



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8078**
FIELD TICKET REF # _____
FOREMAN Nathan Gahman
AFE D13125
SSI _____
API 15-205-28182-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
6-26-13	Estes Rev. Trust 3-2			3	29S	16E	Wilson
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	6:00	1:00		905575		7	<i>Nathan Gahman</i>
Chris Kincaid	6:00	12:00		903142	932895	6	<i>Chris Kincaid</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1070 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1065.56 DRILL PIPE _____ TUBING _____ OTHER Bus Jones rig
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT ~~26~~ 26 DISPLACEMENT PSI 600 MIX PSI _____ RATE 4.0

REMARKS: On location at 8:00. Ready to run casing at 8:30. Drained pit with 80-Vac. Washed in final 2' Ready to cement at 10:00. See COWS ticket for cement job details. Good cement return to pit. Good circulation at all times. Trace oil show. No tap off needed.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
932895	1	Casing Trailer	
	1065.56	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	5 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
	10 gal	KOL-Seal <u>Gamma Gel</u>	
	1 sk	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

AFE# D13125
API# 15-205-27189

TICKET NUMBER 43231
LOCATION Fuena
FOREMAN Ron Lockard

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-13	6628	Estes 3-2				Wilson
CUSTOMER <u>First Rock Energy Corp</u>			GWS Jones			
MAILING ADDRESS <u>4402 Johnson Rd</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Chanute</u>			STATE <u>KS</u>	ZIP CODE		
			445	Dave		
			611	Joey		
			82	Ricky M. (M. Con. Driv)		

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 1670' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1665.56' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9# SLURRY VOL. 52 Bbl WATER gal/sk 6.02 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26 Bbl DISPLACEMENT PSI 6000 MIX PSI 1100 Bump plug RATE 4 Bpm

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ washhead. Washdown 1' to PBTD. Pump 500# gel. flush w/ bulbs. 10 gal. gamma gel. Mixed 200 sks 50/50 Permix cement w/ 2% gel. 2% cacl. 3" col-seal/yr. 5" col-seal/yr. 1" phenoseal/yr + 4426 CCL-115 @ 13.9#/gal washhead pump + lines release plug. Displace w/ 26 Bbl fresh water. Final pump pressure 6000 PSI. Pump plug to 1100 PSI. release pressure, float + plug held. Good cement returns to surface - 15 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	4.20	210.00
1124	200 sks	50/50 Permox cement	11.50	2300.00
1118C	385#	2% gel	.22	84.70
1102	385#	2% cacl	.22	300.30
1101	1000#	3" col-seal/yr	.42	252.00
1110A	1000#	5" col-seal/yr	.46	460.00
1102A	200#	1" phenoseal/yr	1.35	270.00
1135A	50#	4426 CCL-115	11.68	584.00
5407A	96	1000 milege bulk dir	1.41	676.80
5502C	4 hrs	80 Bbl w/c. tes	90.00	360.00
1123	3600 gal	city water	17.33/1000	51.90
			sub total	6604.70
			SALES TAX	269.19
			ESTIMATED TOTAL	6873.89

Ravin 3737

AUTHORIZATION Nal 64 TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

GUS JONES, LLC

Cable Tool Service
149 RD 25 • Elk City, KS 67344
(620) 642-6315

JOB SHEET

CREW D13125

Date <u>6-26-13</u>	Start Time	Finish Time	Total Time <u>6 Hr</u>
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Orderd by : new well wilson co Lease : 6 Stes

Company : Post-Rock Well # : 3-2

Type of Job or Rig : 3

Job Description : Drive to loc Rig up. Run in 5/8 casing
Recip while cementing lead clamp Rig down

[Handwritten signature]

Fishing Tool or Packer Rental Charges \$ _____

Power Tong Charge \$ 50 (Per Trip In or Out) Number of trips 1

Parts Used : Supplied By G.J. Economy Other _____

Valve Cups _____

Working Barrels _____

Ball & Seats _____

Swab Cups _____

Seating Cups _____

Other _____

Discription of Other : _____

Estes Rev. Trust 3-2

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	42.39	42.14		Date: 6/26/13
2	36.45	78.34		Well Name & #: Estes 3-2
3	42.32	120.41		Township & Range: 29S-16E
4	42.33	162.49		County/State: Wilson/KS
5	42.44	204.68		AFE#: D13125
6	38.04	242.47		API# 15-205-28182-00-00
7	42.32	284.54		Comments:
8	45.43	329.72		Projected TD- 1070'
9	42.35	371.82		
10	42.36	413.93		Joints are numbered in Yellow
11	37.2	450.88		
12	42.27	492.9		Subs are in orange
13	42.34	537.99		Avoid Collars 922-934
14	45.44	580.18		
15	37.29	617.22		
16	45.42	662.39		
17	42.34	704.48		Added these subs for
18	42.37	746.6		flexibility to adjust to actual TD
19	45.45	791.8		
20	38.63	830.18		Trailer# 932895
21	42.36	872.29		
22	42.34	914.38		Actual TD - 1070
23	42.38	956.51		Log Bottom - 1069.60
24	42.28	998.54		Casing Tally - 1065.56
25	42.35	1040.64		No Baffles
26	15.2	1055.59		Centralizers per SOP
27	10.22	1065.56		
28	5.01	1070.32		
29	5.01	1075.08		
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PostRock Energy Corp.