

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

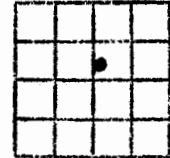
Company- **PHILLIPS PETROLEUM CO.**
 Farm- Casey No. 2

SEC. 21 T. 9 R. 16W
 C W/2 SW NE

15-163-03640

Total Depth. 3464 PBTB 3425
 Comm. 10-26-55 Comp. 11-25-55
 Shot or Treated.
 Contractor.
 Issued. 1-7-56

County Rooks
 KANSAS



Elevation. 2063 DF

8 5/8 @ CASING: 259.08' w/ 195 sx cmt.
 5 1/2 @ 3463' w/ 50 sx cmt.

Production Pmp. 85 BO, 4 BWPD
 from 3300-07, 3253-56,
 3208-12, 3197-3200.

Figures indicate Bottom of Formations.

sand & shale	346
shale, salt & red bed	1180
red bed	1300
anhydrite	1335
shale & shells	1470
shale	1825
lime	1930
lime & shale	2648
shale	2775
lime & shale	3464
Total Depth	

Plugged back to 3425

TOPS:
 Tarkio 2729
 Elront-Reading 2786
 Howard 2930
 Topeka 2957
 Heebner 3158
 Toronto 3177
 Lansing-K. C. 3199
 Base K. C. (E. L.) 3454

PB 3426, Perf 3300-07, test 4 GWPB
 w/ scum oil. Acid 500 gals.
 Swab 53 BO, 51 BW/11 hrs. Set plug
 @ 3275 Perf 3253-56, Swab 25 GO &
 trace wtr.; Acid 500 gals, 3253-56,
 Swab 60 BO, 12 BW/16 hrs. Drove plug
 to 3426, swab 100 BO, 28 BW/9 hrs.
 Set plug @ 3229; Perf 3208-12 &
 3197-3200; test 3 gal mdy. wtr. &
 s cum oil, Acid 500 gals. Swab 49 BO,
 10 BW/4 hrs. Drove plug to 3425.