Geologic Report

Drilling Time and Sample Log

Operator	**American Warrior, Inc.**	Elevation KB	**2152'**
Lease	**WTCOB Unit** No. **1**	DF	
		GL	**2146'**
API #	**15-135-25688-0000**	Casing Record Surface	**8 5/8" @ 223'**
Field	**DeWald North**	Production	**None**
Location	**500' FSL & 440' FWL**	Electrical Surveys	**None**
Sec. **30**	Twp. **18s** Rge. **21w**		
County	**Ness** State **Kansas**		

Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite		1402' +750	-3
Base		1436' +716	-3
Heebner		3617' -1465	+9
Lansing		3660' -1514	+5
BKc		3983' -1831	
Pawnee		4071' -1919	
Fort Scott		4144' -1992	+7
Cherokee		4164' -2012	+7
Mississippian		4230' -2078	+16
Osage		4249' -2097	+15
Total Depth		4256' -2104	

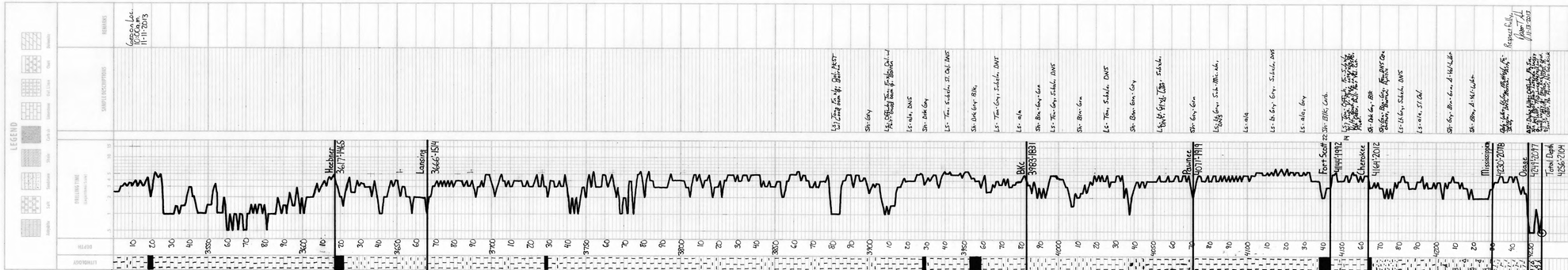
Reference Well For Structural Comparison **American Warrior, Inc. Pablo #1-30**
335' FSL & 2175' FEL Sec. 30 T18s R21w Ness Co. Kansas

Drilling Contractor	**Petromark Drilling, LLC. Rig #1**		
Commenced	**11-4-2013**	Completed	**11-13-2013**
Samples Saved From	**3900'**	To	**RTD**
Drilling Time Kept From	**3500'**	To	**RTD**
Samples Examined From	**3900'**	To	**RTD**
Geological Supervision From	**3900'**	To	**RTD**

Displacement **3400'** Mud Type **Chemical**

Summary and Recommendations

The location for the WTCOB Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey on all datums except the Mississippian. No drill stem tests were run due to lack of shows throughout the well. After all gathered data had been examined the decision was made to plug and abandon the WTCOB Unit #1 well.

Respectfully Submitted,

Jason T Alm
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