



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 12/10/2013
INVOICE NUMBER <b>1718 - 91356379</b>		

Pratt (620) 672-1201  
 B STRATA EXPLORATION  
 I PO Box: 401  
 L FAIRFIELD  
 L IL US 62837  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Zimmerman A 1-13  
 O LOCATION  
 B COUNTY Kiowa  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

**PAID**  
 12-30-13  
 FNB SA# 9819

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40669847	20920		Net - 30 days	01/09/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 12/08/2013 to 12/08/2013</b>				
0040669847				
171809588A Cement-New Well Casing/Pi 12/08/2013 Cement 5 1/2" Longstring				
50/50 POZ	250.00	EA	8.25	2,062.48 T
Celloflake	63.00	EA	2.78	174.83 T
Gypsum	1,050.00	EA	0.56	590.63 T
FLA-322	105.00	EA	5.63	590.63 T
Gilsonite	1,500.00	EA	0.50	753.75 T
KCL, Potassium Chloride	566.00	EA	1.13	636.75 T
Claymax KCL Substitute	5.00	EA	26.25	131.25 T
Mud Flush	1,000.00	EA	0.65	645.00 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	300.00	300.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	270.00	270.00
"Turbolizer, 5 1/2" (Blue)"	12.00	EA	82.50	990.00
"5 1/2" Basket (Blue)"	1.00	EA	217.50	217.50
"Cement Scratchers Cable Type, 5 1/2" "	9.00	EA	56.25	506.25
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	3.19	159.38
Heavy Equipment Mileage	100.00	MI	5.25	525.00
"Proppant & Bulk Del. Chgs., per ton mil	525.00	EA	1.20	630.00
Depth Charge; 4001'-5000'	1.00	EA	1,890.00	1,890.00
Blending & Mixing Service Charge	250.00	BAG	1.05	262.50
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

LEAF	12/13	C. ZIMMERMAN A 1-13	LEV	5	P/P
DES	CEMENT LONG STRING			A/P	
DRL	COM	LOE	G/L	05	D/D
	X		73.551/12054		

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,654.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	399.35
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,054.05
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

FIELD SERVICE TICKET

1718 09588 A



10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

13-275-20W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 12-8-13		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Strata Exploration, Inc.				LEASE: Zimmerman "A"				WELL NO: 1-13	
ADDRESS:				COUNTY: Kiowa		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick, D. Phye, J. Pierson					
AUTHORIZED BY:				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	1.75						12-7-13	PM	4:00
						ARRIVED AT JOB	12-7-13	AM	8:30
33,708-20,920	1.75					START OPERATION	12-8-13	AM	4:15
						FINISH OPERATION	12-8-13	AM	6:00
19,831-19,862	1.75					RELEASED	12-8-13	PM	6:15
						MILES FROM STATION TO WELL	50		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 104	50/50 Poz Blend Cement	sh	200	\$	2,200 00
CP 104	50/50 Poz Blend Cement	sh	50	\$	550 00
CC 102	Cellflite	Lb	63	\$	233 10
CC 113	Gypsum	Lb	1050	\$	787 50
CC 129	Fluid Loss	Lb	105	\$	787 50
CC 201	Gilsonite	Lb	1500	\$	1,005 00
C 700	HCL: Potassium Chloride	Lb	566	\$	849 00
CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400 00
CF 1251	AutoFill Float Shoe, 5 1/2"	ea	1	\$	360 00
CF 1651	Turbolizer, 5 1/2"	ea	12	\$	1,320 00
CF 1901	Basket, 5 1/2"	ea	1	\$	290 00
CF 2001	Recipricating Scratchers, 5 1/2"	ea	9	\$	675 00
C 704	Claymax	Gal	5	\$	175 00
CC 151	Mud Flush	Gal	1000	\$	860 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.



10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 ~~09589~~ A

Continuation of

13-275-20W

DATE TICKET NO. 171809588A

DATE OF JOB 12-8-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Strata Exploration, Inc.				LEASE Zimmerman "A"				WELL NO. 1-13	
ADDRESS				COUNTY Kiowa		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick; D. Phye; J. Pierson			
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pick up Mileage	Mi	50	\$	212 50
E 101	Heavy Equipment Mileage	Mi	100	\$	700 00
E 113	Bult Delivery	tm	525	\$	840 00
CE 205	Cement Pump: 4,001 Feet To 5,000 Feet	hrs	4	\$	2,520 00
CE 240	Blending and Mixing Service	St	250	\$	350 00
CE 504	Plug Container	Job	1	\$	250 00
S003	Service Supervisor	hrs	4	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 11,654 70
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Operator Strata Exploration, Inc.	Lease No. Zimmerman "A"	Date 12-8-13
Field Order # 9588	Station Pratt, Kansas	Well # 1-13
Type Job C.N.W. - Longstring	Casing 3/2 15.5Lb	Depth 4,947 Feet
	County Kiowa	State Kansas
	Formation 13-285-20 W	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3/2 15.5Lb/ft	2 7/8 15.5Lb/ft	200 sacks		50/50 Poz with 28 total gal.			5.8 Fluid Loss	
Depth 4,947 Feet	Depth	From 58 ft	To	Pre Pad 25Lb/st. Cellflats, 6	Max Lb/st. Gilsonite		5 Min.	
Volume 117.7 Bbl.	Volume	From	To	Pad 14Lb./Gal., 5	Min 4.3 Gal/st., 1.35		10 Min.	
Max Press 2,000 PSI	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection Ply Rat	Annulus Vol.	From 50 sacks	To	of above blend to Ply Rat (30shots) and Mouse (20shots) holes	HHP Used		Annulus Pressure	
Plug Depth 4,933 Feet	Packer Depth	From	To	Flush 117.4 Bbl. 28 ft	Gas Volume		Total Load	

Customer Representative Mike Polley	Station Manager Kevin Gordley	Treater Clarence R. Messich
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Service Units	37,216	33,708	29,920	19,831	18,862				
Driver Names	Messich	Phye	Pierson						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 PM	12-7-13				Trucks on location and hold safety meeting
10:00					Sterling Drilling start to run Auto Fill Guide Shoe, Shoe Joint with Latch Down Baffles screwed into collar and a total of 113 Joints new 15.5 Lb./ft. 5 1/2" casing. A Basket was installed on Joint #12 A Turbolizer was installed on Collars # 1, 2, 4, 6, 8, 11, 14, 17, 20, 23, 26, and # 29
2:30 AM	12-8-13				Casing in well Circulate and Reciprocate for 1 Hour
4:12	300		15	5	Start Fresh water spacer.
			39	5	Start Mud Flush
4:25	300		59	5	Start Fresh water spacer.
	-0-		107		Start mixing 200 sacks 50/50 Poz cement. stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug, Open Well.
4:45	150		70	6.5	Start 28 ftCL Displacement.
			117.4	5	start to lift cement
5:15	900				Plug down.
	2000				Pressure up.
			7.5	3	Release pressure Float Shoe held Plug Rat and Mouse holes.
					Wash up pump truck.
6:15					Job Complete.
					Thank You.
					Clarence, Dale, Jesse