

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 09217 A

	PRESSURE PUMPING & WIRELINE				DATE	TICKET NO		
DATE OF ()	-16-1 DISTRICT Platt		NEW WELL	VELL F	PROD INJ	□ wdw □ C	USTOMER RDER NO.:	
CUSTOMER	L.D. Prilling inc		LEASE L	(etr	n Polzi	VI TIUST	WELL NO.	-22
ADDRESS				AIT		STATE K	5	
CITY	SERVICE CREW MATTO, KINDY PIOISUS							
AUTHORIZED B	Y	1	JOB TYPE:	can	7.			
EQUIPMENT	# HRS EQUIPMENT# HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED DAT		
37586	1.5		100000		ARRIVED AT		AM 8:U	U
0 - 4/2					START OPE	RATION	AM 9	
27465	1.5				FINISH OPE	RATION	AM // . 0	5
19824/198	860 15				RELEASED		AM PM	
					MILES FROM	M STATION TO WELI		
products, and/or sup	CONTRACT CONDITIONS: (This contract must is authorized to execute this contract as an agent of the cupplies includes all of and only those terms and conditions applies contract without the written consent of an officer of Basic	ustomer. As pearing on	s such, the unders the front and back	igned agre of this do	ees and acknowl cument. No addit	edges that this contract	and/or conditions	shall
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERV	ICES US	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Т
CP 101	A-CON BLEND			SK	200		3,600	00
EP 100 (COMMON (MT			54	200		3, 200	u.d
				10	1			-
CC: 102	Celloflane			LB	100		370	90
CC 109	Calcius Chlorine			(7)	140		187	Cu
CF 105	TOP Rubber Play 85/4			es	1		225	Ou
		THE		(1)				
E 100	P.W. Mile)			Mt	55		2 33	75
F 101	HEAVY CY. Miles		2	MI	116		770	00
E_113_	PERTY CHAIR GOI - 1000'	-12	3 + = 5	TM	1034	4	1,654	40
CF 201				44/5			1,200	
CE 240	Blent + Mix Chaige		21	SK	400		560	Qa'
	2							-
CE 504	Pluy (ONTRIPE UTILIZATION			500			250	00
6003	Selvice Supervisor			e A	,		175	00
300)	Selvis Jacobson			7				00
СНЕ	EMICAL / ACID DATA:					SUB TOTAL	9,918	86
		SE	RVICE & EQUIP	MENT	%TAX	X ON \$		
		MA	TERIALS		%TAX	X ON \$		
						TOTAL		I DE

SERVICE REPRESENTATIVE mike MATTAI

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer Doubles and Lease No. Lease Utert Politics and)					
Type Job C N						
PIPE DATA PERFORATING DATA FULID USED TREATMENT RESUME Acid of the control of	State					
Asing Size / Tubing Size Shots/Ft Acid Company						
Per Pad Se Common Septembries From To Pre Pad Se Common Septembries Service Log Pressure Pres	USED TREATMENT RESUME					
Depth From To Property From To Frac Avg 15 Min.						
Colume 7.5 Volume From To Pad Min 10 Min. Itax Press Max Press From To Frac Avg 15 Min. Itax Press Max Press From To Frac Avg 15 Min. Itax Press Max Press From To Frac Avg 15 Min. Itax Press Max Press From To Frac Avg 15 Min. Itax Press Max Press From To Frac Avg 15 Min. Itax Press Max Press From To Flush Gas Volume Total Load ustomer Representative Total Load ustomer Rep						
Time Pressure Pressure Pressure Bibls. Pumped Rate Service Log Time Pressure Pressure Pressure Bibls. Pumped Rate Service Log Time Pressure Pressure Pressure Bibls. Pumped Rate Service Log Time Pressure Pressure Pressure Pressure Pressure Service Log Time Pressure Pressure Pressure Service Log Time Pressure Pressure Pressure Pressure Component Compo						
To HHP Used Annulus Prince To Flush Gas Volume Total Load Ustomer Representative Total Load Ustomer Represen						
To Flush Gas Volume Total Load Units 37584 27442 19860	ressure					
Station Managery Treater Mike Matrice Station Managery Treater Mike Matrice Prival Matrice Pressure						
ervice Units 37586 27467 19860	1					
Time Casing Tubing Pressure Bbls. Pumped Rate Service Log (SAL DELTE ON SALF TEXT ME ET ASSET OF THE PROPERTY						
Time Casing Pressure Pressure Bbls. Pumped Rate Service Log ON LOCATION SAKE TO ME ETIMS THE Pressure Pressure Bbls. Pumped Rate Service Log ON LOCATION SAKE TO ME ETIMS THE SERVICE LOG THE SERVICE LOG THE STATE SALE SERVICE LOG THE STATE SALE SERVICE LOG THE STATE SALE SERVICE LOG THE SERVICE LOG THE SALE SERVICE LOG THE SALE SERVICE LOG THE SALE SERVICE LOG THE SALE SALE SALE SERVICE LOG THE SALE SE						
100 100						
8:20 1:00	9					
11.05 Break Cill W. Ris / Hook He Took 1.43 100 5 2 Pand 5 Bis 1 100 90 2 Mix 200 sks A - Con 10.25 100 42 2 Mix 200 sks Common 10.50 150 5 5 5 5 5 6 11.05 300 5 6 Plyn Down Cilc Thin 5015 10 10 10 10 10 10 10						
1.10 1.43 100 1.45 100 1.45 100 1.42 2. Mix 200 5K5 A CON 10:45 10:45 10:50 15:0 10:50 15:0 10:50 10:05 10:						
9:45 100 90 2 Mix 200 5Ks A (0.1) 10:25 100 42 2 Mix 200 5Ks COMMON 10:45 Felence Plug 10:50 150 5 5 10 Plug Down CIC Thirt Joh John Conidere Thank your	C5 11 9					
10:25 100 42 2 Mix 200 SKS COMMON 10:45 10:50 150 5 STATE DISPLACEMENT 11:05 300 5 CONTROL THANK YOM						
10:45 FRIENCE Plug 10:50 150 STATE DISPLACEMENT 11:05 300 State Displacement CIC Thirt Job TOB CONFLETE Thank You						
10:50 150 5 5 STAIR DISPLACEMENT 11:05 300 56 Plyn Down CIC Thirt Joh TOW CONFLETE Thank You						
11:05 300 (56 Plyn Down CIC Thirt Joh Tob Coniflete Thank You						
CIC This Job 10 18815 TO PIT Job Conidere Thank your						
JOB CONTRETE Thank you						
Tob conflete Thank you						
Thank you						