

PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8086**
FIELD TICKET REF # _____
FOREMAN Nathan Gabura
AFE D13159
SSI _____
API 15-133-27686-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-16-13	Bailey, Marion L, 14-18			14	28S	18E	Neosho
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gabura	6:00	1:00		905575		7	<i>[Signature]</i>
Chris Kincaid	6:00	12:30		903142	932895	6.5	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 957 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 951.47 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 23.2 DISPLACEMENT PSI 400 MIX PSI _____ RATE 4.0

REMARKS: On location 8:15. Ready to run casing at 8:45. Washed in final 20' of casing. Ready to cement at 9:45. See COWS ticket for cement job details. Good circulation at all times. Good cement return to pit. Trace oil show. Well was very gassy while washing. No top off needed

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
932895	1	Casing Trailer	
	951.47	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	5 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

AFF D13159
APJ 15-133-27686

TICKET NUMBER 43246
LOCATION Encke KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-13	6628	Boiley 14-18				Neosho
CUSTOMER Post Rock Energy Corp			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4402 Johnson Rd			605 Jones			
CITY Chanute			445 Dave G			
STATE KS			611 Joey K			
ZIP CODE			83 Alar G McCoy Trucking			

JOB TYPE 1/5 0 HOLE SIZE 7 7/8" HOLE DEPTH 957' CASING SIZE & WEIGHT 5 1/2" @ 14#
 CASING DEPTH 951.47' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5# SLURRY VOL _____ WATER gal/sk 9.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 23.3 Bbl DISPLACEMENT PSI 400 MIX PSI Bump plug @ 900 RATE Displace @ 4 BPM

REMARKS: Rig up to 5 1/2" casing, wash down 15' w/ 50 Bbl 1120, mixed 500# gel flush w/ balls, 10 Bbl 1120 spacer, mixed 125 sks Thick set cement w/ 5# kat seal/sk, 1# phenoseal/sk & 1/4" CIL 115 @ 13.5 #/gal. Shut down wash out pump & lines, displace w/ 23.3 Bbl 1120. Final pressure of 400 psi, bumped plug @ 900 psi. Good circulation @ all times, 7 Bbl slurry to pit. Job complete

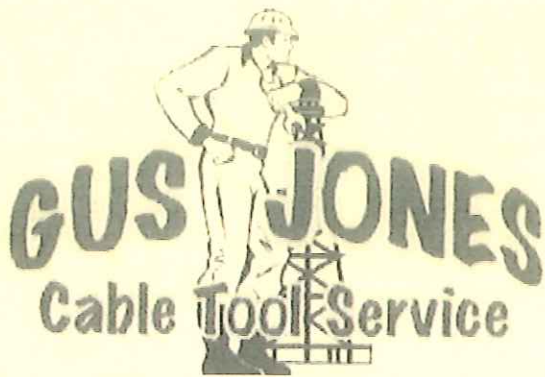
"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	70	MILEAGE	4.20	294.00
1176A	125 sks	Thick set cement	20.16	2520.00
1110A	675 #	kat seal @ 5#/sk	.46	287.50
1107A	125 #	Phenoseal @ 1#/sk	1.35	168.75
1135A	30 #	CIL-115 @ 1/4"	11.08	332.40
5407A	6.88 tons	Ton mileage bulk truck	1.41	679.15
5502C	4.5 hrs	80 Bbl Vac Truck McCoy Trucking	90.00	405.00
1123	2000 gal	city 1120	17.24/1000	344.60
			Sub Total	5806.30
			7.15%	SALES TAX 239.04
			ESTIMATED TOTAL	6045.34

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



149 RD 25 – Elk City, KS 67344
 (620) 332-7637 – Gus' Cell
 (620) 642-6315 - Office

Job Sheet

AFE 1713759

Date: 7-16-13	Start Time:	Finish Time:	Total Time: 6 Hr min
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Company: Post-Rock

Lease: Bailey

Well #: 141-18

<input checked="" type="checkbox"/> New Well	<input checked="" type="checkbox"/> Kansas	County Name:	<input type="checkbox"/> Rig 1	<input checked="" type="checkbox"/> Rig 3
<input type="checkbox"/> Old Well	<input type="checkbox"/> Oklahoma		<input type="checkbox"/> Rig 2	<input type="checkbox"/> Gus

Work Performed

<input checked="" type="checkbox"/> Ran casing 5 1/2	<input checked="" type="checkbox"/> Casing tong x 1	<input type="checkbox"/> Pump truck
<input type="checkbox"/> Pulled rods out	<input type="checkbox"/> Pump change	<input type="checkbox"/> Delivery truck
<input type="checkbox"/> Ran rods in	<input type="checkbox"/> Fishing job/Tool charge	<input type="checkbox"/> Mud Pump
<input type="checkbox"/> Pulled tubing out	<input type="checkbox"/> Replaced tubing joints	<input type="checkbox"/> Power swivel
<input type="checkbox"/> Ran tubing in	<input type="checkbox"/> Tong charge x	
<input type="checkbox"/> Stripping job	<input type="checkbox"/> Swabed	

Job Description: Drive to LOC Rig up. Run in 5 1/2 casing Recip white cementing land clamp Rig down

[Signature]

Parts Used

Supplied by G.J.

<input type="checkbox"/> Swab cups	<input type="checkbox"/> Tubing subs	<input type="checkbox"/> Rod boxes
<input type="checkbox"/> Rod subs	<input type="checkbox"/> Tubing collars	<input type="checkbox"/> Drill bits
<input type="checkbox"/> Other		

Bailey, Marion L. 14-18

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	44.45	44.2		Date: 7/16/13
2	44.45	88.4		Well Name & #: Bailey, M 14-18
3	44.43	132.58		Township & Range: 28S-18E
4	44.42	176.75		County/State: Neosho/KS
5	44.45	220.95		AFE#: D13159
6	44.46	265.16		API# 15-133-27686-00-00
7	44.46	309.37		Comments: Projected TD- 940'
8	43.79	352.91		
9	44.03	396.69		Joints are numbered in White
10	44.12	440.56		
11	44.46	484.77		Avoid Collars 795-812
12	44.47	528.99		Subs are in orange
13	44.46	576.2		Added these subs for flexibility to adjust to actual TD
14	44.46	617.41		
15	44.45	661.61		
16	44.46	705.82		
17	44.46	750.03		
18	44.4	794.18		
19	44.44	838.37		
20	44.41	882.53		
21	44.46	926.74		
22	15	941.49		
23	10.23	951.47		Log Bottom - 947.80
24	5.15	956.37		Casing Tally - 951.47
25				No Baffles
26				Centralizers per SOP
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PostRock Energy Corp.