



PAGE 1 of 1	CONTRACT NO 1001703	INVOICE DATE 12/13/2013
INVOICE NUMBER <b>1718 - 91359414</b>		

Pratt (620) 672-1201  
 B GRA-EX LLC  
 I PO Box: 32  
 L KINGMAN  
 L KS US 67068  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Michael 1  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40670997	19843		Net - 30 days	01/12/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/10/2013 to 12/10/2013</i>				
0040670997				
171809335A Cement-New Well Casing/Pi 12/10/2013				
Cement P.T.A.				
60/40 POZ	200.00	EA	9.00	1,800.00 T
Cement Gel	344.00	EA	0.19	64.50 T
"Unit Mileage Chg (PU, cars one way)"	25.00	MI	3.19	79.69
Heavy Equipment Mileage	50.00	MI	5.25	262.50
"Proppant & Bulk Del. Chgs., per ton mil	215.00	EA	1.20	258.00
Depth Charge; 4001'-5000'	1.00	EA	1,890.00	1,890.00
Blending & Mixing Service Charge	200.00	BAG	1.05	210.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,695.94
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	133.31
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,829.25
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





Customer <b>GRAEX LLC</b>	Lease No.	Date <b>12-10-13</b>
Lease <b>Michael</b>	Well # <b>1</b>	
Field Order # <b>4335</b>	Station <b>Pratt</b>	Casing <b>4 1/2</b>
		Depth <b>4149</b>
Type Job <b>CNW PTA</b>	Formation	County <b>Stafford</b>
		State <b>KS</b>
		Legal Description <b>1-24-14</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <b>Jim</b>	Station Manager <b>Kevin</b>	Treater <b>JOE</b>
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Service Units	<b>19905</b>	<b>19847</b>	<b>19959</b>	<b>19860</b>	<b>25443</b>				
Driver Names	<b>ED</b>	<b>Jerry</b>			<b>JOE</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1715					on LOC / safety meeting
					Plug 1 set @ 4149'
1915			15	5	H2O spacer
			12		mix 50SK of 60/40 P02 @ 13.7#
			3		H2O spacer
1933			52	5	mud spacer
					Plug 2 set 850'
2100			10	5	H2O spacer
			12		mix 50SK 60/40 P02 @ 13.7#
2110			2	5	H2O spacer
					Plug 3 set @ 490'
2120			5	5	H2O spacer
			12		mix 50SK 60/40 P02 @ 13.7#
2130			1	5	H2O spacer
					Plug 4 60'
2145			5		mix 20SK 60/40 P02 13.7#
102200			7		Plug RH 30SK 60/40 P02 13.7#
					JOB COMPLETE
					Thank you
					JOE



PAGE 1 of 1	CONF NO 1001703	INVOICE DATE 12/04/2013
<b>INVOICE NUMBER</b> <b>1718 - 91353257</b>		

Pratt (620) 672-1201  
 B GRA-EX LLC  
 I PO Box: 32  
 L KINGMAN  
 L KS US 67068  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Michael 1  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40668413	19843		Net - 30 days	01/03/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/01/2013 to 12/01/2013</i>				
0040668413				
171809585A Cement-New Well Casing/Pi 12/01/2013				
Cement 8 5/8" Surface				
A Serv Lite	175.00	EA	9.75	1,706.11 T
Common Cement	175.00	EA	12.00	2,099.81 T
Celloflake	88.00	EA	2.77	244.18 T
Calcium Chloride	789.00	EA	0.79	621.29 T
"Top Rubber Cmt Plug, 8 5/8" ""	1.00	EA	168.74	168.74
"Unit Mileage Chg (PU, cars one way)"	25.00	MI	3.19	79.68
Heavy Equipment Mileage	50.00	MI	5.25	262.48
"Proppant & Bulk Del. Chgs., per ton mil	398.00	EA	1.20	477.56
Depth Charge; 0-500'	1.00	EA	749.94	749.94
Blending & Mixing Service Charge	350.00	BAG	1.05	367.47
Plug Container Util. Chg.	1.00	EA	187.48	187.48
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>7,095.98</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>334.00</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>7,429.98</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09585 A

1-245-14W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB	12-1-13	DISTRICT	Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	Gra Ex, LLC.				LEASE	Michael				WELL NO.	1
ADDRESS					COUNTY	Stafford		STATE	Kansas		
CITY					STATE						
AUTHORIZED BY					SERVICE CREW	C. Messick; E. Masquez; D. Phye					
					JOB TYPE	C. N. W. - Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
37,216	.75						12-1-13			1:30	
						ARRIVED AT JOB				5:30	
						START OPERATION				4:30	
19,889-19,843	.75					FINISH OPERATION				5:15	
70,959-19,918	.75					RELEASED	12-1-13			5:30	
						MILES FROM STATION TO WELL	25				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP106	A Serv Lite Blend Cement	sh	175	\$	2,275.00
P CP100C	Common Cement	sh	175	\$	2,800.00
P CC102	Cell plate	Lb	88	\$	325.60
P CC109	Calcium Chloride	Lb	789	\$	828.45
P CF105	Top Rubber Plug, 8 5/8"	ea	1	\$	225.00
P E100	Pickup Mileage	mi	25	\$	106.25
P E101	Heavy Equipment Mileage	mi	50	\$	350.00
P E113	Bulk Delivery	tm	398	\$	636.00
P CE200	Cement Pump 0 Feet To 500 Feet	hrs	4	\$	4,000.00
P CE246	Blending and mixing	sh	350	\$	490.00
P CE504	Plug container	Job	1	\$	250.00
P S003	Service Supervisor	hrs	8	\$	175.00

SUB TOTAL  
K69.97 7,095.98

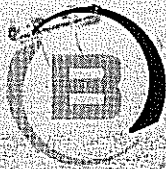
CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09535 A

1-245-14W

DATE TICKET NO.

DATE OF JOB: 12-1-13	DISTRICT: Pratt, Kansas	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Gra Ex, LLC	LEASE: Michael	WELL NO. 1							
ADDRESS:	COUNTY: Stafford	STATE: Kansas							
CITY:	STATE:	SERVICE CREW: C. Messick, E. Marquez, D. Phye							
AUTHORIZED BY:	JOB TYPE: C.N.W. Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
37216	75						12-1-13		
						ARRIVED AT JOB:		AM/PM	5:04
						START OPERATION		AM/PM	4:30
19889-19843	75					FINISH OPERATION		AM/PM	5:15
70454-19418	75					RELEASED	12-1-13	AM/PM	5:30
						MILES FROM STATION TO WELL			25

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A/Semi Lite Blend Cement	sh	175		\$ 2,275.00
CF100C	Common Cement	sh	175		\$ 2,800.00
CC102	Cell Plate	Lb	88		\$ 325.60
CC104	Calcium Chloride	lb	739		\$ 828.45
CF105	Top Rubber Plug, 8 5/8"	ea	1		\$ 225.00
E100	Pickup Mileage	mi	25		\$ 106.25
E101	Heavy Equipment Mileage	mi	50		\$ 350.00
E113	Bulk Delivery	ton	393		\$ 636.00
CE200	Cement Pump Off to 500 feet	hrs	4		\$ 1,000.00
CE246	Blending and mixing	sh	350		\$ 490.00
CF504	Plug container	Job	1		\$ 250.00
S003	Service Supervisor	hrs	8		\$ 175.00

SUB TOTAL *1674 7095.98*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.

Customer Gard Ex, LLC	Lease No.	Date 12-1-13
Lease Michael	Well # 1	
Field Order # 9585	Station Pratt, Kansas	Casing 8 7/8 24 1/2
Type Job C.N.V. - Surface	Formation	Depth 481 Feet
		County Stafford
		State Kansas
		Legal Description 1-245-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8 24 1/2	Tubing Size LB/FT	Shots/Ft 175 sacks A	Acid Serv-lite with 6%	Pre Pad Gel, 300	Rate 25 Lb	Press cu. FT. 150	ISIP 5 ft. cell plate	
Depth 481 Feet	Depth	From	To 13.3 Lb.	Pre Pad 8.39 Gal.	Max 1.66		5 Min.	
Volume 30.6 Bbl.	Volume	From	To	Pre Pad	Min		10 Min.	
Max Press 300 P.S.I.	Max Press	From 175	To 175	Pre Pad Cement with 2	Avg Calcium chloride,		15 Min.	2.5 Lb./ft. cell plate
Well Connection Flucon	Annulus Vol. aliner	From	To		HHP Used		Annulus Pressure	
Plug Depth 480 Feet	Packer Depth	From	To	Flush 30 Bbl. Fresh	Gas Volume Water		Total Load	

Customer Representative Jim Michols	Station Manager Kevin Gordley	Treater Clarence R. Messich
Service Units 37,216	19,899	19,843
Driver Names Messich	Masavez	Phye

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:45					Trucks on location and hold safety meeting.
4:20					Casing being run upon arrival.
4:20					Casing in well. Circulate for 5 minutes.
4:30	200			5	Start Fresh water Pre-Flush.
	225		10	5	Start mixing 175 sacks A Serv Lite cement.
	175		61	5	Start mixing 175 sacks common cement.
	-0-		98		Stop pumping. Shut in well. Release Top Rubber Plug. Open well.
4:50	150			5	Start Fresh water Displacement.
5:00	300		30		Plug down. Shut in well.
					Circulated cement to the cellar.
					Wash up pump truck.
5:30					Job Complete.
					Thank You.
					Clarence, Edmundo, Dale