

PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 8083
FIELD TICKET REF # _____
FOREMAN Nathan Bahman
AFE D13132
SSI _____
API 15-205-28186-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-1-13	Bollig, Robert J. 27-8			27	28S	17E	Wilson
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Bahman	6:00	12:30		905575		6.5	<i>Nathan Bahman</i>
Chris Kincaid	6:15	12:30		902460	932900	6.25	<i>Chris Kincaid</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1030 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1025.40 DRILL PIPE _____ TUBING _____ OTHER COWS Jones lig
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 25 DISPLACEMENT PSI 500 MIX PSI _____ RATE 4.0

REMARKS: On location at 7:45, started running casing at 8:15. Washed in final 45', ready to cement at 9:30. See COWS ticket for cement job details. Good circulation at all times. Good cement return to pit. Good oil show. No top off needed.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
902460	1	Casing Truck	
932900	1	Casing Trailer	
	1025.4	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
		Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	5 slks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

Act # 101110
Act # 101110

TICKET NUMBER 42976
LOCATION 1/10/13
FOREMAN Shannon Beck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-13	6628	Balling, Robert 278				Wilson
CUSTOMER Preston Energy Corp Mailing Address 1422 Johnson Rd City Chanute			STATE KS ZIP CODE			
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Dave G		
			611	Joey K		
			71	Andy M	Mcroy	LeKing

JOB TYPE 2/3 0 HOLE SIZE 7 7/8" HOLE DEPTH 1030' CASING SIZE & WEIGHT 5 7/8" @ 14#
 CASING DEPTH 1025' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5 #/gal SLURRY VOL 118 Bbl WATER gal/sk 9" CEMENT LEFT in CASING #
 DISPLACEMENT 25 1/2 Bbl DISPLACEMENT PSI 500 MIX PSI Bump Plug 1000 RATE Displace @ 2 BPM

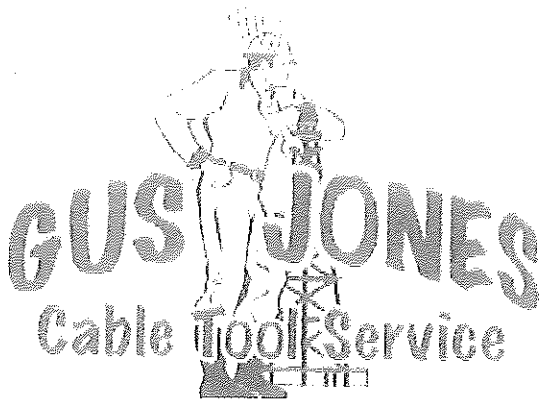
REMARKS: Set job checking Rig up to 5 7/8 casing, inst down 30' w/ 70 Bbl H₂O
mixed 500 # gal (100# 1/2" ball, 15 Bbl H₂O water, mixed 135# thick
set cement w/ 100# ball seal/sk, 1# phenosol/50' & 1/4" ball @ 12.5 #/gal
inst down w/ ball run pump 4 lines. Displace w/ 25 1/2 Bbl H₂O. Final pumping
pressure at 500 psi, bumped plug @ 1000 psi. Plug 4' foot hole. Good
circulation @ well down to 100' slurry to pit. Job complete

Shannon Beck & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	4.20	210.00
1126 A	135 SLS	Thick set Cement	20.16	2721.60
1110 A	176 #	Ball-seal @ 6 #/51	.46	310.50
1107 A	135 #	Phenosol @ 1 #/50	1.35	182.25
1135 A	32 #	Ball-115 @ 1/4"	11.08	354.56
5407 A	7.77 hours	hour mileage bulk Truck	1.11	8.62
5502 C	4 Hrs	100 Bbl H ₂ O Fuel @ 7.50 Mcroy Trucking	90.00	360.00
1123	3200 gal	City 1170	17.30/1000	57.09
			Sub Total	5804.11
			SALES TAX	278.13
			ESTIMATED TOTAL	6082.54

AUTHORIZATION Shannon Beck TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



149 RD 25 – Elk City, KS 67344
 (620) 332-7637 – Gus' Cell
 (620) 642-6315 - Office

Job Sheet

ARE DI 3132

Date: 7-1-13	Start Time:	Finish Time:	Total Time: 6 11/2
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Company: Post Rock

Lease: Bollig

Well #: 27-8

<input checked="" type="checkbox"/> New Well	<input checked="" type="checkbox"/> Kansas	County Name:	<input type="checkbox"/> Rig 1	<input checked="" type="checkbox"/> Rig 3
<input type="checkbox"/> Old Well	<input type="checkbox"/> Oklahoma	Wilson	<input type="checkbox"/> Rig 2	<input type="checkbox"/> Gus

Work Performed

<input type="checkbox"/> Ran casing _____	<input checked="" type="checkbox"/> Casing tong x 1 hr	<input type="checkbox"/> Pump truck _____
<input type="checkbox"/> Pulled rods out _____	<input type="checkbox"/> Pump change	<input type="checkbox"/> Delivery truck _____
<input type="checkbox"/> Ran rods in _____	<input type="checkbox"/> Fishing job/Tool charge _____	<input type="checkbox"/> Mud Pump _____
<input type="checkbox"/> Pulled tubing out _____	<input type="checkbox"/> Replaced tubing joints _____	<input type="checkbox"/> Power swivel _____
<input type="checkbox"/> Ran tubing in _____	<input checked="" type="checkbox"/> Tong charge x 1.50	
<input type="checkbox"/> Stripping job	<input type="checkbox"/> Swabed _____	

Job Description: Direct to loc Rig up. Run in 5/8 casing recip while cementing hand clamp Rig down

Nate Coe

Parts Used

Supplied by G.J.

<input type="checkbox"/> Swab cups _____	<input type="checkbox"/> Tubing subs _____	<input type="checkbox"/> Rod boxes _____
<input type="checkbox"/> Rod subs _____	<input type="checkbox"/> Tubing collars _____	<input type="checkbox"/> Drill bits _____
<input type="checkbox"/> Other _____		

Bollig, Robert J. 27-8

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	45.44	45.19		Date: 7/1/13
2	41.8	86.74		Well Name & #: Bollig 27-8
3	41.27	127.76		Township & Range: 28S-17E
4	45.47	172.98		County/State: Wilson/KS
5	45.46	218.19		AFE#: D13132
6	45.44	263.38		API# 15-205-28186-00-00
7	45.48	308.61		Comments: Projected TD- 1030'
8	45.45	353.81		
9	45.48	399.04		Joints are numbered in Yellow
10	45.46	444.25		
11	45.47	489.47		Subs are in orange Avoid Collars 950-974
12	45.47	534.69		
13	45.45	582.89		Added these subs for flexibility to adjust to actual TD
14	45.46	625.1		
15	45.47	670.32		Trailer# 932900
16	45.44	715.51		
17	45.34	760.6		Actual TD - 1030 Log Bottom - 1020.10
18	42.39	802.74		
19	42.41	844.9		Casing Tally - 1025.80 4/8
20	45.18	889.83		
21	45.46	935.04		No Baffles Centralizers per SOP
22	45.46	980.25		
23	45.48	1025.48		
24	45.46	1040.39		
25	9.95	1050.09		
26	5	1054.84		
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PostRock Energy Corp.