



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8121**
FIELD TICKET REF # _____
FOREMAN Chris Keneid
AFE D13165
SSI _____
API 15-133-27692-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-11-13	Groscheider, Francis E. 15-26			15	285	20E	Neosho
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Chris Keneid	8:00	12:30		905575		4 1/2	<i>[Signature]</i>
Michael Clinos	8:00	12:30		903142	932855	4 1/2	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 606 CASING SIZE & WEIGHT 5 1/2, 14^{WT}
 CASING DEPTH 596.71 DRILL PIPE _____ TUBING _____ OTHER Gros Jones Ris
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 14.6 DISPLACEMENT PSI 300 MIX PSI _____ RATE 4.0

REMARKS: On location at 9:00. Ready to run casing at 9:30. Washed in last 5'. Ready to cement at 10:15. See Cows ticket for cement job details. Good circulation at all times. Good cement return to pit. Good oil show. NO top off needed.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
932855	1	Casing Trailer	
	596.71	Casing	
	24	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
		Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	4 SKS	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 SK	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

ATE# 013165
APJ# 15-133-27692

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 43266

LOCATION Evick

FOREMAN Ricky Ledford

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-13	66-28	Graschner 75-26				Neosho
CUSTOMER Past Rock Energy Corp			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4467 Johnson Rd			520	John		
CITY STATE ZIP CODE Chanute KS			66-2	Chris B.		
			88	Rudy M.	M'Leary TRUC	
			83	Alan G.		

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 1680' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 596.71 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5^{lb} SLURRY VOL 32 bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 14.6 PWT DISPLACEMENT PSI 300 MIX PSI 700 Samples RATE 4.81M

REMARKS: Safety meeting - Rig up to 5 1/2" casing. Bleed circulation w/ 22 Bbl fresh water
 Pump 400 gal flush w/ bull's 10 Bbl water spacer. Mixed 85 sacks thickset cement w/ 5" Kellogg/kr
 1" phenosan for 14% CFI-115 @ 13.5" / gal washout pup + lines telescopic. Displace w/ 14.6 PWT water.
 Final pump pressure 300 PSI Pump plug to 200 PSI release pressure. Shut + plug head. Grad cement returns
 to surface - 5 Bbl slurry to pit. Job complete. Rig down.

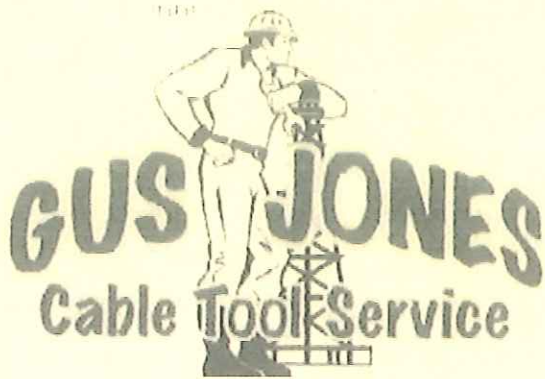
Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	70	MILEAGE	4.20	294.00
1126A	85 sacks	thickset cement	20.16	1713.60
1110A	475"	5" Kellogg/kr	.46	195.50
1107A	85"	1" phenosan/kr	1.35	114.75
1135A	21"	14% CFI-115	11.08	232.68
5407A	467	1000 mileage bulk fuel	1.41	460.93
5502C	4 hrs	80 Bbl UAC 700	90.00	360.00
5502C	4 hrs	20 Bbl UAC 700	90.00	360.00
1123	6000 gal	CFI water	17.31	103.80
			517.61	4920.76
			7.5%	SALES TAX 168.74
				ESTIMATED TOTAL 5089.50

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



149 RD 25 – Elk City, KS 67344
 (620) 332-7637 – Gus' Cell
 (620) 642-6315 - Office

Job Sheet

A-EH D13165

Date: 7-11-13	Start Time:	Finish Time:	Total Time: 6 1/2 hr
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Company: Post Rock

Lease: Grosdidier

Well #: 15-26

<input checked="" type="checkbox"/> New Well	<input checked="" type="checkbox"/> Kansas	County Name: Neosho	<input type="checkbox"/> Rig 1	<input checked="" type="checkbox"/> Rig 3
<input type="checkbox"/> Old Well	<input type="checkbox"/> Oklahoma		<input type="checkbox"/> Rig 2	<input type="checkbox"/> Gus

Work Performed

<input checked="" type="checkbox"/> Ran casing 5 1/2	<input checked="" type="checkbox"/> Casing tong x 1	<input type="checkbox"/> Pump truck
<input type="checkbox"/> Pulled rods out	<input type="checkbox"/> Pump change	<input type="checkbox"/> Delivery truck
<input type="checkbox"/> Ran rods in	<input type="checkbox"/> Fishing job/Tool charge	<input type="checkbox"/> Mud Pump
<input type="checkbox"/> Pulled tubing out	<input type="checkbox"/> Replaced tubing joints	<input type="checkbox"/> Power swivel
<input type="checkbox"/> Ran tubing in	<input type="checkbox"/> Tong charge x	
<input type="checkbox"/> Stripping job	<input type="checkbox"/> Swabed	

Job Description: Drive to loc Rig up Run in
 5 1/2 casing Recip while cementing Land clear
 Rig down

Parts Used

Supplied by G.J.

<input type="checkbox"/> Swab cups	<input type="checkbox"/> Tubing subs	<input type="checkbox"/> Rod boxes
<input type="checkbox"/> Rod subs	<input type="checkbox"/> Tubing collars	<input type="checkbox"/> Drill bits
<input type="checkbox"/> Other		

Grosdidier, Francis E. 15-26

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	42.02	41.77		Date: 7/11/13
2	44.4	85.92		Well Name & #: Grosdidier 15-26
3	44.12	129.79		Township & Range: 28S-20E
4	44.45	173.99		County/State: Neosho/KS
5	44.46	218.2		AFE#: D13165
6	44.45	262.4		API# 15-133-27692-00-00
7	44.46	306.61		Comments: Projected TD- 600'
8	44.49	350.85		
9	44.46	395.06		
10	44.46	439.27		Joints are numbered in White
11	44.46	483.48		
12	44.46	527.69		Subs are in orange
13	44.46	574.9		
14	15	586.65		
15	10.31	596.71		
16	10.23	606.69		
17	5.15	611.59		Added these subs for flexibility to adjust to actual TD
18				
19				
20				Trailer#
21				
22				Actual TD - 606
23				Log Bottom - 600.10
24				Casing Tally - 596.71
25				No Baffles
26				Centralizers per SOP
27				
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PostRock Energy Corp.