



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8103**
FIELD TICKET REF # _____
FOREMAN Nathan Gabmey
AFE D13146
SSI _____
API 15-205-28196-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-23-13	Wing, Mark E. 10-11			10	28S	16E	Wilson
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gabmey	11:00	3:30		905575		4.5	<i>[Signature]</i>
Mike Cling	11:00	3:00		903142	932895	4	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1220 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1214.91 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 29.6 DISPLACEMENT PSI 500 MIX PSI _____ RATE 4.0

REMARKS: On location at 11:30. Read to run casing at 11:45. Washed in final 20'. Ready to cement at 1:00. See COWS ticket for cement job details. Good circulation at all times. Good cement return to pit. Trace oil show. No top off needed.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
932895	1	Casing Trailer	
	1214.91'	Casing	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	6 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix:P Thixotropic	
	5.991	KOLSech Gamm Gel	
	1 sk	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 43324
LOCATION Eureka L5
FOREMAN Shannon Fack

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-23-13	6625	Liberty, March #11-11				11/509
CUSTOMER Post Rock Energy Corp			GWS Jones			
MAILING ADDRESS 4402 Johnson Rd			TRUCK # DRIVER TRUCK # DRIVER			
CITY Chanute			445 Dove 6			
STATE KS			611 Tony K			
ZIP CODE			77 Rudy M McCoy Trucking			

JOB TYPE U/S HOLE SIZE 7 1/2" HOLE DEPTH 1220' CASING SIZE & WEIGHT 5 1/2" @ 14.0
 CASING DEPTH 1214.91 6L DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 139 # SLURRY VOL 54 Bbl WATER gal/sk 6.02 CEMENT LEFT in CASING 0
 DISPLACEMENT 30 Bbl DISPLACEMENT PSI 500 MIX PSI Pump Plug @ 100 RATE Displace @ 4 BPPM

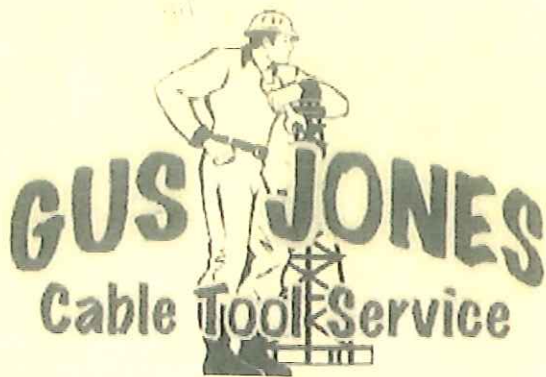
REMARKS: Rig up to 5 1/2" casing, wash down 20' w/ 70 Bbl H2O, mixed 600 # gel. Flush w/ balls, 10 Bbl H2O spacer, 5 gallons gamma gel, mixed 200 sls 50/50 portmix cement w/ 2% gel, 2% calcium, 3 # cal-seal, 5 # kot-seal, 1 # phenoseal & 1/4 % CFL-115 @ 13.9 #/gal, shut down wash out pump & lines, displace w/ 30 Bbl H2O, final pumping pressure at 500 psi, bumped plug @ 100 psi. Plug & float hold, good circulation @ all times, 8 Bbl slurry to pipe. Job complete.

Thanks Shannon & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1055.00	1055.00
5406	20	MILEAGE # 20 @ 7 wells	4.20	84.00
1174	200 sls	50/50 portmix cement	11.50	2300.00
1178B	336 #	gel @ 2%	.22	73.92
1102	336 #	calcium @ 2%	.78	262.08
1101	600 #	cal-seal @ 3 #/sk	.42	252.00
1110A	1000 #	kot-seal @ 5 #/sk	.46	460.00
1107A	200 #	phenoseal @ 1 #/sk	1.35	270.00
1135A	50 #	CFL-115 @ 1/4 %	11.08	554.00
5407A	9.6 Tons	Ton mileage bulk truck (x 50 miles)	1.41	676.80
5502C	3.5 Hrs	80 Bbl Vac Truck #77 McCoy Trucking	90.00	315.00
			Subtotal	6332.80
			6.15% SALES TAX	256.57
			ESTIMATED TOTAL	6589.37

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



149 RD 25 – Elk City, KS 67344
 (620) 332-7637 – Gus' Cell
 (620) 642-6315 - Office

Job Sheet

AFE D13146

Date: <i>7-28-13</i>	Start Time: _____	Finish Time: _____	Total Time: <i>6 Hr min</i>
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Company: *PostRock*

Lease: *wing*

Well #: *10-11*

<input checked="" type="checkbox"/> New Well	<input checked="" type="checkbox"/> Kansas	County Name: _____	<input type="checkbox"/> Rig 1	<input checked="" type="checkbox"/> Rig 3
<input type="checkbox"/> Old Well	<input type="checkbox"/> Oklahoma	<i>wilson</i>	<input type="checkbox"/> Rig 2	<input type="checkbox"/> Gus

Work Performed

<input checked="" type="checkbox"/> Ran casing <i>5/2</i>	<input checked="" type="checkbox"/> Casing tong x <i>1</i>	<input type="checkbox"/> Pump truck _____
<input type="checkbox"/> Pulled rods out _____	<input type="checkbox"/> Pump change	_____
<input type="checkbox"/> Ran rods in _____	<input type="checkbox"/> Fishing job/Tool charge _____	<input type="checkbox"/> Delivery truck _____
<input type="checkbox"/> Pulled tubing out _____	<input type="checkbox"/> Replaced tubing joints _____	_____
<input type="checkbox"/> Ran tubing in _____	<input type="checkbox"/> Tong charge x _____	<input type="checkbox"/> Mud Pump _____
<input type="checkbox"/> Stripping job	<input type="checkbox"/> Swabed _____	<input type="checkbox"/> Power swivel _____

Job Description: *Drive to loc Rig, up Run in 5/2 casing Recip white cementing Land clamp R, down*

Parts Used

Supplied by G.J.

<input type="checkbox"/> Swab cups _____	<input type="checkbox"/> Tubing subs _____	<input type="checkbox"/> Rod boxes _____
<input type="checkbox"/> Rod subs _____	<input type="checkbox"/> Tubing collars _____	<input type="checkbox"/> Drill bits _____
<input type="checkbox"/> Other _____		

Wing, Mark E. 10-11

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	44.44	44.19		Date: 7/23/13
2	42.48	86.42		Well Name & #: Wing 10-11
3	42.56	128.73		Township & Range: 28S-16E
4	42.55	171.03		County/State: Wilson/KS
5	42.55	213.33		AFE#: D13146
6	42.5	255.58		API# 15-205-28196-00-00
7	42.5	297.83		Comments: Projected TD- 1220'
8	42.54	340.12		
9	42.57	382.44		Joints are numbered in White
10	42.54	424.73		
11	42.52	467		Avoid Collars 1115-1130
12	42.49	509.24		Subs are in orange
13	42.53	554.52		Added these subs for flexibility to adjust to actual TD
14	42.51	593.78		
15	42.53	636.06		
16	42.46	678.27		
17	42.5	720.52		
18	42.52	762.79		
19	42.52	805.06		Trailer# 932895
20	42.5	847.31		
21	42.47	889.53		Actual TD - 1220 Log Bottom - 1217.90 Casing Tally - 1214.91 No Baffles Centralizers per SOP
22	42.5	931.78		
23	42.49	974.02		
24	42.52	1016.29		
25	42.5	1058.54		
26	42.49	1100.78		
27	42.52	1143.05		
28	42.49	1185.29		
29	19.99	1205.03		
30	15.24	1220.02		
31	10.38	1214.91		
32	5.01	1219.67		
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PostRock Energy Corp.