



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8129**
FIELD TICKET REF # _____
FOREMAN Chris Kincaid
AFE D13140
SSI _____
API 15-133-27683-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

| DATE | WELL NAME & NUMBER | | SECTION | TOWNSHIP | RANGE | COUNTY | |
|----------------------|-----------------------------|-------------|---------------|------------|--------------|----------------|-----------------------|
| 7-5-13 | Groschdier, Francis E. 14-8 | | 14 | 28S | 20E | Neosho | |
| FOREMAN/ OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
| Chris Kincaid | 6:00 | 11:00 | | 905575 | | 5 | <i>[Signature]</i> |
| Michael Clinas | 6:15 | 11:00 | | 903142 | 932895 | 4 3/4 | <i>[Signature]</i> |
| | | | | | | | |
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JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 631 CASING SIZE & WEIGHT 5 1/2, 14 1/2"
 CASING DEPTH 623.45 DRILL PIPE _____ TUBING _____ OTHER Bus Jones Rig
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 15.2 DISPLACEMENT PSI 500 MIX PSI _____ RATE 4.0

REMARKS: On location at 7:30. Ready to casing at 8:45. Washed on final 15'. Ready to cement at 10:00. See COB's ticket for cement job details. Good circulation at all times. Good cement return to pit. NO oil show. NO top off needed.

| ACCOUNT CODE | QUANTITY OR UNITS | DESCRIPTION OF SERVICE OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|-----------------------------------|--------------|
| 905575 | 1 | Foreman Pickup | |
| | | Cement Pump Truck | |
| | | Bulk Truck | |
| | | Transport Truck | |
| | | Transport Trailer | |
| | | 80 Vac | |
| 903142 | 1 | Casing Truck | |
| 932895 | 1 | Casing Trailer | |
| | 623.45 | Casing | |
| | 4 | Centralizers | |
| | 1 | Float Shoe | |
| | 1 | Wiper Plug | |
| | | Frac Baffles | |
| | | Portland Cement | |
| | | CSA-122 Sodium Silicate | |
| | | CGL-115 Cement Fluid Loss | |
| | 4 SKS | Premium Gel | |
| | | Cal Chloride | |
| | | City Water | |
| | | Chemthix-P Thixotropic | |
| | | KOL Seal | |
| | 1 SK | Colton Seed Hulls | |



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 43240

LOCATION Evieva

FOREMAN Rene Ladd-Guid

AJE# D13146
AP# 15-133-270873

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|------------------------------------|------------|--------------------|-------------------------------|--------------------|-------|--------|
| 7-5-13 | 16627 | Granddaddy 14-8 | | | | Neosho |
| CUSTOMER Post Rock Energy Corp | | | TRUCK # DRIVER TRUCK # DRIVER | | | |
| MAILING ADDRESS 4402 Johnson Rd | | | 520 | John | | |
| CITY STATE ZIP CODE Chanute KS | | | 1667 | Chris B. | | |
| | | | 88 | Rudy M (MCCOY 700) | | |

JOB TYPE 1150 HOLE SIZE 7 7/8 HOLE DEPTH 631' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 623.45 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.3" SLURRY VOL 32 bbl WATER gal/sk 90 CEMENT LEFT in CASING 0'
 DISPLACEMENT 15.2 Bbl DISPLACEMENT PSI 500 MIX PSI 1000 Pump/100 RATE 4 BPM

REMARKS: Safety meeting - Rig up to 5 1/2" casing & cemented & mud down to PBTD. Pump 400" of 1" flush & huffs, 10 bbl water spacer, 7 bbl dye water. Mixed 85 wt cement & 5" Kal-seal/ku 1" phenosol/ku & 1/4" CR-115 @ 13.3"/gal washed pump & line. Release plus. Displace w/ 15' Bbl fresh water. Final pump pressure 500 psi. Pump plug to 1000 PSI. Release pressure float & plug hold. Grand cement redheads surface = 5 bbl slurry to pit. Job complete. Rig down.

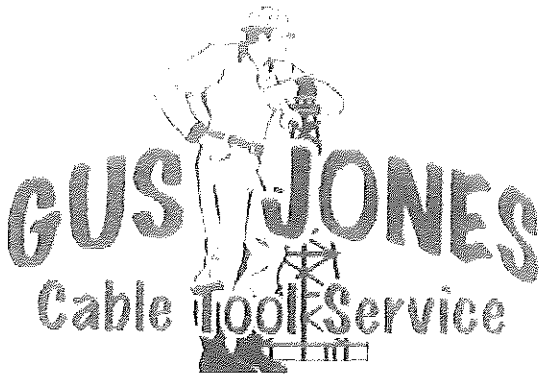
Thank You

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 1085.00 | 1085.00 |
| 5406 | 70 | MILEAGE 1 st well of 2 | 4.26 | 294.00 |
| 1126A | 85 sacs | Chicvet cement | 20.16 | 1713.60 |
| 1110A | 475' | 5" Kal-seal/ku | .46 | 195.50 |
| 1107A | 85' | 1" phenosol/ku | 1.35 | 114.75 |
| 1135A | 21' | 1/4" CR-115 | 11.08 | 232.68 |
| 5407A | 4.67 | for mileage back tire | 1.41 | 460.93 |
| 5502C | 3 1/2 hrs | 80 bbl vac time | 90.00 | 315.00 |
| 1122 | 3000 gals | city water | 17.30/1000 | 51.90 |
| | | | subtotal | 4463.36 |
| | | | SALES TAX 7.15% | 165.05 |
| | | | ESTIMATED TOTAL | 4628.41 |

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



149 RD 25 – Elk City, KS 67344
 (620) 332-7637 – Gus' Cell
 (620) 642-6315 - Office

Job Sheet

ADD 13140

| | | | |
|------------|-------------|--------------|-----------------------|
| Date: 5/13 | Start Time: | Finish Time: | Total Time: 6 1/2 hrs |
|------------|-------------|--------------|-----------------------|

Company: Post Proc Lease: Gus Jones
 Well #: 111-8

| | | | | |
|---|---|------------------------|--|---|
| <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Old Well | <input checked="" type="checkbox"/> Kansas <input type="checkbox"/> Oklahoma | County Name: DeSoto | <input type="checkbox"/> Rig 1 <input type="checkbox"/> Rig 2 | <input checked="" type="checkbox"/> Rig 3 <input type="checkbox"/> Gus |
|---|---|------------------------|--|---|

Work Performed

| | | |
|---|--|--|
| <input checked="" type="checkbox"/> Ran casing 5' <input type="checkbox"/> Pulled rods out _____ <input type="checkbox"/> Ran rods in _____ <input type="checkbox"/> Pulled tubing out _____ <input type="checkbox"/> Ran tubing in _____ <input type="checkbox"/> Stripping job | <input checked="" type="checkbox"/> Casing tong x 4' <input type="checkbox"/> Pump change <input type="checkbox"/> Fishing job/Tool charge _____ <input type="checkbox"/> Replaced tubing joints _____ <input type="checkbox"/> Tong charge x _____ <input type="checkbox"/> Swabed _____ | <input type="checkbox"/> Pump truck _____ <input type="checkbox"/> Delivery truck _____ <input type="checkbox"/> Mud Pump _____ <input type="checkbox"/> Power swivel _____ |
|---|--|--|

Job Description: Drive the log down to 5' in 5' casing. Break while connecting and start rig on

Parts Used

Supplied by G.J.

| | | |
|--|---|---|
| <input type="checkbox"/> Swab cups _____ | <input type="checkbox"/> Tubing subs _____ | <input type="checkbox"/> Rod boxes _____ |
| <input type="checkbox"/> Rod subs _____ | <input type="checkbox"/> Tubing collars _____ | <input type="checkbox"/> Drill bits _____ |
| <input type="checkbox"/> Other _____ | | |

Grosdidier, Francis E. 14-8

| Pipe # | Joint Length | Running Total - NO threads | Baffle Location | PostRock Energy- Casing Tally Sheet |
|--------|--------------|----------------------------|-----------------|---|
| 1 | 31.6 | 31.35 | | Date: 7/5/13 |
| 2 | 32.8 | 63.9 | | Well Name & #: Grosdidier 14-8 |
| 3 | 42.34 | 105.99 | | Township & Range: 28S-20E |
| 4 | 42.32 | 148.06 | | County/State: Neosho/KS |
| 5 | 31.11 | 178.92 | | AFE#: D13140 |
| 6 | 42.35 | 221.02 | | API# 15-133-27683-00-00 |
| 7 | 42.45 | 263.22 | | Comments: Projected TD- 625' |
| 8 | 45.43 | 308.4 | | |
| 9 | 29.6 | 337.75 | | Joints are numbered in Yellow |
| 10 | 42.34 | 379.84 | | |
| 11 | 42.16 | 421.75 | | Subs are in orange |
| 20 | 5.24 | 426.74 | | |
| 13 | 41.8 | 471.29 | | Avoid Collars 458-466 |
| 14 | 41.66 | 509.7 | | Added these subs for flexibility to adjust to actual TD |
| 15 | 42.42 | 551.87 | | |
| 16 | 42.01 | 593.63 | | |
| 17 | 15.26 | 566.63 | | |
| 18 | 10.4 | 576.78 | | |
| 19 | 5.15 | 581.68 | | Trailer# 932895 |
| 12 | 42.02 | 623.45 | | |
| 21 | | | | Actual TD - 631 Log Bottom - 624.80 Casing Tally - 623.45 No Baffles Centralizers per SOP |
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PostRock Energy Corp.