



THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
CONSERVATION DIVISION

RECEIVED
SEP 13 2012
GILBERT-STEWART
OPERATING LLC

DISPOSAL WELL PERMIT

Oper. License #: 32924 Permit #: D-31270
Operator: Gilbert-Stewart Operating, LLC Well Name & No.: Purcell- A #1
Address: 1801 Broadway, Ste. 450 Location: 4950'FSL 2310'FEL
City: Denver Sec. 28 TWP 19 RGE 9 (E) (W)
State: Colorado County: Rice
Zip Code: 80202 Field Name: Chase-Silica

Project Acreage: W/2-NE/4 SEC. 28-T19S-R9W.

After reviewing the operator's application for Disposal Well Permit dated 6-28-2012, the Conservation Division grants a permit for the injection of produced saltwater or other fluids approved by the Conservation Division. The permitted well is subject to the specifications and requirements of this permit including any attachments or any attached amendments.

- The injection formation is known as the Arbuckle.
- The depth of the permitted injection interval is from 3325' to 3806', (PF), (OH)
- The maximum authorized injection rate is 7500 barrels of fluid per day.
- The maximum authorized injection pressure is 0 PSIG.
- Attachment YES, NO.

Complete casing information is as follows:

	<u>SIZE</u>	<u>SEAT DEPTH</u>	<u>INTERVAL CEMENTED</u>	<u>SACKS CEMENT USED</u>
Conductor	NONE"		' to '	
Surface	8-5/8"	230'	0' to 230'	NA
Intermediate	NONE"		' to '	
Production	5-1/2"	3325'	1060' to 3325'	750
Tubing	2-1/2"	3300'	' to '	

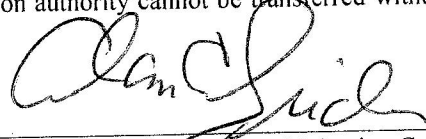
Additional Cementing: NONE' to
Packer type and setting depth: TENSION set @ 3300'.

Well(s), Leases(s) and Facilities supplying fluid for injection:

Lease Operator	Lease Name	Lease Description
Gilbert-Stewart Operating, LLC	Lincoln	SE/4 SEC. 21 & NW/4 SEC. 22-T19S-R9W

In addition to the specific permit conditions and requirements set out above or on the attachment hereto, this permit is subject to all of the provisions of K.A.R. 83-3-400 et seq. Injection authority cannot be transferred without approval of the Conservation Division.

Date of Approval: 9-10-2012



Director, Underground Injection Control
Conservation Division



energy services, L.P.

TREATMENT REPORT

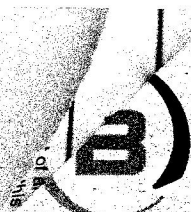
Customer: <i>WINDY HILLS</i>	Lease No.:	Date: <i>7-26-2012</i>			
Lease: <i>WINDY HILLS 'A'</i>	Well #:				
Field Order #:	Station: <i>Pratt, KS</i>	Casing: <i>2 1/2"</i>	Depth:	County: <i>RICE</i>	State: <i>KS</i>
Type Job: <i>3 1/2" - 5 1/2" L.S. W/PAKED SHOE</i>	Formation: <i>3200'</i>	Legal Description: <i>...</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min	<i>51 = 21.83</i>	10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: *Kevin B.* Station Manager: *D. Scott* Treater: *K. Leary*

Service Units	<i>1286</i>	<i>1287</i>	<i>1285</i>	<i>1283</i>	<i>1281</i>	<i>1279</i>	<i>1277</i>			
Driver Names	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00 PM</i>					<i>ON LOCATION - 54571 DEPT 114</i>
<i>1:05 PM</i>					<i>ALLOWED TO 5 1/2" RIS. 5' FEEL</i>
<i>1:10 PM</i>					<i>TURBO - 13.575. 11.13.15</i>
<i>1:15 PM</i>					<i>PAK - 70</i>
<i>1:20 PM</i>					<i>CEILING BOTTOM</i>
<i>1:25 PM</i>					<i>MOULDED TOUGS / BREAK PAC. 1714</i>
<i>1:30 PM</i>					<i>300 PAKED SHOE</i>
<i>1:35 PM</i>	<i>2100</i>		<i>500</i>	<i>60</i>	<i>MILKMOSS A - 2000 11.6 PPS</i>
<i>1:40 PM</i>	<i>2100</i>		<i>38</i>	<i>60</i>	<i>MIN BURR. SCHOOFER 12.1 PPS</i>
<i>1:45 PM</i>					<i>CLEAR PORT LINE - 2000 L.S. PLUS</i>
<i>1:50 PM</i>	<i>0</i>		<i>0</i>	<i>60</i>	<i>START DISINTEGRATION</i>
<i>1:55 PM</i>	<i>1400</i>		<i>70</i>	<i>5</i>	<i>LIFT PRESSURE</i>
<i>2:00 PM</i>	<i>700</i>		<i>57</i>	<i>0</i>	<i>SHUT RATE</i>
<i>2:05 PM</i>	<i>1500</i>		<i>77</i>	<i>0</i>	<i>PLUG DOWN - 1000 CLEAN 11.11.15</i>
					<i>PLUG B.N.</i>
					<i>RESTORE TO 50 W/UPLINE</i>
					<i>NO COMPLETE</i>
					<i>THANKS</i>
					<i>Kevin Leary</i>



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06300 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER				LEASE				WELL NO. 1	
ADDRESS				COUNTY		STATE			
CITY		STATE		SERVICE CREW					
AUTHORIZED BY				JOB TYPE:					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
								PM	
						ARRIVED AT JOB		AM	
						START OPERATION		AM	
						FINISH OPERATION		AM	
						RELEASED		AM	
						MILES FROM STATION TO WELL		PM	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
1 107	MASON SOAP - 9308	PK	100		10,500.00
1 109	COLBERT 2 - 9308	PK	150		1,150.00
1 112	COLLINE - PUMP (SWD)	LB	75		140.00
1 113	COLLINE W	LB	100		472.50
1 121	FLA 202 (S) FLUID LOSS	LB	100		472.50
1 121	FLA 202 (S) FLUID LOSS	LB	750		522.50
1 122	COLLINE	LB	72		558.00
1 122	COLLINE	LB	150		555.00
1 127	COLLINE	LB	1,124		1,124.40
F 607	CONCRETE PUMP	EA	1		400.00
F 1051	CONCRETE PUMP	EA	1		2,800.00
F 1051	TURNER	EA	1		880.00
F 101	MARKET	EA	1		250.00
F 100	MARKET	EA	75		318.75
F 101	MARKET	EA	225		1,575.00
F 113	MARKET	EA	2,140		4,140.00
F 204	MARKET	EA	1,160		2,160.00
F 204	MARKET	EA	1,500		1,500.00
F 109	MARKET	EA	1		75.00
					175.00 SUB TOTAL
					2,350.00
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
					TOTAL

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)