



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 04511 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-2-13 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER Osage Resources, LLC		LEASE Osage		WELL NO. 26-02		
ADDRESS		COUNTY Barber		STATE KS		
CITY STATE		SERVICE CREW Ruben - Carlos - Cesar				
AUTHORIZED BY Tyce Davis		JOB TYPE: 2-212 8 5/8 Surface				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 10-1-13 DATE AM PM TIME 2000
				78940	4.5	ARRIVED AT JOB AM PM 0100
				19842	3	START OPERATION AM PM 0158
				38750	1.5	FINISH OPERATION AM PM 0215
				14355	3	RELEASED AM PM 0230
				37725	1.5	MILES FROM STATION TO WELL 55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz	SK	185		2200 00
CC 102	Celloflake	Lb	47		173 90
CC 109	Calcium Chloride	Lb	480		504 00
CF 153	Wooden Cement Plug 8 5/8	Eg	1		160 00
E 100	Pick up charge	M:	55		233 75
E 101	Heavy Equipment Mileage	M:	110		770 00
E 113	Proppant and Bulk Delivery Charge	Tm	440		704 00
CE 200	Depth Charge; 0-500'	4hrs	1		1000 00
CE 240	Blending & Mixing Service Charge	SK	185		259 00
CE 504	Plug Container Utilization Charge	Job	1		250 00
S003	Service Supervisor, first 8 hrs on loc.	Eg	1		175 00
RECEIVED					
OCT 04 2013					
SUB TOTAL					4192 27

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Osage Resources, LLC		Lease No.		Date 10-2-13	
Lease Osage		Well # 26-02		Service Receipt	
Casing	Depth	County Barber		State KS	
Job Type		Formation		Legal Description 26-33-15	
Pipe Data			Perforating Data		Cement Data
Casing size 8 5/8 #24	Tubing Size		Shots/Ft		Lead 185 SKS @ 14.8 PPG 27 - Gel, 1/4 # SK cell 34. CC, flake 60/40 Poz Tail in
Depth 202'	Depth	From	To		
Volume 11.5 bbl	Volume	From	To		
Max Press	Max Press	From	To		
Well Connection	Annulus Vol.	From	To		
Plug Depth 181'	Packer Depth	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					On Location - Rig up
0140					Safety Meeting
0158	2000				Pressure Test
0200	150		40	4	Pump 185 SKS @ 14.8 PPG
0210					Drop Plug
0212	100		11.5	4	Pump Displacement
0215	50				Shut Down - close manifold
0216	0				Release Pressure
2200					Rig Down
					RECEIVED
					OCT 04 2013
Service Units	78940	3875019842	1435537725		
Driver Names	Ruben	Carlos	Cesar		

Jeff Dale
Customer Representative

Jerry Bennett
Station Manager

Ruben Martinez
Cementer

Customer <i>Osage Resources</i>	Lease No.	Date <i>10-9-13</i>	
Lease <i>Osage</i>	Well # <i>26-02</i>		
Field Order # <i>8198</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>cnw Longstring</i>		Formation	Legal Description <i>26-33-15</i>
		County <i>Barber</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				Pre Pad	Max		5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager		Treater
Service Units <i>33705 20920</i>	<i>70959 19918</i>	<i>28443</i>	
Driver Names <i>SCOTT</i>	<i>JESSE</i>	<i>JOE</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:230</i>					<i>on LOC / safety meeting</i>
					<i>Run JTS OS 5 1/2 csg 15.5#</i>
					<i>cent. on 1-3-5-7-9</i>
<i>12:45</i>					<i>csg on bottom / circ with Big</i>
<i>145</i>					<i>hooks up to pump to start job</i>
	<i>150</i>		<i>5</i>	<i>55</i>	<i>H2O spacer</i>
			<i>12</i>	<i>55</i>	<i>mud flush</i>
			<i>5</i>	<i>55</i>	<i>H2O spacer</i>
	<i>150</i>		<i>55</i>	<i>55</i>	<i>mix 210 S/S AA2 cement at 14.8#</i>
			<i>-</i>	<i>-</i>	<i>shut down clear pump and lines</i>
			<i>-</i>	<i>-</i>	<i>Release Plug</i>
	<i>200</i>		<i>-</i>	<i>65</i>	<i>start H2O disp with 2% BSCL</i>
	<i>210</i>		<i>95</i>	<i>65</i>	<i>LIST PSI</i>
	<i>500</i>		<i>112</i>	<i>55</i>	<i>slow rate</i>
<i>300</i>	<i>1500</i>		<i>122</i>	<i>-</i>	<i>plug down</i>
					<i>mix 30 S/S AA2 for BH</i>
					<i>mix 30 S/S AA2 for MH</i>
					<i>JOB COMPLETE</i>
					<i>Thanks you</i>
					<i>JOE NELSON</i>