

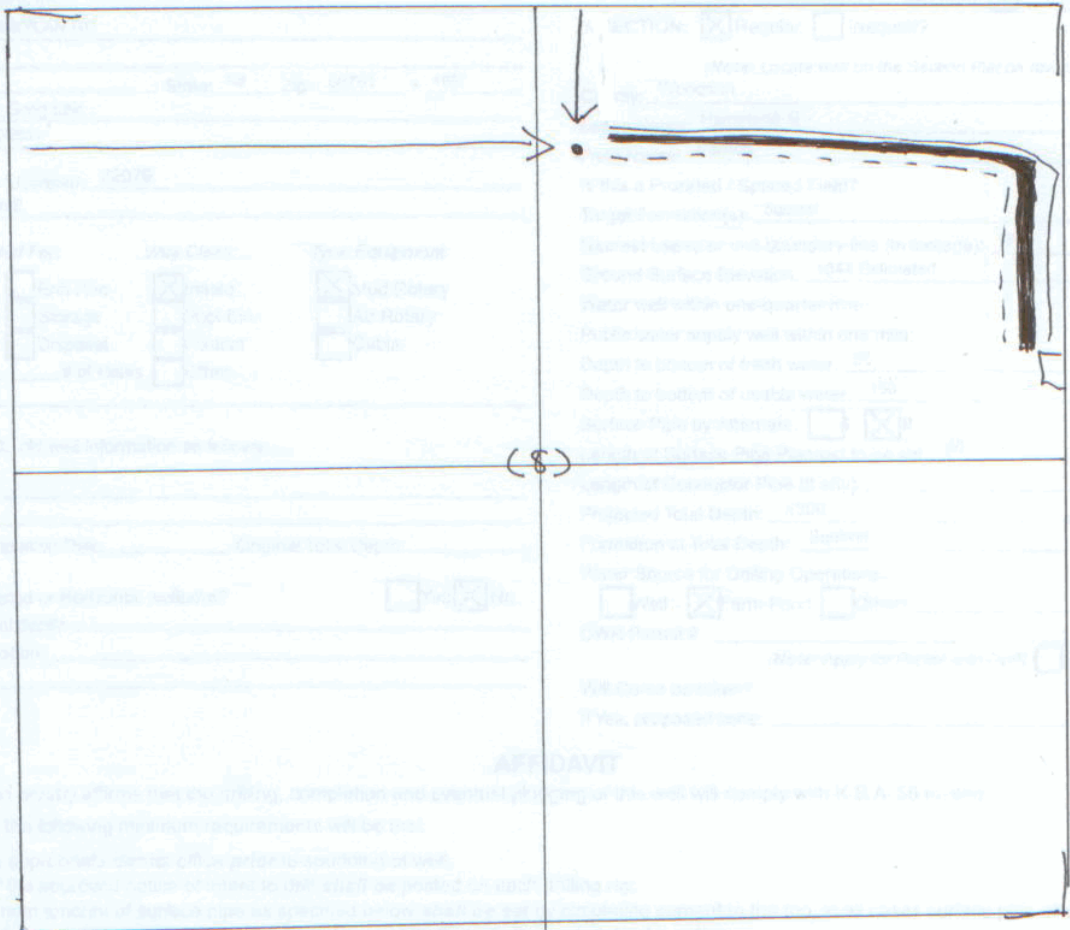
Hammond E  
# 67-14

KANSAS COMMISSION 1177046  
OIL & GAS CONSERVATION DIVISION

S 8 - T 24 S - R 16 E  
Woodson, Co.

2470 FT FEL

830 FT  
FNL



(S)

SECTION:  Regular  Specialty

Well Name: \_\_\_\_\_

Operator: \_\_\_\_\_

Ground Surface Elevation: 1041 feet above

Water level within one-quarter mile: \_\_\_\_\_

Depth to base of fresh water: \_\_\_\_\_

Depth to bottom of usable water: \_\_\_\_\_

Surface flow system:

Weight of completion fluid (lb/gal): \_\_\_\_\_

Projected Total Depth: \_\_\_\_\_

Formation This Depth: \_\_\_\_\_

Water Status for Drilling Operations:  Wet  Semi-Dry  Dry

Other Remarks: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and cementing operations of the well will comply with K.S.A. 50-1-101. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to completion of well.
2. A copy of the operator's report of water level shall be posted at each well site.
3. The water level of surface flow as specified above shall be posted at each well site.
4. If the well is dry hole, as agreed between the operator and the district office on plug length and placement in the well, when the plug is cemented.
5. The appropriate district office will be notified before well cement is placed or production casing is cemented.
6. In an ALTERNATE COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of completion. Or produce in Appendix 11 - Form 1 Kansas water well drilling order #100201-C, which applies to the PCC District 7 area. Alternative completion must be completed within 30 days of the permit date or the well shall be plugged. Well cases, NOTIFY operator office only to the permit office.

Submitted Electronically

For KCC Use ONLY

App # 12-207-23625-00-03

Complete application:

Additional surface pipe required:

Approved by: Rick Hesterman 01/16/2012

This authorization expires: 01/16/2015

This authorization is valid for: 2012-2015

- Remember to:
- File Certificate of Compliance with the Kansas Oil & Gas Commission (KCOGC-1) with intent to DPE
  - File 285 Pt. Application Form (OPF-1) with intent to DPE
  - File Completion Form (CO-1) within 120 days of end of well
  - File surface flow report according to local ordinance
  - Notify appropriate district office of any change in completion
  - Submit plugging report (CP-4) after plugging completion
  - Obtain written approval before disposing of water
  - If well is not cemented or permit has expired, then operator must file a notice of intent to plug the well back in return to the district office
- Well will not be drilled on Permit-Directed Completion
- Signature of Operator or Agent: \_\_\_\_\_