



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8100**
FIELD TICKET REF # _____
FOREMAN Darrell Cheney
AFE D13143
SSI _____
API 15-205-28193-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-22-13	Wing, Mark E. 10-7			10	28S	16E	Wilson
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Darrell Cheney	12:00	4:45		804810		4.75	<i>[Signature]</i>
Michael Clines	12:00	4:30		903142	932895	4.5	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1220 CASING SIZE & WEIGHT 5.5/14
 CASING DEPTH 1213.93 DRILL PIPE _____ TUBING _____ OTHER 6us Jones 1 1/2
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 30 DISPLACEMENT PSI 500 MIX PSI _____ RATE 4.0

REMARKS: washed in around 20' Did have light showing of oil

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
904810	1	Foreman Pickup	
Cows	1	Cement Pump Truck	
Cows	1	Bulk Truck	
Cows	1	Transport Truck	
Cows	1	Transport Trailer	
Cows	1	80 Vac	
903142	1	Casing Truck	
932895	1	Casing Trailer	
	1213.93	Casing	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	6	Premium Gel	
		Cal Chloride	
		City Water	
	5 gal	Chemthix-P Thixotropic <u>Cement Gel</u>	
		KOL Seal	
	1	Colton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

APC # D13143
API # 15 265 22193

TICKET NUMBER 43321
LOCATION Livonia KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-13	6628	Wing, well #10-7				
CUSTOMER Post Rock Energy Corp			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4402 Johnson Rd			445 Dave G			
CITY STATE ZIP CODE Chanute KS			611 Jory K			
			77 Ruby M McCoy Trucking			

JOB TYPE L/S HOLE SIZE 7 1/2" HOLE DEPTH 1220' CASING SIZE & WEIGHT 5 1/2" @ 14#
 CASING DEPTH 1213 93' 6" DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9# SLURRY VOL 56 Bbl WATER gal/sk 600 CEMENT LEFT in CASING 0
 DISPLACEMENT 30 Bbl DISPLACEMENT PSI 500 MIX PSI 1000 Pump Mfg RATE Displace @ 1 BPM

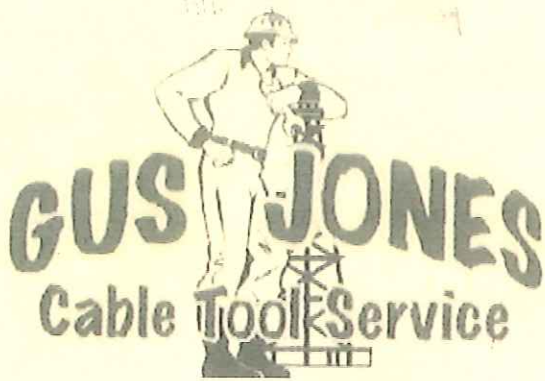
REMARKS: Rig up to 5 1/2" casing, wash down 20' w/ 70 Bbl mixed 600 # gel flush w/ hulls, 5 gal gamma gel, 5 Bbl spacer, mixed 205 SKS 50/50 permix cement w/ 2% gel, 2% calcium, 3# cal-seal, 5# kot-seal, 1# phenoseal, + 1/4% CFL-115 @ 13.9 #/gal. Shut down wash out pump & lines displace w/ 30 Bbl H₂O. Final pumping pressure of 500 PSI, bumped plug @ 1000 PSI, Plug & Float held. Good circulation @ all times 9 Bbl slurry to pit. Job complete.

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	20	MILEAGE # 2 of 2 wells	4.20	84.00
1124	205 SKS	50/50 permix cement	11.50	2357.50
1118 B	345 #	Gel @ 2%	.22	75.90
1102	345 #	Calcium @ 2%	.78	269.10
1101	615 #	cal-seal @ 3 #/5#	.42	258.30
1110 A	1075 #	kot-seal @ 5 #/5#	.46	471.50
1107 A	205 #	phenoseal @ 1 #/5#	1.35	276.75
1135 A	50 #	CFL-115 @ 1/4%	11.08	554.00
5407 A	9.84 Tons	Tom mileage bulk Truck (x 50 miles)	1.41	693.72
5502 C	4 Hrs	50 Bbl Jar Truck # 77 McCoy Trucking	90.00	360.00
			Sub Total	6485.77
			7.15% SALES TAX	304.80
			ESTIMATED TOTAL	6790.57

AVIN 3737 AUTHORIZATION Dean [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



149 RD 25 – Elk City, KS 67344
 (620) 332-7637 – Gus' Cell
 (620) 642-6315 - Office

Job Sheet

AFLH D13143

Date: <i>7-22-13</i>	Start Time:	Finish Time:	Total Time: <i>6 hrs min</i>
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Company: *Post Rock*

Lease: *wing*

Well #: *10-7*

<input checked="" type="checkbox"/> New Well	<input checked="" type="checkbox"/> Kansas	County Name:	<input type="checkbox"/> Rig 1	<input checked="" type="checkbox"/> Rig 3
<input type="checkbox"/> Old Well	<input type="checkbox"/> Oklahoma	<i>Wilson</i>	<input type="checkbox"/> Rig 2	<input type="checkbox"/> Gus

Work Performed

<input checked="" type="checkbox"/> Ran casing <i>5/2</i>	<input checked="" type="checkbox"/> Casing tong x <i>1</i>	<input type="checkbox"/> Pump truck _____
<input type="checkbox"/> Pulled rods out _____	<input type="checkbox"/> Pump change	<input type="checkbox"/> Delivery truck _____
<input type="checkbox"/> Ran rods in _____	<input type="checkbox"/> Fishing job/Tool charge _____	<input type="checkbox"/> Mud Pump _____
<input type="checkbox"/> Pulled tubing out _____	<input type="checkbox"/> Replaced tubing joints _____	<input type="checkbox"/> Power swivel _____
<input type="checkbox"/> Ran tubing in _____	<input type="checkbox"/> Tong charge x _____	
<input type="checkbox"/> Stripping job	<input type="checkbox"/> Swabed _____	

Job Description: *Drive to loc Ry up Run in 5/2 casing
 Recip white cementing band clamp Ry down*

Parts Used

Supplied by G.J.

<input type="checkbox"/> Swab cups _____	<input type="checkbox"/> Tubing subs _____	<input type="checkbox"/> Rod boxes _____
<input type="checkbox"/> Rod subs _____	<input type="checkbox"/> Tubing collars _____	<input type="checkbox"/> Drill bits _____
<input type="checkbox"/> Other <i>Dump</i>		

Wing, Mark E. 10-7

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	44.44	44.19		Date: 7/22/13
2	44.45	88.39		Well Name & #: Wing 10-7
3	44.47	132.61		Township & Range: 28S-16E
4	44.49	176.85		County/State: Wilson/KS
5	44.46	221.06		AFE#: D13143
6	44.48	265.29		API# 15-205-28193-00-00
7	44.47	309.51		Comments: Projected TD- 1220'
8	44.47	353.73		
9	44.49	397.97		Avoid Collars 1112-1125
10	44.47	442.19		Joins are numbered in White
11	44.51	486.45		
12	44.5	530.7		Subs are in orange
13	44.5	577.95		
14	44.49	619.19		
15	44.51	663.45		
16	44.51	707.71		
17	44.49	751.95		
18	44.48	796.18		Added these subs for flexibility to adjust to actual TD
19	44.47	840.4		
20	44.46	884.61		Trailer# 932895
21	44.45	928.81		
22	44.48	973.04		
23	44.46	1017.25		Actual TD - 1220
24	44.5	1061.5		Log Bottom -1221.30
25	44.48	1105.73		Casing Tally - 1213.93
26	44.48	1149.96		No Baffles
27	44.48	1194.19		Centralizers per SOP
28	15.26	1209.2		
29	10.38	1219.33		
30	5.23	1213.93		
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PostRock Energy Corp.