JOB SUMMARY						SOK 3023   10/09/13							
Kiowa Kan	va Kansas Sandridge Explora			tion & Production			CUSTOMER REP BIII Tomlinson ELIPLOYEE NAME						
LEASE NAME Michael 3020 1							John	Hal					
ЕМР КАМЕ													
John Hall	0							+					
Rocky Anthis				_				$\dashv$					
Joseph Klemm				_				+					
Roy Morris	Times												
Form. Name	Type.	-		Cal	led Out	On Locatio	n		Started		mpleted		
	Set At		Date	-	9/9/2013	9/9/20			9/9/2013		9/2013		
Bottom Hole Temp. 155	Pressu				200	1400			1530	1 4	700		
	Total D		Time 900			Well Data			1530 1700				
Tools and Acc		Make			New/Used			ade	From	To	Max. Allow		
Auto Fill Tube		IR	Casing		1,50,22	0.0	0		Surface	4,500	5,000		
Insert Float Val 0		İR	Liner	_									
Centralizers 0		IR	Liner					1					
Top Plug 0		IR	Tubing				5"	+					
HEAD 0		IR ID	Drill Pi				83/4"	+	Surface	4,500	Shots/Ft.		
Limit clamp 0		IR IR	Perfora				- "	$\rightarrow$	- Carrage	1,000	Onotari t.		
Texas Pattern Guide Shoe		İR	Perfora					$\neg$					
Cement Basket 0		İR	Perfora	tion	S								
Materials Mud Type WBM Den		0 1000			ocation	Operating				tion of Job			
Mud Type WBM Den Disp. Fluid Mud Den	sity	9 Lb/Gal 9.1 Lb/Gal	Date		Hours 3.0	9/9	Hour 1.5	<del>s</del>	Kickoff	Plug			
Spacer type resh Wate BBL.	10	8.33	3/3	_	0.0	0/0	1.0	$\dashv$					
Spacer type BBL.		- 5.00		_									
Acid Type Gal.		%											
Acid Type Gal.		%						_					
Surfactant Gal. NE Agent Gal.		ln ———		_		<b>—</b>	_	$\dashv$					
Fluid Loss Gal/Lb		in							-				
Gelling Agent Gal/Lb		In											
Frio. Red Gal/Lb		In					4.5						
MISCGal/Lb		_In	Total		3.0	Total	1.5						
Perfpao Balls Qty. Pressures													
Other				MAX 200 PSI AVG.									
Other					5 BPM	Average Rates in BPM AVG							
Other			MAX		9 DEINI		Left in I	Pine					
Other			Feet		N/a	Reason			IT				
Cement Data													
Stage Sacks Cement		2 50/ 2 23	Additive	s					W/Rg		Lbs/Gal 17,50		
1 290 Premium H 2 0 0		0.5% C-37							0 0.00		0.00		
3 0 0									0 0.00		0.00		
			Sui	nma	ary			7C T					
Preflush         Type:         Preflush:         BBI         10.00         Type:         water           Breakdown         MAXIMUM         5,000 PSI         Load & Bkdn:         Gal - BBI         N/A         Pad:Bbl - Gal         N/A									N/A				
Breakdown	VOIFULL	_	Excess /Retur					Pad:Bbl -Gal N/A Calc.Disp Bbl 67					
	4,000 Calc. TOC:				4.0	00	Actual I	Disp.	67.40				
Average Bump Plug PSI: 15 Min. 15 Min. 15 Min.					Final Circ.	PSI:	48	5	Disp;Bb	)i	67.40		
ISIP5 Min	10 Min	I 15 MI			Cement Slurry Total Volume	BBI	125						
	$\neg$			_	, star volume								
CUSTOMER REPRESEN	ITATI	CUSTOMER REPRESENTATIVE BILL TUMB											

## \*\*Notify Schlumberger 8 hours before trucks are needed. Contact David Clayton at 501-428-6684.\*\*

## 7-7/8" HOLE SECTION

- 9-5/8" shoe = 744"
- 8-3/4" TD = 5660'
- KOP = 4506'
- Base of Plug = 4700'
- ➤ Have plenty of fresh water at rig for cement job, at least 500 bbls.

Rig up Schlumberger and test lines to 5,000 psi.

Plug Slurry: 290 sx Class H Cement

Additives:

o .4% Dispersant

Weight: 17.5 ppg

Yield: 0.94 cuft/sk

Water: 3.47 gal/sk

- 1. TIH open-ended to 4700'.
- 2. Circulate pipe capacity to clear string.
- **3.** Spot 290 sx class H cement.
- 4. POOH 7 stands DP. Circulate hole capacity to clear excess cement.
- 5. Wait on cement 24 hours.
- **6.** PU 8-3/4" tri-cone bit, 1.83° motor, and directional tools.
- **7.** TIH to locate top of hard cement.
- **8.** Kick-off to 3° to get separation from original wellbore.
- 9. Once separated, POOH to PU Security FXD55M
- 10. Rotate at 3° to catch up with plan. Refer to directional plan to build curve.

If you have any questions, please call.

Justin Mueller Drilling Engineer 405-429-5773 Office 405-613-6840 Mobile