



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8089**
FIELD TICKET REF # _____
FOREMAN Nathan Gabm94
AFE D13148
SSI _____
API 15-133-27690-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-18-13	Mih. Mariam L. 10-14			10	28S	19E	Neosho
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gabm.	8:00	1:00		905525		5	<i>Nathan Gabm</i>
Mike Clines	8:00	12:30		903142	932895	4.5	<i>Mike Clines</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 832 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 824.59 DRILL PIPE _____ TUBING _____ OTHER Cow Jones rig
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 20.1 DISPLACEMENT PSI 300 MIX PSI _____ RATE 4.0

REMARKS: On location at 9:00. Ready to run casing at 9:30. Washed in final 15'. Ready to cement at 10:45. See COWS ticket for cement job details. Good circulation at all time. Good cement return to pit. Trace oil show. No top off needed.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905525	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
932895	1	Casing Trailer	
	824.59	Casing	
	0.5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	5.5 ks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

Job # D13148
Acct # 13-133-27610

TICKET NUMBER 43252
LOCATION Law Co Mo
FOREMAN Shannon Jones

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-13	16628	Moby, Marion 10-14				Neosho
CUSTOMER Post Rock Energy Corp			600 Jones			
MAILING ADDRESS 4402 Johnson Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Chanute			STATE KS	ZIP CODE		
			445	Dave G		
			611	Tony K		
			77	Ruby m	Melroy Trucking	

JOB TYPE L/S 0 HOLE SIZE 7 7/8 HOLE DEPTH 932' CASING SIZE & WEIGHT 5 1/2" @ 14#
 CASING DEPTH 824.3961 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 135 SLURRY VOL 44 Bbl WATER gal/sk 90 CEMENT LEFT in CASING 0
 DISPLACEMENT 20 3/4 Bbl DISPLACEMENT PSI 300 MIX PSI Bump Plug @ 800 RATE Displace @ 4 BPM

REMARKS: Rig up to 5 1/2 casing, wash down 15' w/ 50 Pbl 1120, mixed 600 # 2 gal flash w/ bulk, 11. Pbl 1120 spacer mixed 120 SLS Thick set cement w/ 5 # kot-seal/sk, 1 # phos seal/sk & 1/4% CFL-115 @ 135 #/gal. Stand down, wash out pump & lines, displace w/ 20 3/4 Bbl 1120, final pumping pressure of 300 psi, bumped plug @ 800 psi. Plug & float held, good circulation @ all times, 8 Pbl slurry to pit. Job complete

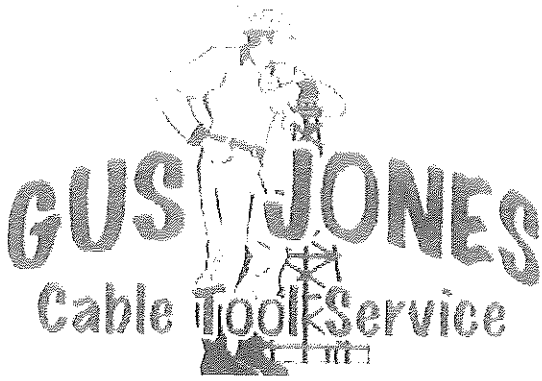
* Thanks Shannon & Crew *

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	70	MILEAGE	4.20	294.00
1126A	120 SLS	Thick set cement	20.16	2419.20
1110A	600 #	kot-seal @ 5 #/sk	.46	276.00
1107A	120 #	Phos seal @ 1 #/sk	1.35	162.00
1135A	29 #	CFL-115 @ 1/4%	11.05	321.32
5407A	6 1/2 Tons	Ton mileage bulk Truck	1.41	651.42
5502C	5 Hrs	800 Bbl Vac Truck # 77 Melroy Trucking	90.00	450.00
1123	3000 gals	city 1120	17.30/1000	51.90
				5710.84
			7.15%	SALES TAX 230.97
				ESTIMATED TOTAL 5941.81

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



149 RD 25 – Elk City, KS 67344
 (620) 332-7637 – Gus' Cell
 (620) 642-6315 - Office

Job Sheet

APL 121314K

Date: 7/8/10	Start Time:	Finish Time:	Total Time: 6:11:00
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Company: PostRock Lease: PPH

Well #: 10-166

<input checked="" type="checkbox"/> New Well	<input checked="" type="checkbox"/> Kansas	County Name:	<input type="checkbox"/> Rig 1	<input checked="" type="checkbox"/> Rig 3
<input type="checkbox"/> Old Well	<input type="checkbox"/> Oklahoma	Marshall	<input type="checkbox"/> Rig 2	<input type="checkbox"/> Gus

Work Performed

<input checked="" type="checkbox"/> Ran casing _____	<input type="checkbox"/> Casing tong x _____	<input type="checkbox"/> Pump truck _____
<input type="checkbox"/> Pulled rods out _____	<input type="checkbox"/> Pump change	<input type="checkbox"/> Delivery truck _____
<input type="checkbox"/> Ran rods in _____	<input type="checkbox"/> Fishing job/Tool charge _____	<input type="checkbox"/> Mud Pump _____
<input type="checkbox"/> Pulled tubing out _____	<input type="checkbox"/> Replaced tubing joints _____	<input type="checkbox"/> Power swivel _____
<input type="checkbox"/> Ran tubing in _____	<input type="checkbox"/> Tong charge x _____	
<input type="checkbox"/> Stripping job	<input type="checkbox"/> Swabed _____	

Job Description: Ream to 16.5" Rig 40 Run in 5 1/2" casing. Run 10 white cementing and stand by. Done.

[Signature]

Parts Used

Supplied by G.J.

<input type="checkbox"/> Swab cups _____	<input type="checkbox"/> Tubing subs _____	<input type="checkbox"/> Rod boxes _____
<input type="checkbox"/> Rod subs _____	<input type="checkbox"/> Tubing collars _____	<input type="checkbox"/> Drill bits _____
<input type="checkbox"/> Other _____		

Mih, Mariam L. 10-14

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	44.46	44.21		Date: 7/18/13
2	44.47	88.43		Well Name & #: Mih 10-14
3	44.49	132.67		Township & Range: 28S-19E
4	44.46	176.88		County/State: Neosho/KS
5	44.45	221.08		AFE#: D13148
6	44.45	265.28		API# 15-133-27690-00-00
7	44.44	309.47		Comments: Projected TD- 835'
8	44.15	353.37		
9	44.15	397.27		
10	44.14	441.16		Joints are numbered in White
11	44.49	485.4		Avoid Collars 718-728
12	44.48	529.63		Subs are in orange
13	44.51	576.89		
14	44.5	618.14		
15	44.5	662.39		
16	44.47	706.61		
17	44.56	750.92		Added these subs for
18	44.49	795.16		flexibility to adjust to actual TD
19	44.46	839.37		
20	15.29	809.95		Trailer# 932895
21	10.24	819.94		
22	10.38	830.07		Actual TD - 832
23	5.15	824.59		Log Bottom - 824.40
24				Casing Tally - 824.59
25				No Baffles
26				Centralizers per SOP
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PostRock Energy Corp.