



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 12/15/2013
INVOICE NUMBER <b>1718 - 91359795</b>		

Pratt (620) 672-1201  
 B STRATA EXPLORATION  
 I PO Box: 401  
 L FAIRFIELD  
 L IL US 62837  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Miller Trust B 1-1  
 O LOCATION  
 B COUNTY Kiowa  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

**PAID**  
 12-30-13  
 FNB SA# 9819

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40671329	20920		Net - 30 days	01/14/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/11/2013 to 12/11/2013</i>				
0040671329				
171809676A Cement-New Well Casing/Pi 12/11/2013 Cement 8 5/8 Surface				
A-Con Blend Common	190.00	EA	13.50	2,565.00 T
Common Cement3	175.00	EA	12.00	2,100.00 T
Celloflake	92.00	EA	2.78	255.30 T
Calcium Chloride	867.00	EA	0.79	682.76 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	168.75	168.75
"8 5/8"" Guide Shoe (Red)"	1.00	EA	412.50	412.50
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA	127.50	127.50
"8 5/8"" Basket (Blue)"	1.00	EA	236.25	236.25
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	3.19	159.38
Heavy Equipment Mileage	100.00	MI	5.25	525.00
"Proppant & Bulk Del. Chgs., per ton mil	860.00	EA	1.20	1,032.00
Depth Charge; 501'-1000'	1.00	EA	900.00	900.00
Blending & Mixing Service Charge	365.00	BAG	1.05	383.25
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

13011  
 12/19 MILLER TRST "B" 1-1  
 LEV 5 P/P 12/19  
 LES CEMENT SURF. A/P 12/19  
 DRL COM LOE G/L 71730/10267 ok D/D

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>9,866.44</b>
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	<b>TAX</b>	<b>400.62</b>
PO BOX 841903	801 CHERRY ST, STE 2100	<b>INVOICE TOTAL</b>	<b>10,267.06</b>
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
**ENERGY SERVICES**  
 PRESSURE PUMPING & WIRELINE  
 10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

**FIELD SERVICE TICKET**  
**1718 09676 A**

DATE OF JOB: 12-11-13 DISTRICT: PRATT KS DATE: TICKET NO.:

CUSTOMER: STRATA EXPLORATION NEW WELL  OLD WELL  PROD  INJ  WDW  CUSTOMER ORDER NO.:

ADDRESS: LEASE: Miller Trust B 1-1 WELL NO.:

CITY: COUNTY: Kiowa STATE: KS

AUTHORIZED BY: STATE: KS SERVICE CREW: Sullivan, Mervin, Pearson

EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS

33708-20920 45 min  
 19831-19862 45 min  
 32900

JOB TYPE: CWI 87% Surface

TRUCK CALLED: 12-11-13 DATE AM PM TIME  
 ARRIVED AT JOB AM PM 5:30  
 START OPERATION AM PM 7:30  
 FINISH OPERATION AM PM 11:45  
 RELEASED AM PM 12:30  
 MILES FROM STATION TO WELL AM PM 50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Lofth  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
101	A-Good cont	SK	190		
100-C	Common cont	SK	175		3,420.00
102	COFFER				2,800.00
109	Calcium chloride	lb	92		340.40
105	TOP KILN Ply	SA	1		910.35
203	Guide Shoe	SA	1		225.00
753	BASIC Plate	SA	1		550.00
1903	BASKET	SA	1		170.00
00	pecky m2	cu	50		315.00
01	Heavy Seat	cu	100		212.50
13	bulk Polym	TM	860		700.00
21	Depth change 500-1000'	CA	1		1,376.00
40	Blending mixer	SK	364		1,200.00
54	May Gaster and Portal	SA	1		511.00
3	Schum Surface	SA	1		250.00
					175.00

CHEMICAL / ACID DATA:


SUB TOTAL	9,866.44	366.44
SERVICE & EQUIPMENT	%TAX ON \$	400.62
MATERIALS	%TAX ON \$	267.06
TOTAL		X

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Alan Lofth  
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



energy services, L.P.

**TREATMENT REPORT**

Customer <i>STRATA-Exxon</i>		Lease No.		Date <i>12-11-13</i>	
Lease <i>Mt. Hope Trust B. 1-1</i>		Well #			
Field Order # <i>1676</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>609'</i>	County <i>KIOWA</i>	State <i>KS</i>
Type Job <i>cnw 8 5/8 Surface</i>			Formation	Legal Description <i>1-27-70</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>619'</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>37</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>330</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>529'</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>ONUE Scott</i>	Treater <i>Robert L. Wood</i>
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Service Units	<i>37900</i>	<i>22708</i>	<i>20970</i>	<i>19831</i>	<i>19862</i>				
Driver Names	<i>Callan</i>	<i>McQuinn</i>	<i>Pratt</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:45</i>					<i>on loc Scott, medly</i>
					<i>Run 15 Jt's 8 5/8 23 csc.</i>
					<i>BACK @ 280'</i>
<i>11:30</i>					<i>CASING ON BOTTOM</i>
<i>11:40</i>					<i>Hook up in csc.</i>
<i>11:45</i>			<i>3</i>	<i>3.5</i>	<i>81 SPATER</i>
			<i>83</i>	<i>4.5</i>	<i>mix 190 sk A-COW @ 12 ppq.</i>
			<i>37</i>		<i>mix 175 common @ 15 ppq</i>
					<i>cont mix 175 shut down</i>
					<i>Release Plug</i>
				<i>4</i>	<i>14 Dept</i>
<i>12:30</i>	<i>450</i>		<i>37</i>		<i>plug down</i>
					<i>circ 10 BBL cont Pit</i>
					<i>JOB Complete</i>
					<i>Thank you</i>