



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 08787 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10-22-13	DISTRICT: Pratt, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: LD DRELLING, INC		LEASE: LORETTA POLZDUTRUST WELL NO: 1-22					
ADDRESS:		COUNTY: BARTON	STATE: KS				
CITY: _____ STATE: _____		SERVICE CREW: KG, JA, JESSE					
AUTHORIZED BY:		JOB TYPE: CRW - LOW STRING					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE / AM / PM / TIME
19967		19903	3/4				10-21 / 1800
		73768	1/4			ARRIVED AT JOB	10-21 / 2100
33908	3/4					START OPERATION	10-22 / 0100
20920						FINISH OPERATION	" / 0140
						RELEASED	" / 0730
						MILES FROM STATION TO WELL	60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Jim Mickle*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	HAZ CEMENT	SK	150		2550.00
CP103	60/40 PZ	SK	55		660.00
CC102	CELLOPHANE	Lb.	38		140.60
CC105	C-41 P DEFOAMER	Lb.	36		144.00
CC111	START	Lb.	749		374.50
CC115	C-44 CUTS BLOCK	Lb.	141		1057.50
CC129	FWA 322 LOW FEWA LOSS	Lb.	141		726.15
CC201	CELSONITE	Lb.	750		502.50
CP607	5/8 LATCH DOWN PLUG	EA	1		400.00
CP161	5/8 HWY FRANK STOP	EA	1		360.00
CP165	5/8 TURBOLOCT	EA	8		880.00
CP196	5/8 BASKET	EA	1		290.00
CP202	KOTTING SCRATCHER	EA	30		1500.00
PC154	SUPER FLUSH	Gal.	500		1225.00
E160	PICKUP MILE.	mile	55		233.75
E101	TRUCK MILE.	mile	110		770.00
E113	BULK DELIVERY	Ton	520		831.60
CE204	DEPTH CHARGE 3001-4000	EA	1		2160.00
CE240	BLENDER CHARGE	SL	205		287.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>K. Conroy</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Jim Mickle</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

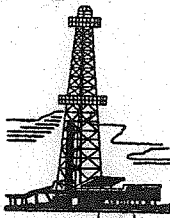
TREATMENT REPORT

Customer LD DRILLING, INC	Lease No. LORETTA POLZEN	Date 10-22-13
Lease LORETTA POLZEN	Well # MUST 1-22	
Field Order # 8787	Station PRATT, KS	Casing 5 1/2
Type Job CNW-LOW STRONG	Depth 3546'	County BARBON
	Formation TD-3550'	State KS
		Legal Description 2E18-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 150 SL AAZ	Rate	Press	ISIP
Depth 3546	Depth	From	To	Pre-Pad 10% SALT, 25% DEBRIMER			5 1/2" FLA-322
Volume	Volume	From	To	Pad 1% GAS BEAT 5% SKC DSONITE			10 Min. 1/4" / SK
Max Press	Max Press	From	To	Fract CELLULOSE	Avg 150		15 Min. 1.45 CFT/SK
Well Connection	Annulus Vol.	From	To		HLF Used		Annulus Pressure
Plug Depth 3732	Packer Depth	From	To	Flush 6.0 gal 100% SIL	Gas Volume		Total Load

Customer Representative DAN WARD	Station Manager KEVIN	Treater GARDLEY
Service Units 19907 33108-20920		19903-73768
Driver Names KG	J.A.	JESSE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					ON LOCATION 10/21/13
9:00 AM					RUN 3552' 87 JTS. 14" CSC 5/2
					WFLR FRONT SHOE, LATCH DOWN
					BAFFLE DN 1500 W/ 14" STAB JF.
					PENT-1-2-3-4-5-6-7-8
					SCATCHER ON-2-3-4-5-6 150'
					BASKET-BOTTOM #5 AT 3410'
11:45 AM					TAL. BOTTOM-DROP BALL-CAP.
					POTHOE CASING
01:00	250		5	6	PUMP 5 bbl. H2O
	250		12	6	PUMP 12 bbl SUPERFLUSH
	250		5	6	PUMP 5 bbl H2O
	200		6	6	PUMP 25 SK 5 CANONICAL CEMENT
	200		38	6	PUMP 150 SK AAZ CEMENT
					FL HOU BLEND
					STOP-UNSH LANE-DROPPING
	0		0	6	START DSP.
	200		60	6	LEFT CEMENT
	500		80	3	SLOW RATE
01:40	1000		86.4	3	PLUG DOWN-H2O
					PLUG RATHOLE-30 SK 60/40 POZ
07:30					TDS COMPLETE-TITANUS HEAD



Petromark Drilling

RTD 3550
LTD 3549

PIPE TALLY

CUSTOMER LD Acadia Pol'n Trust 1-22 DATE 10-01-13

CARRIER _____ /B.L.# _____ CUST. ORDER NO. _____

STORE LOCATION _____ P.O.# _____ LOCATION: _____

SIZE 5/2 WT. _____ GRADE _____ MILL _____ RANGE _____ THREAD _____

No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.			
1	14	77	26	41	84	51	39	75	76	42	60	101			126			151			176		
2	39	34	27	42	91	52	42	48	77	42	92	102			127			152			177		
3	42	89	28	40	49	53	41	45	78	40	92	103			128			153			178		
4	41	56	29	42	84	54	41	61	79	36	98	104			129			154			179		
5	35	66	30	41	76	55	36	07	80	43	86	105			130			155			180		
6	39	89	31	40	89	56	43	12	81	42	40	106			131			156			181		
7	36	06	32	42	90	57	37	90	82	39	33	107			132			157			182		
8	40	82	33	37	59	58	41	75	83	43	15	108			133			158			183		
9	43	15	34	42	91	59	42	90	84	42	63	109			134			159			184		
10	47	22	35	40	23	60	43	15	85	40	69	110			135			160			185		
11	42	54	36	39	62	61	42	66	86	40	83	111			136			161			186		
12	43	16	37	38	47	62	42	59	87	42	63	112			137			162			187		
13	39	88	38	41	78	63	39	65	88	42	89	113			138			163			188		
14	39	74	39	39	88	64	42	43	89	39	35	114			139			164			189		
15	43	11	40	38	59	65	39	43	90	16	82	115			140			165			190		
16	41	66	41	42	61	66	38	73	91			116			141			166			191		
17	36	09	42	42	62	67	43	15	92			117			142			167			192		
18	43	06	43	38	36	68	43	20	93			118			143			168			193		
19	42	90	44	42	62	69	43	15	94			119			144			169			194		
20	42	69	45	36	55	70	43	21	95			120			145			170			195		
21	43	15	46	42	90	71	43	33	96			121			146			171			196		
22	42	92	47	37	80	72	43	15	97			122			147			172			197		
23	42	11	48	42	90	73	43	22	98			123			148			173			198		
24	43	05	49	42	16	74	43	16	99			124			149			174			199		
25	40	90	50	39	69	75	43	09	100			125			150			175			200		
Total	1003	94		1019	01		1024	76		397	51												

3664.69
 - 39.35
 - 42.89
 - 39.33
 3543.12
 + 7.00
 3550.12
 SET AT 3546

#89 oil
 #88 oil
 #82 oil
 LINDS JT

NO. JOINTS 90 TALLIED BY _____
 FOOTAGE 3550 TOTAL 3664.69 FT. Blanco J. Mills
 RECEIVED BY _____