



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 09877 **A**  
0040686105

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 1-24-14	DISTRICT: PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: LAVETA OIL & GAS LLC	LEASE: GATTON #4	WELL NO.:					
ADDRESS:		COUNTY: STAFFORD	STATE: KS				
CITY:		SERVICE CREW: KG MCCRAW, PAT		AUTHORIZED BY:			
EQUIPMENT#		HRS		EQUIPMENT#		HRS	
19987		19959 1/2		19860 1/2			
19889 1/2		19843 1/2					
TRUCK CALLED		DATE: 1-24		AM		TIME: 1200	
ARRIVED AT JOB				PM		1430	
START OPERATION				AM		1945	
FINISH OPERATION				AM		2045	
RELEASED				AM		2100	
MILES FROM STATION TO WELL		45					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Benny C. Duff  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AAZ CEMENT	SK	150 ✓		2550.00
CP108	60/40 POZ	SK	30 ✓		360.00
CC102	CELLULASE	lb.	38 ✓		140.60
CC105	C-417 DEFORMER	lb.	29 ✓		116.00
CC111	SIACI	lb.	681 ✓		340.50
CC112	CEMENT FRACTION REDUCER	lb.	43 ✓		258.00
CC115	C-44	lb.	141 ✓		726.15
CC129	FUN-322 LOW FLUID LOSS	lb.	71 ✓		532.50
CC201	GILSONITE	lb.	750 ✓		502.50
CF103	5 1/2 TOP RUBBER PLUG	EA	1 ✓		105.00
CF251	5 1/2 GUIDE SHOE	EA	1 ✓		250.00
CF1451	5 1/2 IAFU INSERT FLOAT	EA	1 ✓		215.00
CF1651	5 1/2 TURBOCIZER	EA	3 ✓		330.00
CC151	MUD FLUSH	gal	500 ✓		430.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	BW
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>K. CONDLEY</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Benny C. Duff</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



## TREATMENT REPORT

Customer <b>ALTA GAS LLC</b>	Lease No. <b>4</b>	Lease # <b>4</b>
Lease <b>GATTON</b>	Well # <b>4</b>	
Field Order # <b>1987</b>	Station <b>PLATON</b>	Casing Depth <b>512.3669</b>
County <b>STAFFORD</b>	State <b>KS</b>	Legal Description <b>7D-3676</b>
Type Job <b>COMM-LONG STRENGTH</b>		
Date <b>1-24-14</b>		

PIPE DATA		PERFORMING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5 1/2"</b>	Tubing Size <b>5 1/2"</b>	Shots/Ft	Acid	RATE	PRESS	ISIP	
Depth <b>3669</b>	From	To	Pre Pad	Max	5 Min.	10 Min.	15 Min.
Volume	From	To	Pad	Min	10 Min.	15 Min.	
Max Press	From	To	Frac	Avg	15 Min.		
Annulus Vol.	From	To	HHP Used				
Packer Depth <b>3666</b>	From	To	Flush	Gas Volume	Total Load		

Customer Representative <b>D. GATTON</b>	Station Manager <b>Kenney</b>	Treater <b>Kenney</b>
Service Units <b>19907</b>	Driver <b>KS</b>	19889-19843
19889-19860		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1930					ON LOCATION 13'-S.J.
1700					RUN 8475 5 1/2" S. = 3665'
1845					GRABBLE STORE TUBING FRONT PLATE CENT. 1-2-3 (3656', 3612', 3568')
					TRG BOTTOM-DROP BITE-CALC. SET 5 1/2" HT 3669'
1945	250	12	5	6	Run 12 bbl. MagnaFlush
	250		5	6	Run 5 bbl. H <sub>2</sub> O
	700		36	6	Run 150 SK AHT2 cement
					10% SALT 5 1/2" GEL/SOLVENT 1/4 #/SK
					CEMENT 1% GEL/SOLVENT 1/2% FUA322
					3% GEL 2% DETONATION
					15.3 PPG, 1.36 GEL/SK, 5.4 #/SK
					STOP - WASH LINE - DROP PLUG
					SMART TEST
					LIFT CEMENT
	600	80	3	3	SLOW RATE
2015	1200	87	2	2	PLUG DOWN - H <sub>2</sub> O
					PLUG BHT HAVE 30 SK 60/40 P22
2100					JOB COMPLETE - H <sub>2</sub> O