



**PostRock**  
Energy Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **8079**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Nathan Bohman  
AFE D13110  
SSI \_\_\_\_\_  
API 15-133-27663-00-00

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
6-27-13	Leck, Doris 30-12			30	30S	18E	Nesho
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Bohman	8:00	1:00		905575		5	<i>N. Bohman</i>
Chris Kincaid	8:00	1:00		902490	932900	5	<i>Chris Kincaid</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 982 CASING SIZE & WEIGHT 5 1/2, 19#  
 CASING DEPTH 974.88 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER CWS Jones  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 23.8 DISPLACEMENT PSI 600 MIX PSI \_\_\_\_\_ RATE 4.0

REMARKS: on location at 9:00. Rig crew on location at 9:30. Ready to run casing at 10:00. Washed in final 20'. Ready to cement at 11:15. See CWS ticket for cement job details. Good circulation at all times. Good cement return to pit. No top off needed. Slight oil show.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
902490	1	Casing Truck	
932900	1	Casing Trailer	
	974.88	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	5 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemhix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	



**CONSOLIDATED**  
Oil Well Services, LLC

AFE # 013110  
API # 15-132-27263

TICKET NUMBER 43233  
LOCATION Eulera  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-13	6629	Leck Docks 30-12				Neosho
CUSTOMER Post Rock Energy Corp.			Cust. Jones			
MAILING ADDRESS 4402 Johnson Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Chanute			520	Allen B.		
STATE KS			601	Jones		
ZIP CODE			88	Ricky M. (D) (Cust. Jones)		

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 982' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 974.88' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5# SLURRY VOL 43 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 238 Bbl DISPLACEMENT PSI 600 MIX PSI 1000 bump plug RATE 4 bpm

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ workhead. Washdown 15' to PSTD Pump  
 500' gel-flush w/ bulls to ann water spacer. Mixed 130 sacks thickset cement w/ 5" Kol-seal/ks  
 1# phenoseal/ks + 1/4% CFI-115 @ 13.5#/gal. Washout pump + lines release plug. Displace w/ 238  
 Bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1000 PSI release pressure. Start + plug held  
 Good cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	70	MILEAGE	4.20	294.00
1126A	130 sacs	thickset cement	20.16	2620.80
1116A	6.50#	5" Kol-seal/ks	.46	299.00
1107A	130#	1# phenoseal/ks	1.35	175.50
1135A	32"	1/4% CFI-115	11.08	354.56
5402A	7.15	tax mileage bulk tax	1.91	705.71
5502C	4 hrs	80 Bbl UAC tax	90.00	360.00
1123	3000 gals	city water	17.30/1000	51.90
			Subtotal	5946.47
			7.3% SALES TAX	255.63
			ESTIMATED TOTAL	6202.10

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

# GUS JONES, LLC

Cable Tool Service  
149 RD 25 • Elk City, KS 67344  
(620) 642-6315

## JOB SHEET

APR 13 110

Date	Start Time	Finish Time	Total Time
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Orderd by : New well neoshoco

Lease : Leck

Company : PostRock

Well # : 30-12

Type of Job or Rig : ?

Job Description : Drive to loc Rig up Run in 5 1/2 casing,  
Recip while cementing. Load clamp rig down

New a

Fishing Tool or Packer Rental Charges \$ \_\_\_\_\_

Power Tong Charge \$ 50 (Per Trip In or Out) Number of trips 1

Parts Used : Supplied By G.J.  Economy  Other \_\_\_\_\_

Valve Cups \_\_\_\_\_

Working Barrels \_\_\_\_\_

Ball & Seats \_\_\_\_\_

Swab Cups \_\_\_\_\_

Seating Cups \_\_\_\_\_

Other \_\_\_\_\_

Discription of Other : \_\_\_\_\_

# Leck, Doris 30-12

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	42.47	42.22		Date: 6/27/13
2	42.49	84.46		Well Name & #: Leck 30-12
3	42.42	126.63		Township & Range: 30S-18E
4	42.49	168.87		County/State: Neosho/KS
5	42.52	211.14		AFE#: D13110
6	42.19	253.08		API# 15-133-27663-00-00
7	42.42	295.25		Comments: Projected TD- 1025'
8	42.52	337.52		
9	42.42	379.69		
10	42.42	421.86		Joins are numbered in Yellow
11	42.52	464.13		Subs are in orange
12	42.49	506.37		
13	42.49	551.61		Added these subs for flexibility to adjust to actual TD
14	42.38	590.74		
15	42.57	633.06		
16	42.5	675.31		
17	42.51	717.57		Trailer# 932900
18	42.41	759.73		
19	42.54	802.02		Actual TD - 982 Log Bottom - 981.90 Casing Tally - 974.88 No Baffles Centralizers per SOP
20	42.44	844.21		
21	42.52	886.48		
22	42.39	928.62		Actual TD - 982 Log Bottom - 981.90 Casing Tally - 974.88 No Baffles Centralizers per SOP
23	42.47	970.84		
24	42.4	1012.99		
25	15.14	1027.88		Actual TD - 982 Log Bottom - 981.90 Casing Tally - 974.88 No Baffles Centralizers per SOP
26	9.96	1037.59		
27	5.04	974.88		
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PostRock Energy Corp.