



**BASIN SERVICES, LLC**  
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# TICKET

TICKET NUMBER: WY-135-1  
 TICKET DATE: 10/12/2013

**ELECTRONIC**

SANDRIDGE ENERGY  
 \*\*\*\*\* BILL IN ADP!! \*\*\*\*\*  
 123 ROBERT S KERR AVE  
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK  
 LEASE: Bryant 3508  
 WELL#: 4-10H  
 RIG #: Unit 9  
 Co/St: HARPER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
10/11-12/2013 DRILLED 30" CONDUCTOR HOLE			
10/11-12/2013 20" CONDUCTOR PIPE (.250 WALL)			
10/11-12/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
10/11-12/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
10/11-12/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
10/11-12/2013 16" CONDUCTOR PIPE (.250 WALL)			
10/11-12/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
10/11-12/2013 WELDING SERVICES FOR PIPE & LIDS			
10/11-12/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
10/11-12/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
10/11-12/2013 10 YDS OF 10 SACK GROUT			
10/11-12/2013 TAXABLE ITEMS			5,400.00
10/11-12/2013 BID - TAXABLE ITEMS			11,550.00
		Sub Total:	16,950.00
		Tax HARPER COUNTY (6.15 %):	332.10
		TICKET TOTAL:	<u>\$ 17,282.10</u>

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature \_\_\_\_\_

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 3116</b>	TICKET DATE <b>10/19/13</b>
COUNTY <b>Harper</b>	State <b>Kansas</b>	COMPANY <b>Bridge Exploration &amp; Produc</b>	CUSTOMER REP <b>Dwayne Burt</b>	
LEASE NAME <b>Bryant 3508</b>	Well No. <b>4-10H</b>	JOB TYPE <b>Surface</b>	EMPLOYEE NAME <b>ROBERT BURRIS</b>	

EMP NAME					
Robert Burris		0			
Mike Hall					
Cheryl Newton					
NATE COTTA					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At 0  
 Bottom Hole Temp. 80 Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth 781

Date	Called Out <b>10/19/2013</b>	On Location <b>10/19/2013</b>	Job Started <b>10/19/2013</b>	Job Completed <b>10/19/2013</b>
Time	<b>14:00</b>	<b>16:00</b>	<b>19:43</b>	<b>21:40</b>

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	36#	9 1/2"		Surface	787	1,500
Liner						
Liner						
Tubing		0				
Drill Pipe						
Open Hole		12 1/4"		Surface	781	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Material	WBM	Density	9	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	resh Water	BBL.	10	8.33
Spacer type	BBL.			
Acid Type	Gal.	%		
Acid Type	Gal.	%		
Surfactant	Gal.	In		
NE Agent	Gal.	In		
Fluid Loss	Gal/Lb	In		
Gelling Agent	Gal/Lb	In		
Fric. Red.	Gal/Lb	In		
MISC.	Gal/Lb	In		

Hours On Location

Date	Hours
10/19	5.0
Total	5.0

Operating Hours

Date	Hours
10/19	1.0
Total	1.0

Description of Job  
Surface

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_

Pressures

MAX	1,500 PSI	AVG.	525
Average Rates in BPM			
MAX	6 BPM	AVG	4
Cement Left in Pipe			
Feet	46	Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	265	EX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/2pps Cello-Flake - .5% C-41P	11.11	2.01	12.40
2	170	Premium Plus (Class C)	2% Calcium Chloride - 1/2pps Cello-Flake	6.32	1.32	14.80
3	0	0		0	0.00	0.00

Summary

Preflush Breakdown	Type: _____	MAXIMUM _____	1,500 PSI	Preflush: BBI _____	10.00	Type: Fresh Water
	Lost Returns-N _____	NO/FULL _____		Load & Bkdn: Gal - BBI _____	N/A	Pad:Bbl -Gal _____
	Actual TOC _____	SURFACE _____		Excess /Return BBI _____	32	Calc. Disp Bbl _____
Average	Bump Plug PSI: _____	1,500		Calc. TOC: _____	SURFACE	Actual Disp. _____
ISIP _____	5 Min. _____	10 Min. _____	15 Min. _____	Final Circ. PSI: _____	450	Disp:Bbl _____
				Cement Slurry: BBI _____	135.0	
				Total Volume BBI _____	200.00	

CUSTOMER REPRESENTATIVE Dwayne Burt SIGNATURE

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 3134</b>	TICKET DATE <b>10/26/13</b>
COUNTY <b>Harper</b>	State <b>Kansas</b>	COMPANY <b>Sandridge Exploration &amp; Production</b>	CUSTOMER REP <b>Dewayne Burt</b>	
LEASE NAME <b>Bryant 3508</b>	Well No. <b>4-10H</b>	JOB TYPE <b>Intermediate</b>	EMPLOYEE NAME <b>Arthur Setzer</b>	

EMP NAME					
Arthur Setzer		0			
Jared Green					
Robert Stonehocker					
Scott Woods					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
Packer Type \_\_\_\_\_ Set At 4,067'  
Bottom Hole Temp. 130 Pressure \_\_\_\_\_  
Retainer Depth \_\_\_\_\_ Total Depth 5,500'

	Called Out	On Location	Job Started	Job Completed
Date	<b>10/25/2013</b>	<b>10/25/2013</b>	<b>10/26/2013</b>	<b>10/26/2013</b>
Time	<b>1300</b>	<b>1900</b>	<b>0020</b>	<b>0300</b>

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface	5,504	5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 3/4"		Surface	5,525'	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	8.33	
Spacer type	gel	30	9.20
Spacer type	BBL.		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In


Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/25	8.0	10/26	3.0	Intermediate
Total	8.0	Total	3.0	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_  
Other \_\_\_\_\_  
Other \_\_\_\_\_  
Other \_\_\_\_\_  
Other \_\_\_\_\_

Pressures	
MAX	AVG
5,000 PSI	800
Average Rates in BPM	
MAX	AVG
8 BPM	5
Cement Left in Pipe	
Feet	Reason
83	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	215	50/50 POZ PREMIUM	4% Gel - 0.2% FL-17 - 0.1% C-51 - 0.4% C-41P	6.93	1.43	13.60
2	100	Premium	0.2% FL-17 - 0.1% C-51 - 0.1% C-20 - 0.4% C-41P	5.19	1.19	15.60

Summary							
Preflush	_____	Type: _____	gel	Preflush:	BBI	30.00	Type: Gel Spacer
Breakdown	_____	MAXIMUM	5,000 PSI	Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -Gal N/A
	_____	Lost Returns-N	NO/FULL	Excess /Return	BBI	N/A	Calc.Disp Bbl 208
	_____	Actual TOC	_____	Calc. TOC:	_____	3,533	Actual Disp. 208.00
Average	_____	Bump Plug PSI:	_____	Final Circ. PSI:	_____	800	Disp:Bbl 208.00
ISIF	5 Min. _____	10 Min _____	15 Min _____	Cement Slurry	BBI	75.0	
				Total Volume	BBI	313.00	

CUSTOMER REPRESENTATIVE \_\_\_\_\_  
  
SIGNATURE