



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8128**
FIELD TICKET REF # _____
FOREMAN Chris Kincaid
AFE D13139
SSI _____
API 15-133-28682-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-5-13	Grasdieler, Francis E 14-6		141	285	206	Neosho	
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Chris Kincaid	11:00	2:30		905575		3 1/2	<i>[Signature]</i>
Michael Clines	11:00	2:30		903142	932895	3 1/2	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 671 CASING SIZE & WEIGHT 5 1/2, 14 1/2"
 CASING DEPTH 627.63 DRILL PIPE _____ TUBING _____ OTHER Cous Jones Rig
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 15.3 DISPLACEMENT PSI 500 MIX PSI _____ RATE 4.0

REMARKS: On location at 11:00. Ready to run casing at 11:30. Washed in last 15'. Ready to cement at 12:15. See Cous ticket for cement job details. Good circulation at all times. Good cement return to pit. slight show of oil. NO top off needed

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
932895	1	Casing Trailer	
	627.63	Casing	
	4	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
		Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	4 SKS	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 SKS	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

ATE# 013139
APE# 15-133-27687

TICKET NUMBER 43260

LOCATION Furze

FOREMAN Ravin Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-5-13	16628	Groesbecker 14-6				Neosho
CUSTOMER Post Rock Energy Corp			BUS Jones			
MAILING ADDRESS 4402 Johnson Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Chanute			520	John		
STATE KS	ZIP CODE		662	Chris B.		
			88	Rodney M. M. Jones		

JOB TYPE LIS 0 HOLE SIZE 7 7/8 HOLE DEPTH 631' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 627.63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.57 SLURRY VOL 32 Bl WATER gal/sk 90 CEMENT LEFT in CASING 0'
 DISPLACEMENT 15.3 Bl DISPLACEMENT PSI 500 MIX PSI 1100 Boppin RATE 4 cpm

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ weighted Washdown 5' to P.S.T.D.
 Pump 400 gal. flush w/ bulls, 10 cu water spacer, 2 Bl dye water. Dosed 85 srs thierset
 cement w/ 5# Kal-seal/sr, 1# phos-seal/sr + 1/4" ga. CCL-115 @ 13.57/gal. Washout pump + loss
 release plug. Displace w/ 15.3 Bl fresh water. Final pump pressure 500 PSI. Pump plug to 1100
 PSI. Good cement returns to surface = 6 Bl slurry to pit. Job complete. Rig down.

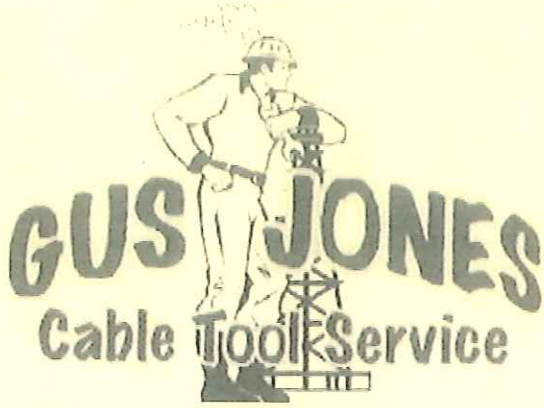
Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	2	MILEAGE 2nd well - C 2	211	211
1126A	85 srs	thierset cement	20.16	1713.60
1116A	425#	5# Kal-seal/sr	.46	195.50
1107A	85#	1# phos-seal/sr	1.35	114.75
1135A	21"	1/4" ga CCL-115	11.08	232.68
5400A	467	for mileage fuel etc	1.41	460.93
5502C	3 1/2 hrs	80 Bl var sps	90.00	315.00
			Sub Total	4117.46
			SALES TAX 7.15%	161.34
			ESTIMATED TOTAL	4278.80

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



149 RD 25 – Elk City, KS 67344
 (620) 332-7637 – Gus' Cell
 (620) 642-6315 - Office

Job Sheet

AFE D13139

Date: 7-5-13	Start Time:	Finish Time:	Total Time: 6 Hr min
--------------	-------------	--------------	----------------------

Company: Post Rock

Lease: Grosdidier

Well #: 14-L

<input checked="" type="checkbox"/> New Well	<input checked="" type="checkbox"/> Kansas	County Name:	<input type="checkbox"/> Rig 1	<input checked="" type="checkbox"/> Rig 3
<input type="checkbox"/> Old Well	<input type="checkbox"/> Oklahoma	NEOSHO	<input type="checkbox"/> Rig 2	<input type="checkbox"/> Gus

Work Performed

<input checked="" type="checkbox"/> Ran casing <u>5/2</u>	<input checked="" type="checkbox"/> Casing tong x <u>1</u>	<input type="checkbox"/> Pump truck _____
<input type="checkbox"/> Pulled rods out _____	<input type="checkbox"/> Pump change	<input type="checkbox"/> Delivery truck _____
<input type="checkbox"/> Ran rods in _____	<input type="checkbox"/> Fishing job/Tool charge _____	<input type="checkbox"/> Mud Pump _____
<input type="checkbox"/> Pulled tubing out _____	<input type="checkbox"/> Replaced tubing joints _____	<input type="checkbox"/> Power swivel _____
<input type="checkbox"/> Ran tubing in _____	<input type="checkbox"/> Tong charge x _____	
<input type="checkbox"/> Stripping job	<input type="checkbox"/> Swabed _____	

Job Description: Drive to Loc Rig up Run in 5/2 casing
 RCIP while cementing Land clamp Rig down

Parts Used

Supplied by G.J.

<input type="checkbox"/> Swab cups _____	<input type="checkbox"/> Tubing subs _____	<input type="checkbox"/> Rod boxes _____
<input type="checkbox"/> Rod subs _____	<input type="checkbox"/> Tubing collars _____	<input type="checkbox"/> Drill bits _____
<input type="checkbox"/> Other _____		

Grosdidier, Francis E. 14-6

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	26.9	26.65		Date: 7/5/13
2	42.45	68.85		Well Name & #: Grosdidier 14-6
3	33.86	102.46		Township & Range: 28S-20E
4	42.32	144.53		County/State: Neosho/KS
5	31.3	175.58		AFE#: D13139
6	42.2	217.53		API# 15-133-27682-00-00
7	42.38	259.66		Comments: Projected TD- 625'
8	42.1	301.51		
9	29.91	331.17		Joints are numbered in White
10	37.26	368.18		
11	42.09	410.02		Subs are in orange Avoid Collars 465-475
12	41.71	451.48		
13	41.64	495.87		Added these subs for flexibility to adjust to actual TD
14	41.96	534.58		
15	42.43	576.76		
16	36.7	613.21		
17	10.16	623.12		Trailer# 932895
18	5.15	628.02		
19	5.01	627.63		
20				Actual TD - 631 Log Bottom - 628.90 Casing Tally - 627.63 No Baffles Centralizers per SOP
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

PostRock Energy Corp.