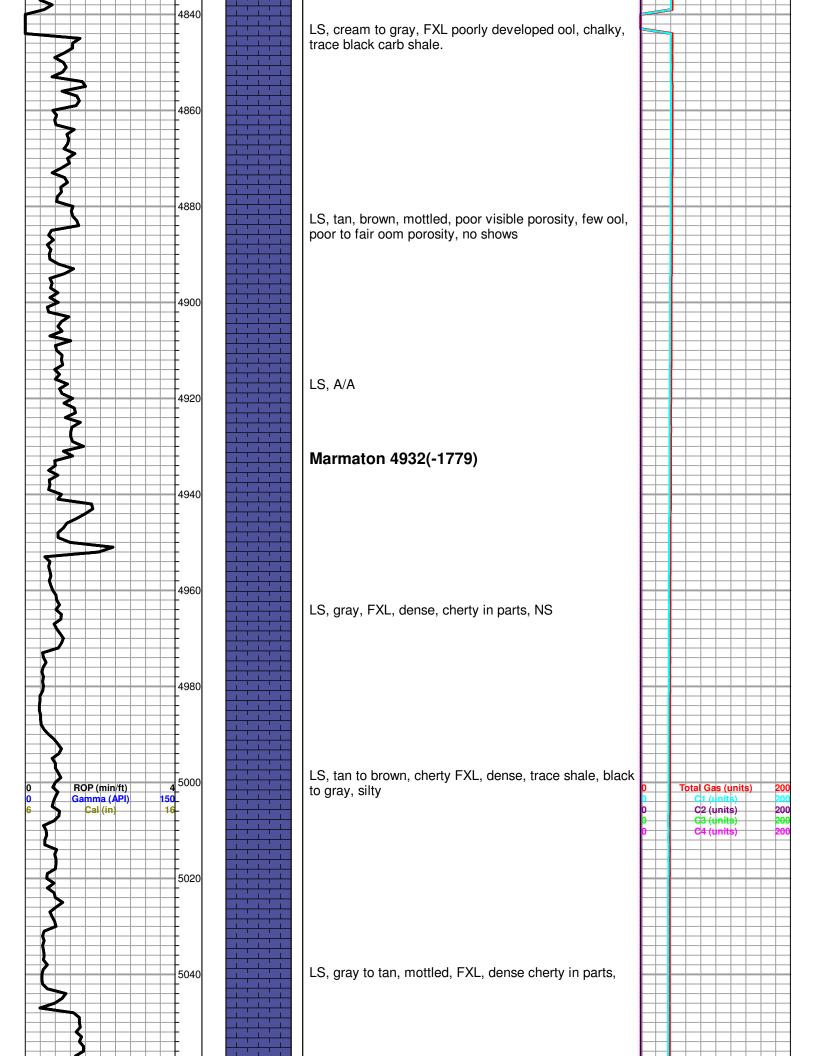


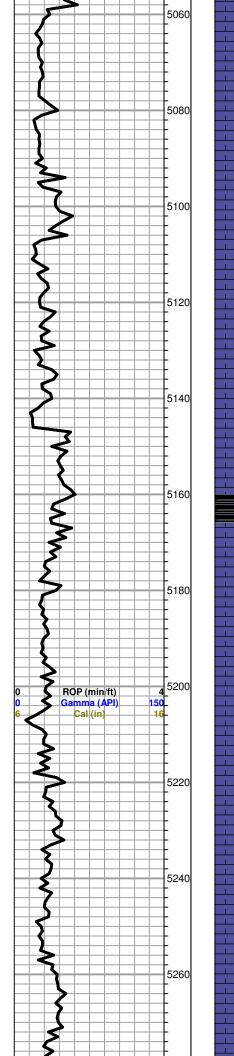
DRILL STEM TEST REPORT

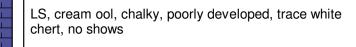
	Paimer Oil, Inc.		21-328-3	/w Stever	IS CO.	
ESTING , INC	3119 Cummings Rd		Laura #	21-3		
	P.o Box 399 Garden City, KS 67846		Job Ticket	55663	DST#	ŧ:1
	ATTN: Wyatt Urban		Test Start:	2013.12.13	@ 09:31:00	
GENERAL INFORMATION:						
Formation: St. Louis Deviated: No Whipstock: Fime Tool Opened: Fime Test Ended: 15:37:00	ft (KB)		Test Type: Tester: Unit No:	Conventio Sam Espa 64	nal Bottom H rza	Hole (Initial)
Interval: 6326.00 ft (KB) To 64 Total Depth: 6410.00 ft (KB) (T) Hole Diameter: 7.88 inchesHole				Elevations: (B to GR/CF:	3140.0	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8845						
Press@RunDepth: psig			Capacity:			00 psig
Start Date: 2013.12.13 Start Time: 09:31:05	End Date: End Time:	2013.12.13 15:36:59	Last Calib.: Time On Btm: Time Off Btm:		2013.12.1	3
FF: FSt Pressure vs. 1	îme		PRESS	URE SUM	MARY	
TT STRE Passire	2005 Komponiuro	Time	Pressure Tem			
		(Min.)	(psig) (deg			
Recovery				Gas Rates		
Length (ft) Description	Volume (bbl)		Che	oke (inches) Pre	ssure (psig)	Gas Rate (Mcf/d)
500.00 Mud 100m	5.36					

RILOBITE	Palmer O	il, Inc.		21-32s-37	7w Steven	s Co.			
ESTING , I	0110 00	nmings Rd		Laura #21-3					
		P.o Box 399 Garden City, KS 67846 ATTN: Wyatt Urban			55664	DST#:2			
N SON					Test Start: 2013.12.13 @ 16:04:00				
GENERAL INFORMATION:	_ !								
Formation: St. Louis									
Deviated: No Whipstoc	C	ft (KB)			Conventior		e (Reset)		
Time Tool Opened:				Tester:	Sam Espar	za			
Time Test Ended: 22:55:30				Unit No:	64				
Interval: 6310.00 ft (KB) To	6410.00 ft (K	B) (TVD)		Reference	Elevations:	3153.00	ft (KB)		
Total Depth: 6410.00 ft (KB)	(TVD)					3140.00	ft (CF)		
Hole Diameter: 7.88 inches	Hole Condition:	Good		к	(B to GR/CF:	13.00	ft		
Serial #: 8845 Outside									
Press@RunDepth: ps	ig @ 631	1.00 ft (KB)		Capacity:		8000.00	psig		
Start Date: 2013.12.	13 End	Date:	2013.12.13	Last Calib.:		2013.12.13			
Start Time: 16:04:0)5 End	Time:	22:55:29	Time On Btm:					
				Time Off Btm:					







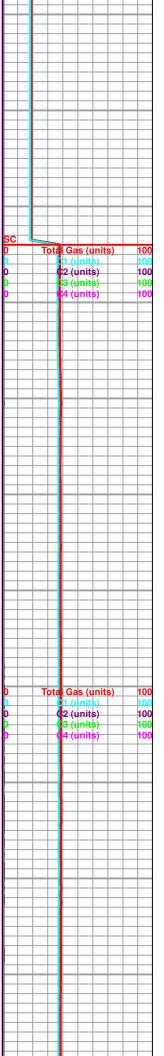


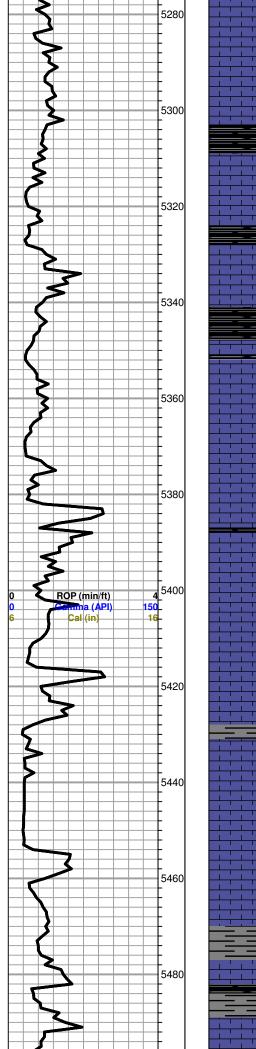
LS, gray, FXL, dense, cherty in parts, poor visible porosity

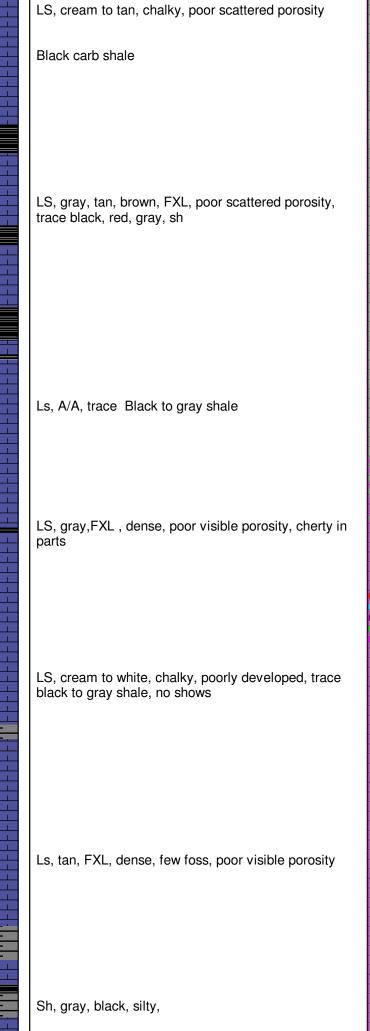
Cherokee Sh. 5160 (-2007) Black carb shale

LS, gray to tan, mottled, FXL, dense, cherty, poor visible porosity, no shows

LS, tan to brown, chalky, poor visible porosity, no shows





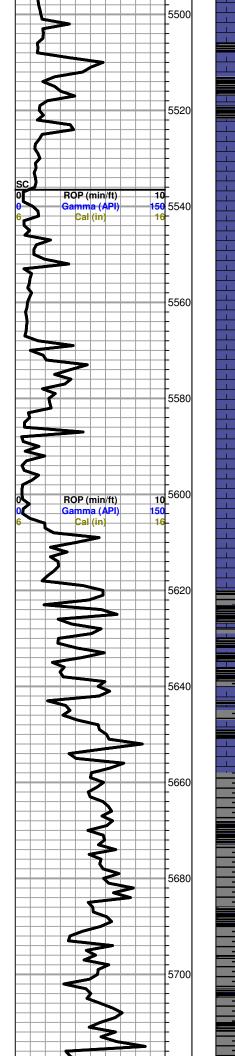


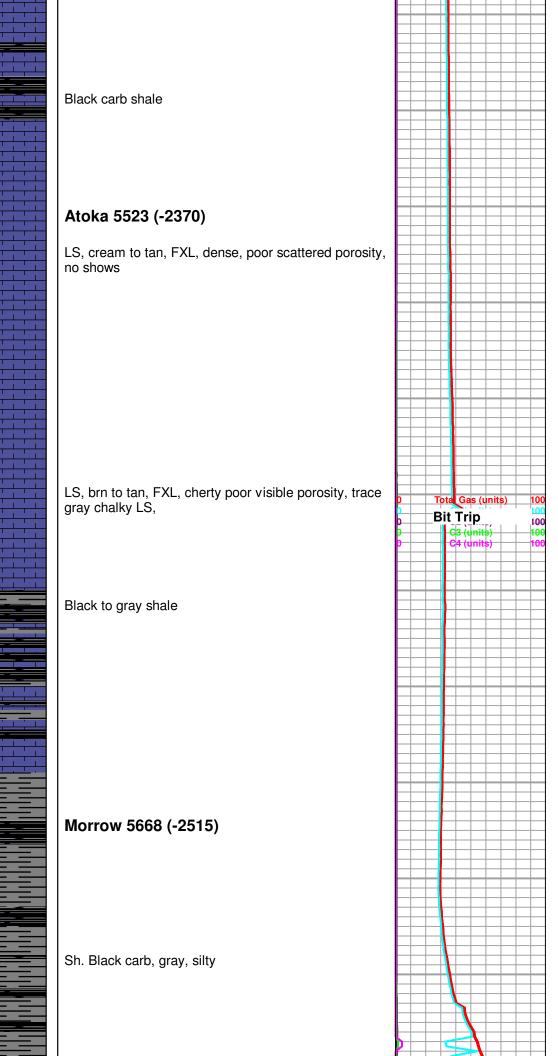
Total Gas (units)

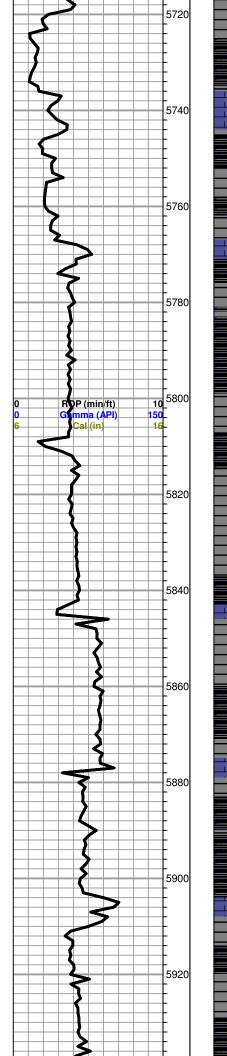
C2 (units) C3 (units) 100

100

10







Sh. black gray, few brick red silty

Black carb shale

LS, cream to tan, few foss, chalky, poor visible porosity, no shows

Black carb shale

LS, cream to tan, MXL, poor-fair scattered porosity, few foss, no shows

Black carb shale,

LS. gray, FXL, dense, few foss, cherty, dense no shows

