

BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 04851 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-28-14	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER Griffen Management		LEASE Phyllis Krehbiel #1		WELL NO.				
ADDRESS		COUNTY Barber		STATE KS				
CITY		STATE		SERVICE CREW E Mendez, E Amparan				
AUTHORIZED BY J Bennett TRB		JOB TYPE: 242 85% Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 1-28-14	TIME 12:00
39726	8					ARRIVED AT JOB	AM	1:00
27462	8					START OPERATION	AM	9:00
3811	8					FINISH OPERATION	AM	10:00
37724	8					RELEASED	AM	11:00
						MILES FROM STATION TO WELL	30 mi	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Carl E. Farmer
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE110	Premium Plus	✓ SK	300		4890 00
CE102	Cellulose	✓ TB	75		277 50
CE109	Calcium chloride	✓ TB	864		592 20
CE153	855 wooden Plug	✓ ea	1		160 00
E100	Unit Mileage	mi	30		127 50
E101	Lease Equipment Mileage	mi	60		420 00
E113	Proppant + Bulk Delivery	bank/yr	423		676 80
CE200	Pump Depth 0-500'	hr	1		1600 00
CE240	Blending + Mixing Service	SK	300		420 00
CE803	High Head 10"	ea	1		300 00
CE804	Plug Container	ea	1		250 00
5003	Spore Suppressor	ea	1		175 00
					SUB TOTAL #6223 63

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Carl E. Farmer
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Carl E. Farmer
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

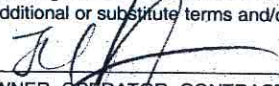
FIELD SERVICE TICKET
1718 09794 A

DATE _____ TICKET NO. _____

DATE OF JOB 02-04-14 DISTRICT PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER Griffen Management		LEASE PHYLLIS KREHBIEL / WELL NO.				
ADDRESS		COUNTY BARBER STATE KS				
CITY STATE		SERVICE CREW Sullivan, Graws, Phye				
AUTHORIZED BY		JOB TYPE: CNW Stationary				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 2-2-14 DATE 2-2-14 AM <input type="checkbox"/> PM <input checked="" type="checkbox"/> TIME 4:00
33708-20920	45 min					ARRIVED AT JOB 2-3-14 AM <input type="checkbox"/> PM <input checked="" type="checkbox"/> TIME 10:30
70959-19918	45 min					START OPERATION 2-4-14 AM <input type="checkbox"/> PM <input checked="" type="checkbox"/> TIME 2:55
37900						FINISH OPERATION AM <input type="checkbox"/> PM <input checked="" type="checkbox"/> TIME 3:40
						RELEASED AM <input type="checkbox"/> PM <input checked="" type="checkbox"/> TIME 4:15
						MILES FROM STATION TO WELL 32

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SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	200		3,400 00
CP 105	AA-2 cmt	SK	50		850 00
CC 102	CellHole	lb	63		233 10
CC 111	SALT	lb	1141		570 50
CC 112	cm T Fracturing Ribon	lb	118		708 00
CC 115	C-44	lb	235		1,210 25
CC 201	Gilsonite	lb	125.0		837 50
CF 607	LARD. down Plug + Baffle 5/2	SA	1		400 00
CF 1251	Rate Fill Sand	SA	1		360 00
CF 1051	Turbidum	SA	5		550 00
CF 1901	BASKET	SK	1		290 00
C 704	CLAY mix	gal	6		210 00
CC 151	mod. Alum	mt	300		430 00
E 100	Pulver	mt	30		127 50
E 101	Hydr. Equit	mt	60		420 00
E 113	Beulk Pellet	mt	353		564 00
CE 205	Depth charge 4000-5000'	SA	1		2,520 00
CE 240	Blending mixer	SK	250		350 00
CE 504	Plug container Potted	SA	1		250 00
5003	Servis (open)	SA	1		175 00
SUB TOTAL					8,673.51

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE 

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Griffen Management</i>		Lease No.		Date	
Lease <i>PHYLLIS-KREHBIEL</i>		Well # <i>1</i>		<i>02-04-14</i>	
Field Order # <i>9794</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>	Depth <i>4720'</i>	County <i>BARBER</i>	State <i>KS</i>
Type Job <i>CNW 5 1/2 LongSting</i>			Formation	Legal Description <i>13-32-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>4720'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>111</i>	Volume	From	To	Pad	Min		10' Min.
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4899</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative			Station Manager <i>DAVE SCOTT</i>			Treater <i>Robert J. D.</i>		
Service Units	<i>37900</i>	<i>33706</i>	<i>20920</i>	<i>20959</i>	<i>19918</i>			
Driver Names	<i>Sullivan</i>	<i>GRAVES</i>	<i>Phyc</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00</i>					<i>on loc. Safety meeting</i>
					<i>Rud 111 545 5 1/2 15.5 csp.</i>
<i>1:50</i>					<i>(Casing on Bottom)</i>
<i>2:00</i>					<i>Hook Dig circ csp.</i>
<i>2:55</i>	<i>250</i>		<i>20</i>	<i>3</i>	<i> pump 20 Bbl 2% KCL H²⁰</i>
			<i>12</i>		<i>mud filter</i>
			<i>3</i>		<i>SPACCA</i>
			<i>48</i>	<i>4.5</i>	<i>mix cont 200sk AA-2 cont @ 15.2 pp.</i>
					<i>cont mixed shut down wash lines, pump</i>
					<i>Release Plug</i>
				<i>6</i>	<i>St Disp w/ 2% KCL H²⁰</i>
	<i>300</i>				<i>1st Plg</i>
<i>3:40</i>	<i>1800</i>		<i>111</i>	<i>3.5</i>	<i>Shovelite</i>
			<i>7</i>		<i>Plug down</i>
			<i>5</i>		<i>Play RH w/ 30sk AA</i>
					<i>Play MH w/ 20sk</i>
					<i>JOB Complete</i>
					<i>Thank you</i>