



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8120**
FIELD TICKET REF # _____
FOREMAN Chris Kneard
AFE 013164
SSI _____
API 15-133-27691-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7/10/13	Grosdidier, Francis 14-12			14	285	20E	Neosho
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Chris Kneard	6:00	11:30		905575		5 1/2	<i>[Signature]</i>
Michael Clines	6:30	11:30		902490	932900	5	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 631 CASING SIZE & WEIGHT 5 1/2, 14 1/4
 CASING DEPTH 624.06 DRILL PIPE _____ TUBING _____ OTHER Gus Jones Rig
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 15.2 DISPLACEMENT PSI 500 MIX PSI _____ RATE 4.0

REMARKS: On location at 7145. Ready to run casing at 8:30. Washed in the last 41'. Ready to cement at 10:00. See Cows Ticket for cement job details. Good circulation at all times. Good cement return to pit, slight oil show, slight gas show. NO top off needed

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
902490	1	Casing Truck	
932900	1	Casing Trailer	
	624.06	Casing	
	41	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
		Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	4 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Colton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

AFE# D13164
AP# 15-133-27691

TICKET NUMBER 43264
LOCATION Evora
FOREMAN Pick Ledford

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-10-13	6622	Glasdiner 14-12				Neosho
CUSTOMER Post Rock Energy Corp			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4402 Johnson Rd			415	Chris B		
CITY STATE ZIP CODE Chanute KS			611	Tony		
			88	Rudy M	116, 700	
			83	Alan C		

JOB TYPE 1/5 0 HOLE SIZE 7 7/8" HOLE DEPTH 631' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 624.06' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 135# SLURRY VOL 32 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 15.14 Bbl DISPLACEMENT PSI 400 MIX PSI 900 Bump plus RATE 4 BPM

REMARKS: Safety meeting - Rig up to 5 1/2" casing w/ wash head. Washdown 40' to P&TD
 Pump 400# get flush w/ bull's, 10 Bbl water spacer. Pump 85 srs thickset cement w/ 5" Kel-seal
 1" phenoseal/sr + 1/4" CEL-US @ 135#/gal. Washout pump + loss release plus. Displace w/ 15'
 Bbl fresh water. Final pump pressure 400 PSI Bump plus to 900 PSI. release pressure, float & plus held
 Good cement returns to surface = 3 Bbl slurry to pit. Job complete. Rig down.

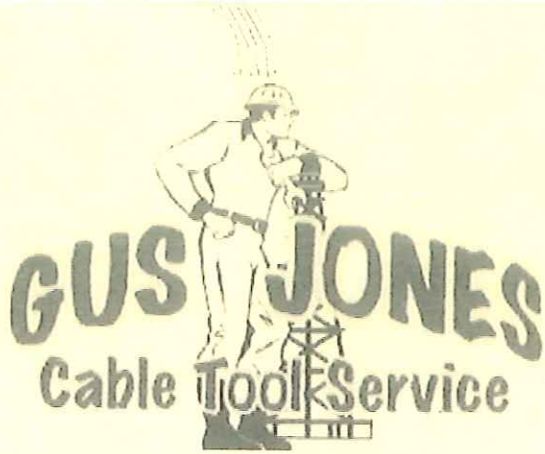
Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	70	MILEAGE	4.20	294.00
1126A	85 srs	thickset cement	20.16	1713.60
1160A	425#	5" Kel-seal/sr	.46	195.50
1160A	85#	1" phenoseal/sr	1.35	114.75
1135A	21#	1/4" CEL-US	11.08	232.68
5407A	467	Lon mileage bulk tar	1.41	460.93
5502C	4 hrs	80' Bbl var TRV	90.00	360.00
5502C	4 hrs	80' Bbl var TRV	90.00	360.00
1123	6000 gals	city water	17.20/1000	103.20
			Subtotal	4920.26
			7.15% SALES TAX	168.76
			ESTIMATED TOTAL	5089.02

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



149 RD 25 – Elk City, KS 67344
 (620) 332-7637 – Gus' Cell
 (620) 642-6315 - Office

Job Sheet

AFE# D13164

Date: 7-10-13	Start Time:	Finish Time:	Total Time: 6 Hr min
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Company: PostRock

Lease: Grosdidier

Well #: 14-12

<input checked="" type="checkbox"/> New Well	<input checked="" type="checkbox"/> Kansas	County Name:	<input type="checkbox"/> Rig 1	<input checked="" type="checkbox"/> Rig 3
<input type="checkbox"/> Old Well	<input type="checkbox"/> Oklahoma	Neosho	<input type="checkbox"/> Rig 2	<input type="checkbox"/> Gus

Work Performed

<input checked="" type="checkbox"/> Ran casing 5 1/2"	<input checked="" type="checkbox"/> Casing tong x 1	<input type="checkbox"/> Pump truck
<input type="checkbox"/> Pulled rods out	<input type="checkbox"/> Pump change	<input type="checkbox"/> Delivery truck
<input type="checkbox"/> Ran rods in	<input type="checkbox"/> Fishing job/Tool charge	<input type="checkbox"/> Mud Pump
<input type="checkbox"/> Pulled tubing out	<input type="checkbox"/> Replaced tubing joints	<input type="checkbox"/> Power swivel
<input type="checkbox"/> Ran tubing in	<input type="checkbox"/> Tong charge x	
<input type="checkbox"/> Stripping job	<input type="checkbox"/> Swabed	

Job Description: Drive to loc Rig up Run in 5 1/2" casing Recept while cementing band clamp Rig down

Parts Used

Supplied by G.J.

<input type="checkbox"/> Swab cups	<input type="checkbox"/> Tubing subs	<input type="checkbox"/> Rod boxes
<input type="checkbox"/> Rod subs	<input type="checkbox"/> Tubing collars	<input type="checkbox"/> Drill bits
<input type="checkbox"/> Other		

Grosdidier, Francis E. 14-12

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	41.96	41.71		Date: 7/10/13
2	41.46	82.92		Well Name & #: Grosdidier 14-12
3	42.1	124.77		Township & Range: 28S-20E
4	42.1	166.62		County/State: Neosho/KS
5	41.98	208.35		AFE#: D13164
6	42.09	250.19		API# 15-133-27691-00-00
7	43.01	292.95		Comments: Projected TD- 625'
8	41.3	334		
9	44.41	378.16		
15	15.14	393.05		Joins are numbered in White
11	44.45	437.25		
12	44.46	481.46		Subs are in orange
13	44.4	528.61		Avoid Collars 458-472
14	44.47	569.83		
10	44.46	614.04		
16	10.27	624.06		
17	9.96	633.77		Added these subs for flexibility to adjust to actual TD
18	5.06	638.58		
19	5	643.33		
20				Trailer#
21				
22				Actual TD - 631
23				Log Bottom - 603.40
24				Casing Tally - 624.06
25				No Baffles
26				Centralizers per SOP
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PostRock Energy Corp.