



Acoustic Cement Bond Log VDL

FILE NO.

COMPANY TEXAS OIL & GAS CORPORATIONWELL Z-BAR #2FIELD AETNA-PROSPECTCOUNTY BARBER STATE KANSAS

LOCATION:

810' FWD & 2130' FSL

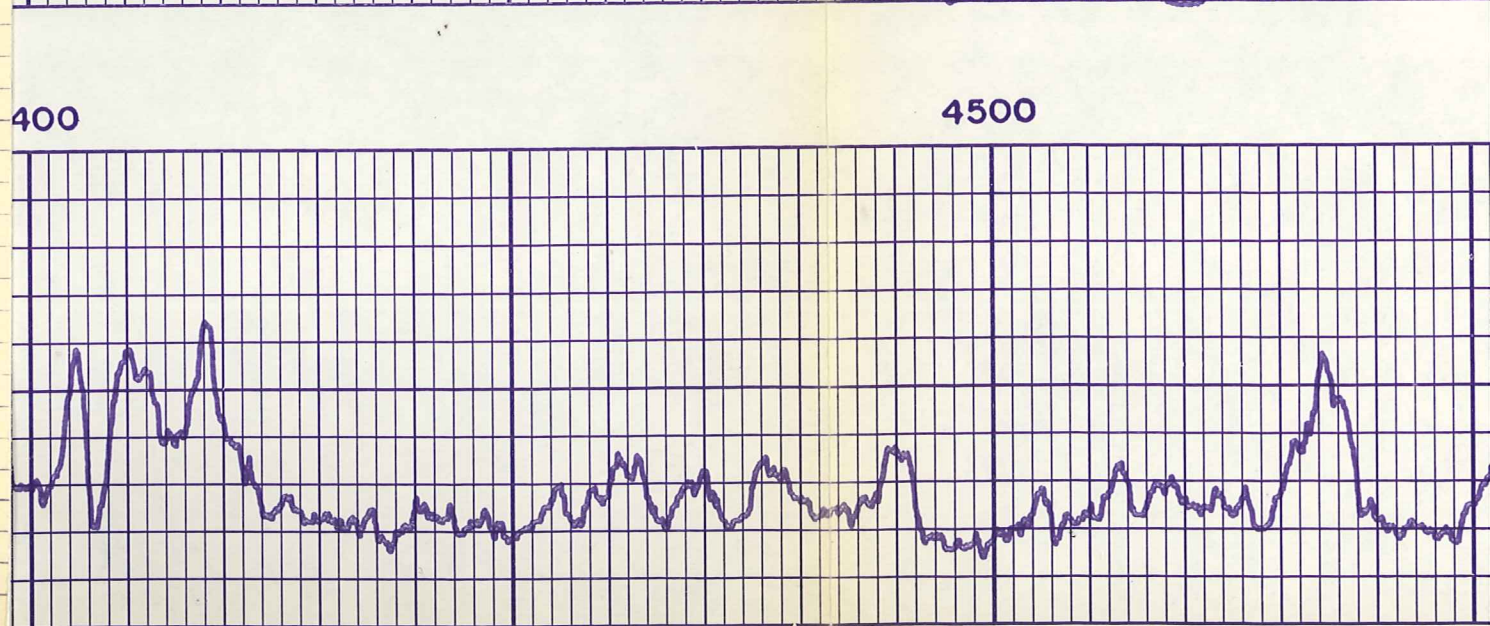
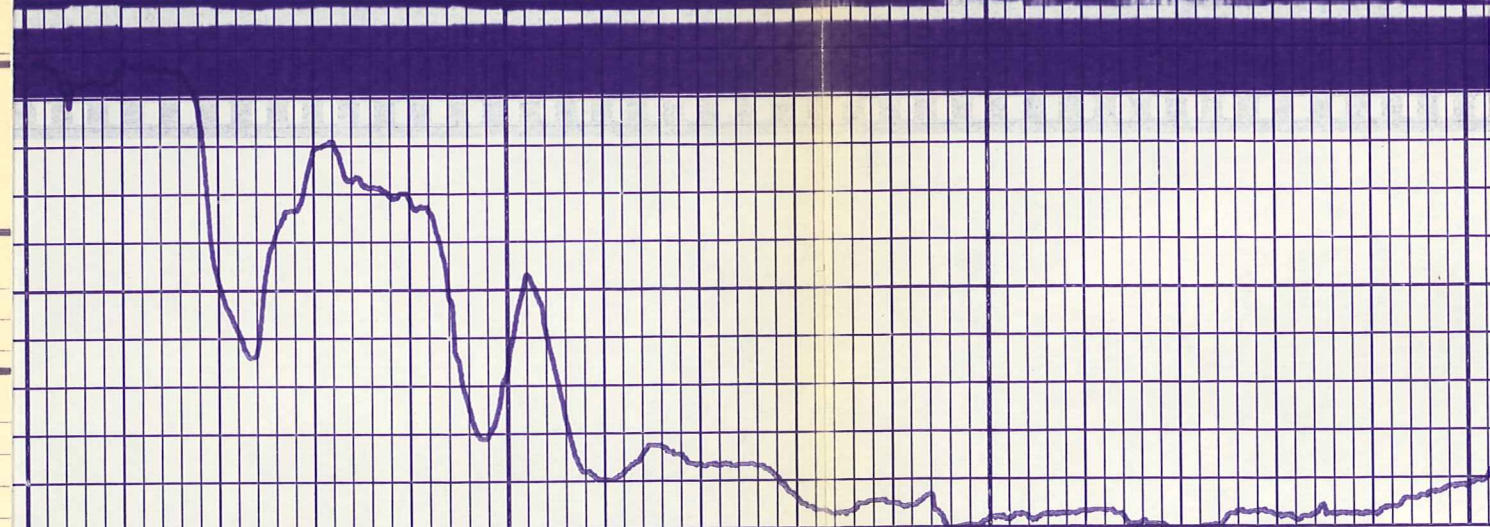
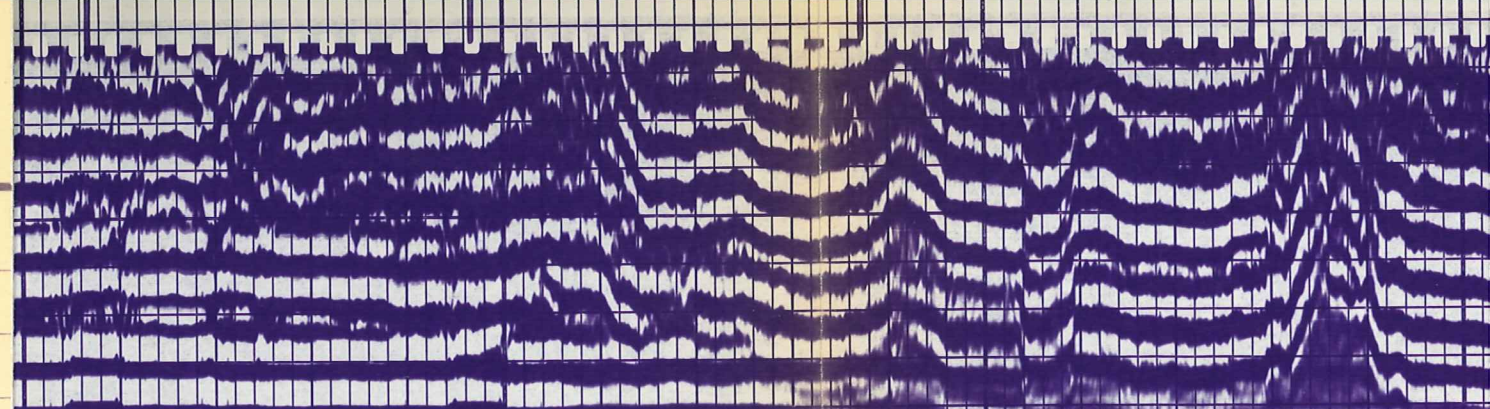
Other Services

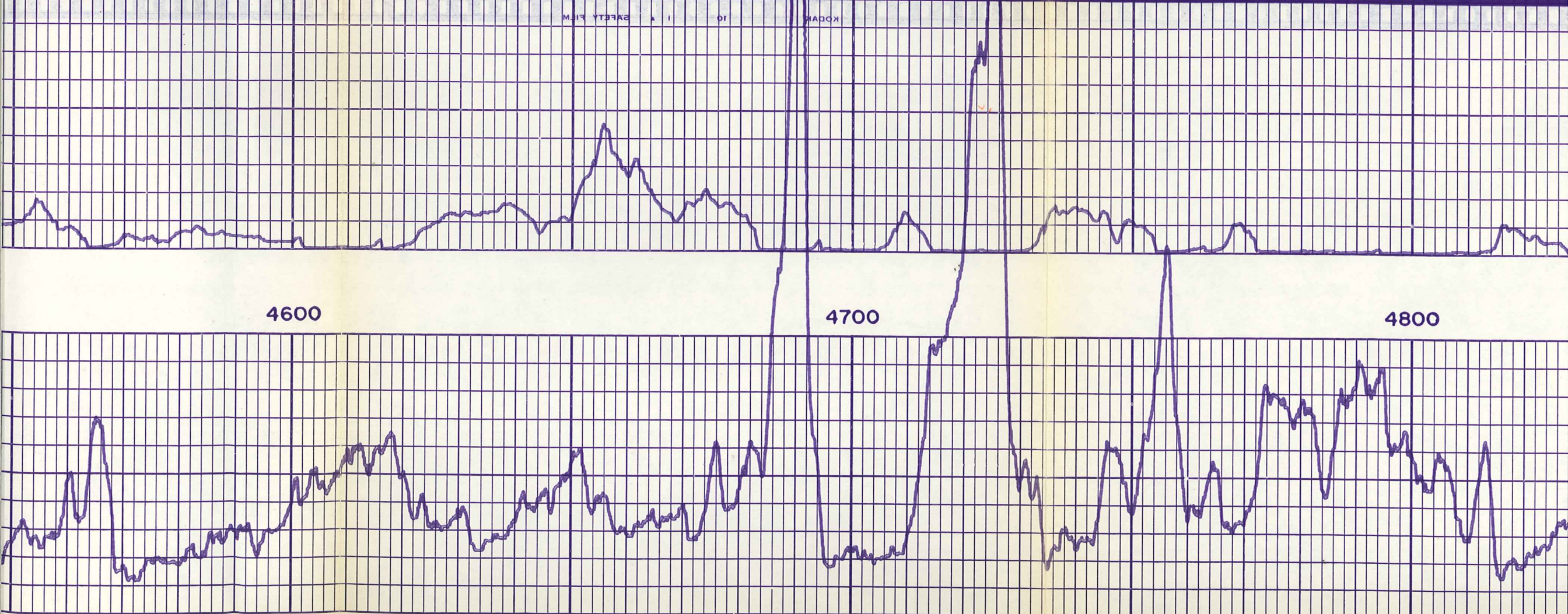
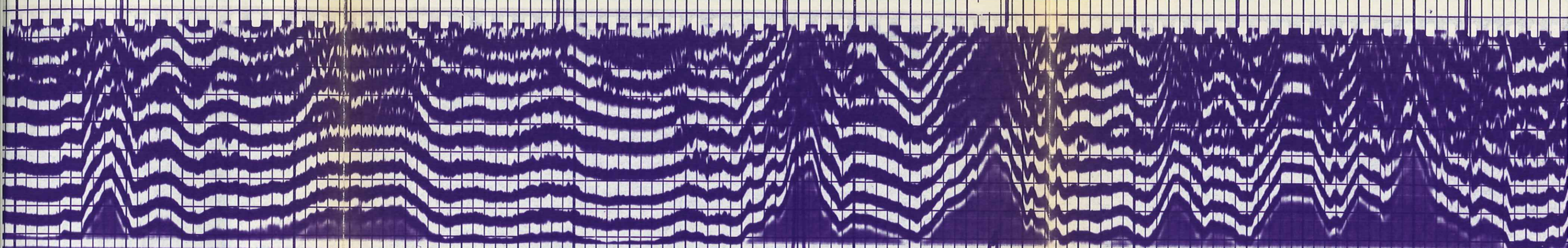
SEC 3 TWP 35S RGE 15W

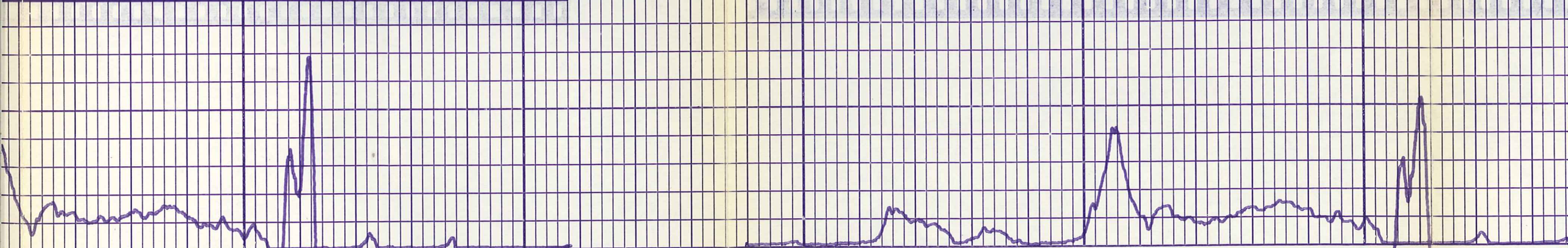
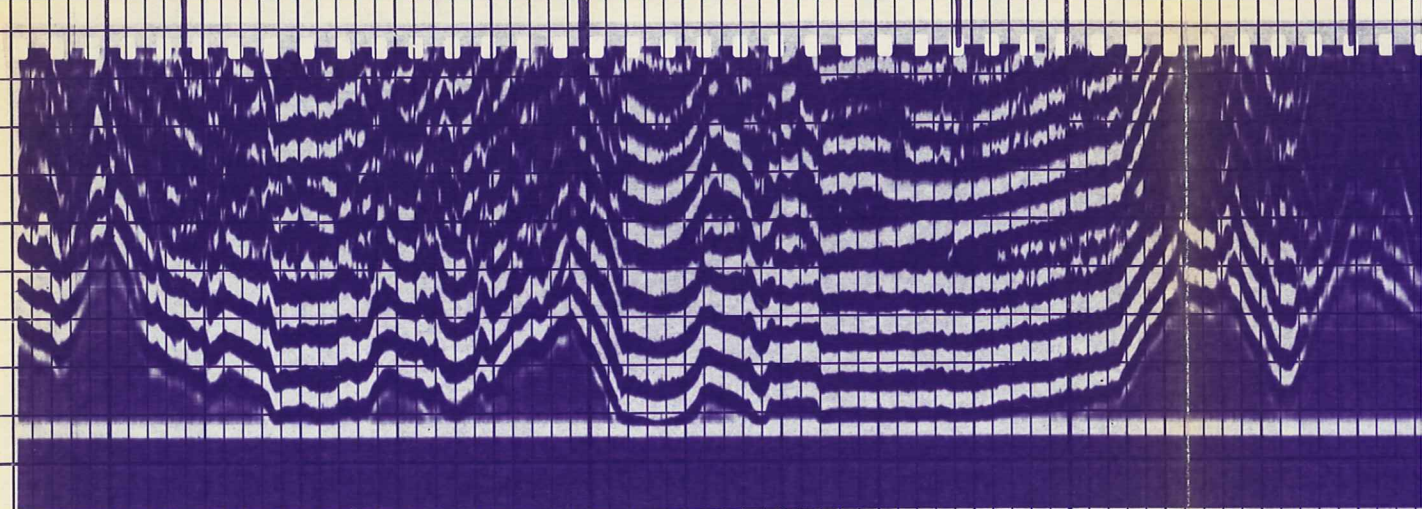
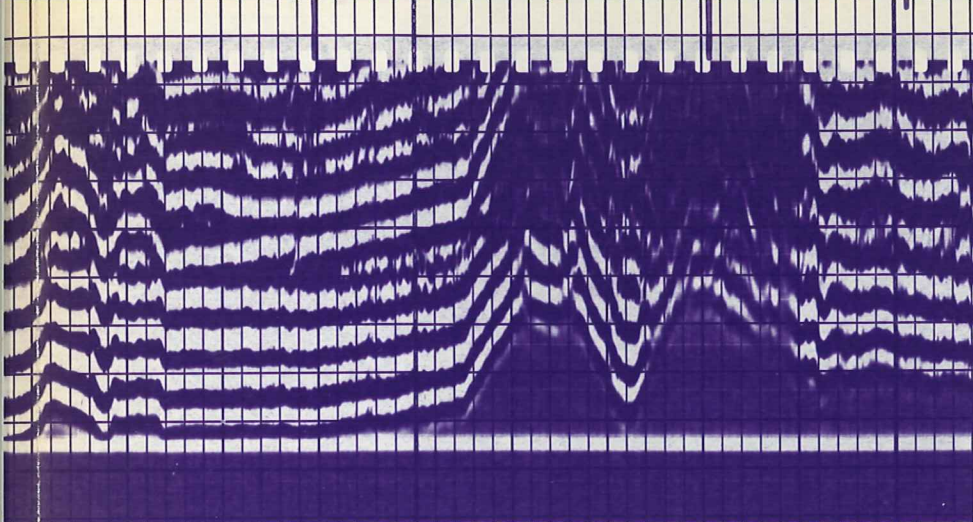
Permanent Datum Ground Level Elev. 1642
Log Measured from 6' AGL, Ft. Above Permanent Datum
Drilling Measured from K.B.

Elevations:
KB 1648
DF
GL 1642

Date	<u>3-14-79</u>	CSG. RECORD	Surface	Protection	Production	Liner
Run No.	<u>ONE</u>	Size	<u>8 5/8</u>		<u>4 1/2</u>	
Depth-Driller	<u>4972</u>	Wt./Ft.				
Depth-Logger	<u>4961</u>	Grade				
Bottom Logged Int.	<u>4958</u>	Type Joint				
Top Logged Int.	<u>4230</u>	Top	<u>SURF</u>		<u>SURF</u>	
Ft. Measured	<u>728</u>	Bottom	<u>406</u>			
Type Fluid in Csg.	<u>WATER</u>	PRIMARY CEMENTING DATA				
Density of Fluid		Type Cement			<u>CLASS A</u>	
Fluid Level	<u>FULL</u>	Vol. of Cement			<u>100</u>	
Max. Temp. Deg. F.		Additive				
Tool Series No.	<u>1408.5</u>	% Additive				
Tool Diam.	<u>3 1/2"</u>	Retarder				
Standoff Size		% Retarder				
Logging Speed	<u>30</u>	Slurry Wt.				
R/A Log Type	<u>G/R</u>	Water Loss				
T.C.	<u>2.0</u>	Drig. Mud Type				
Sens. Setting	<u>431X1</u>	Drig. Mud Wt.				
API Units/Div.	<u>8</u>	PRIMARY CEMENTING PROCEDURE				
Truck or Unit No.	<u>LR 3051</u>	Started Pumping	HR.	DATE	Preceding Fluid	
Location	<u>GT Bend</u>	Plug on Bottom			Vol.	Bbls.
Opr. Rig Time		Pres. Released			Returns: Full	Partial None
Recorded by	<u>Volter - Richards</u>	Started Bond Log			Pipe Rot. During Pumping: Yes	No
Witnessed by	<u>Norman</u>	Finished Bond Log			Pipe Rot. After Plugdown: Yes	No







4900

4800

4900

