



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8122**
FIELD TICKET REF # _____
FOREMAN Chris Kincaid
AFE D13166
SSI _____
API 15-133-27693-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7/12/13	Groschedler, Francis E 15-27			15	28S	20E	Neosho
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Chris Kincaid	6:00	11:00		905575		5	<i>[Signature]</i>
Michael Cline	6:30	11:00		902490	932900	4 1/2	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 606 CASING SIZE & WEIGHT 5 1/2, 14^{FF}
 CASING DEPTH 599.13 DRILL PIPE _____ TUBING _____ OTHER Gus Jones Rig
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 14.6 DISPLACEMENT PSI 300 MIX PSI _____ RATE 4.0

REMARKS: On location at 7:30. Ready to run casing at 8:30. Ready to cement at 9:30. See Casing ticket for cement job details. Good circulation at all times. Good cement return to pit. Good oil show. NO topoff needed.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
902490	1	Casing Truck	
932900	1	Casing Trailer	
	599.13	Casing	
	4	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
		Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	4 SKS	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 SK	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

ATE# D131166
AP# 15-133-27693

TICKET NUMBER 43269
LOCATION Eureka
FOREMAN Perry Lockard

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-12-13	6628	Grosdiner 15-27				Neosho
CUSTOMER Post Rock Energy Corp			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4402 Johnson Rd			520 John			
CITY STATE ZIP CODE Chanute KS			515 Merle			
			637 Ed			
			88 Russ M. (Meyer Tool)			

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 606' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 599' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5th SLURRY VOL 32 Bbl WATER gal/sk 9⁰ CEMENT LEFT in CASING 0'
 DISPLACEMENT 14.6 Bbl DISPLACEMENT PSI 300 MIX PSI 700 Samples RATE 4 Bpm

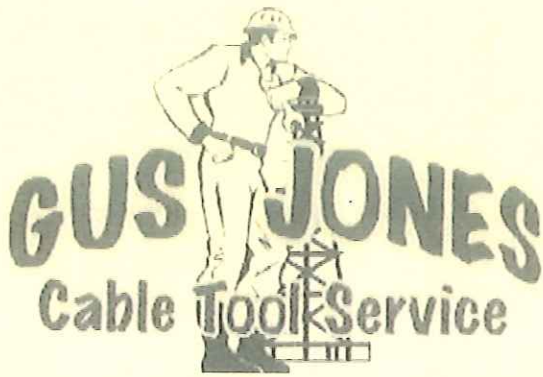
REMARKS: Safety meeting - Rig up to 5 1/2" casing. Pre-circulation w/ 28 Bbl fresh water pump 400 gal-flush w/ bulls 10 Bbl water spacer. Mixed 85 sec thickset cement w/ 5" Kalsolite 1" phenacrylate & 1/4" cellulose @ 13.5th gal washout pump & loss release plug. Displace w/ 14th Bbl fresh water. Final pump pressure 300 PSI. Pump plug to 700 PSI release pressure. Shut & plug hold. Good cement returns to surface - 5 Bbl slay to pit. Job complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	70	MILEAGE	4.20	294.00
1176A	85 sec	Thickset cement	20.16	1713.60
1110A	425 th	5" Kalsolite	.46	195.50
1102A	85 th	1" phenacrylate	1.35	114.75
1135A	21 st	1/4" cellulose	11.68	237.62
5410A	4.6 th	Car mileage back to	1.41	466.93
5502C	4 hrs	80 Bbl vac 70r	90.00	360.00
5502C	4 hrs	80 Bbl vac 70r	90.00	360.00
1123	6000 gals	city water	17.24/1000	103.20
			Subtotal	4920.26
			7.15%	SALES TAX 167.76
			ESTIMATED TOTAL	5088.02

AUTHORIZATION TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



149 RD 25 – Elk City, KS 67344
 (620) 332-7637 – Gus' Cell
 (620) 642-6315 - Office

Job Sheet

AFE# D13166

Date: 7-12-12	Start Time:	Finish Time:	Total Time: 6 1/2 hr
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Company: PostRock Lease: Grosdidier
 Well #: 15-27

<input checked="" type="checkbox"/> New Well	<input checked="" type="checkbox"/> Kansas	County Name:	<input type="checkbox"/> Rig 1	<input checked="" type="checkbox"/> Rig 3
<input type="checkbox"/> Old Well	<input type="checkbox"/> Oklahoma	Mosko	<input type="checkbox"/> Rig 2	<input type="checkbox"/> Gus

Work Performed

<input checked="" type="checkbox"/> Ran casing 5 1/2	<input checked="" type="checkbox"/> Casing tong x 1	<input type="checkbox"/> Pump truck
<input type="checkbox"/> Pulled rods out	<input type="checkbox"/> Pump change	<input type="checkbox"/> Delivery truck
<input type="checkbox"/> Ran rods in	<input type="checkbox"/> Fishing job/Tool charge	<input type="checkbox"/> Mud Pump
<input type="checkbox"/> Pulled tubing out	<input type="checkbox"/> Replaced tubing joints	<input type="checkbox"/> Power swivel
<input type="checkbox"/> Ran tubing in	<input type="checkbox"/> Tong charge x	
<input type="checkbox"/> Stripping job	<input type="checkbox"/> Swabed	

Job Description: Drive to loc Rig up Ran in 5 1/2 casing recip while cementing Land clamp Rig down

Parts Used

Supplied by G.J.

<input type="checkbox"/> Swab cups	<input type="checkbox"/> Tubing subs	<input type="checkbox"/> Rod boxes
<input type="checkbox"/> Rod subs	<input type="checkbox"/> Tubing collars	<input type="checkbox"/> Drill bits
<input type="checkbox"/> Other		

Grosdidier, Francis E. 15-27

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	44.47	44.22		Date: 7/12/13
2	44.47	88.44		Well Name & #: Grosdidier 15-27
3	44.45	132.64		Township & Range: 28S-20E
4	44.44	176.83		County/State: Neosho/KS
5	44.49	221.07		AFE#: D13166
6	44.46	265.28		API# 15-133-27693-00-00
7	44.4	309.43		Comments: Projected TD- 600'
8	44.46	353.64		
9	44.46	397.85		Joints are numbered in White
10	44.45	442.05		
11	44.46	486.26		Subs are in orange
12	44.47	530.48		
13	44.44	577.67		Avoid Collars 468-482
14	15	589.42		Added these subs for flexibility to adjust to actual TD
15	9.96	599.13		
16	5.06	603.94		
17	5	608.69		Trailer#
18				
19				Actual TD - 606
20				
21				Log Bottom - 596.40
22				Casing Tally - 599.13
23				No Baffles
24				Centralizers per SOP
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PostRock Energy Corp.