

Structural Comparison

Formation	Mustang Energy Corporation		Dreiling LTD		Vincent Oil Corp.	
	Dechant Unit #1	Dechant #1	Dechant #1	O'Brien #2	Dechant #1	O'Brien #2
	Sec. 1 T20s R22w	Sec. 1 T20s R22w	Sec. 1 T20s R22w	Sec. 12 T20s R22w	Sec. 12 T20s R22w	Sec. 12 T20s R22w
	330' FSL & 2540' FEL	330' FSL & 2000' FEL	330' FSL & 2000' FEL	4722' FSL & 3198' FEL	4722' FSL & 3198' FEL	4722' FSL & 3198' FEL
Anhydrite	1473', +766	1460', +769	(-3)	1479', +765	(+1)	
Base	1507', +732	1494', +735	(-3)	1514', +730	(+2)	
Heebner	3734', -1495	3723', -1494	(-1)	3735', -1491	(-4)	
Lansing	3782', -1543	3769', -1540	(-3)	3781', -1537	(-6)	
BKc	4102', -1863	NA	NA	NA	NA	
Pawnee	4212', -1973	4198', -1969	(-4)	NA	NA	
Fort Scott	4295', -2056	4280', -2051	(-5)	4300', -2056	FL	
Cherokee	4318', -2079	4304', -2075	(-4)	4322', -2078	(-1)	
Mississippian	4381', -2142	4367', -2038	(-4)	4389', -2145	(+3)	

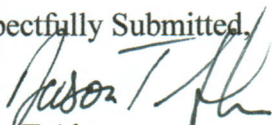
Summary

The location for the Dechant Unit #1 was found via 3-D seismic survey. The new well ran slightly lower structurally than expected via the survey. Three drill stem tests were conducted, one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 4 ½ in. production casing to further evaluate the Dechant Unit #1 well.

Recommended Perforations

Mississippian Osage: (4381' – 4389') DST #2,3

Respectfully Submitted,



Jason T Alm
Hard Rock Consulting, Inc.