For KCC Use:

Eff	e	ct	iv	е	Date:
-					

District	#	
DISTINCT	Ħ	

Yes No SGA?

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	
Humo	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
-------------	----------------

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

ш

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - ____

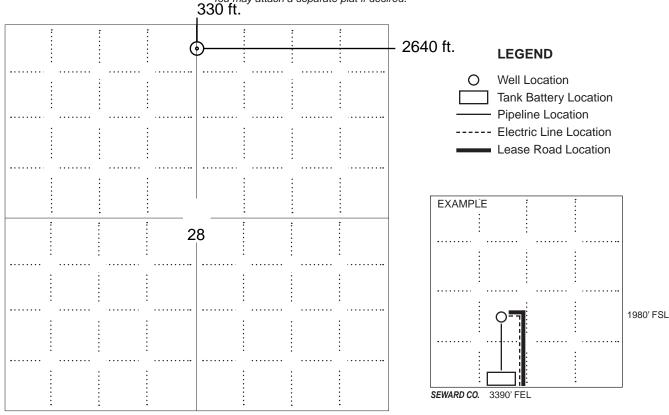
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1186262

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	of Pit: Pit is:		· 	
Emergency Pit Burn Pit	Proposed Existing		SecTwpR	East West
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from No	orth / South Line of Section
Workover Pit Haul-Off Pit			Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration:	its and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	ю	How is the pit lined if a plastic lir	ner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)	N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet)	No Pit
Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:				
feet Depth of water wellfeet				
		Drilling Works		ectric log
Emergency, Settling and Burn Pits ONLY: Producing Formation:			ver and Haul-Off Pits ONLY:	ectric log
Producing Formation:		Type of materia		ectric log
Producing Formation:		Type of materia	ver and Haul-Off Pits ONLY:	ectric log CKDWR
Producing Formation: Number of producing wells on lease:		Type of materia Number of work Abandonment p	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized:	ectric log KDWR
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia Number of work Abandonment p 	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized: procedure:	ectric log KDWR
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit?Yes No	pilled fluids to	Type of materia Number of work Abandonment p 	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized: procedure: e closed within 365 days of spud of the spud of	ectric log KDWR

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORA Oil & GAS CONSE CERTIFICATION OF CO KANSAS SURFACE OWN	BRVATION DIVISION January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled All blanks must be Filled
This form must be submitted with all Forms C-1 (Notice of Derator Transfer of Injection or Any such form submitted without an accon Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	r Surface Pit Permit); and CP-1 (Well Plugging Application). npanying Form KSONA-1 will be returned.
OPERATOR: License #	Well Location:
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I



STATE OF KANSAS, NORTON COUNTY, SS-FILED

JAN 3 0 2014

DECLARATION OF UNITIZATION AND RECORDED IN BOOK 1884 PAGE 69

(Belden-Wagoner Unit - N¹/₂ Sec. 28-4-22)

Wanda M. Vincent REG. OF DEEDS - NORTON COUNTY, KS

66-

20.00

THIS DECLARATION OF UNITIZATION is made this 15th day of January, 2014, by Black Diamond Oil, Inc. (hereinafter Lessee) WITNESSETH:

WHEREAS, the Lessee desires that a portion of the acreage covered by the Oil and Gas Leases shown on Exhibit A, attached hereto and incorporated herein by reference, be consolidated and unitized into one operating unit according to, and in compliance with, the Rules and Regulations of the Kansas Corporation Commission.

AND WHEREAS, the Lessors of the **Wagoner Lease** covering the W½NE¼ Sec. 28-4-22 and the **Belden Lease** covering the N½NW¼ Sec. 28-4-22 have previously authorized Lessee to pool and unitize said leases so that each Lessor would receive pro rata division of all royalties from the sale of oil or gas or either of them produced from the Unitized Area in the proportion that each Lessor's mineral interest bears to the total minerals within the Unitized Area as set forth in Exhibit A.

NOW, THEREFORE, in consideration of these premises and of the mutual benefits hereinafter contained, Lessee does hereby pool and unitize the oil and gas leases set forth in Exhibit A in accordance with the following terms and conditions:

1. By virtue of the power and authority granted by each landowner/lessor to the Lessee, Lessee declares for all purposes that the oil and gas leases set forth in Exhibit A are pooled and unitized forming the Unitized Area described therein. The Unitized Area shall be developed and operated as one leased tract regardless of how the same or the minerals thereunder may be divided in ownership, just as though such Unitized Area had originally been covered by a single oil and gas lease. The oil, gas or either of them in, under or produced from said Unitized Area is pooled and unitized and shall be treated as an entirety and the royalties thereon shall be paid ratably to the owners of each particular tract in such Unitized Area in accordance with Exhibit A and as their interests in each such particular tract may appear and according to the applicable royalty provisions and other terms of the oil and gas lease covering that particular tract.

2. Exhibit A sets forth and establishes the total acreage owned by each Lessor. Royalty, overriding royalty, and working interest payments will be based upon the decimal interest in production from said Unitized Area as is also shown thereon and on the Division Order when issued.

3. Any oil or gas well producing in commercial quantities under the terms of this agreement, or the oil and gas leases subject to this agreement, shall be deemed to be drilled under the terms of and located on the lands covered by each of said oil and gas leases and operations for the drilling, reworking of or production of all oil or gas from any such well or wells shall operate to keep in force the entire oil and gas leasehold estate

under each of said leases, just as though such well or wells were located on particular land covered by each particular lease. The drilling of or production from any well capable of producing oil or gas in commercial quantities upon the Unitized Area shall constitute full and complete development of each of the oil and gas leases hereby unitized.

This declaration and the oil and gas leasehold rights of Lessee under all leases 4. covering the tracts of land within the Unitized Area shall be and remain in full force and effect so long as oil or gas or either of them can be produced in commercial quantities from any well in said Unitized Area and shall not be effected by the expiration of the primary term of any of said leases.

This declaration and all of the terms and conditions hereof shall be considered 5. as covenants running with the land and shall likewise extend to and be binding upon the heirs, successors, and assigns of all parties hereto.

IN WITNESS WHEREOF, the Lessee has executed this Declaration of Unitization as of the date first above written.

Attest: Vehige, Secretar

BLACK DIAMOND OIL, INC.

Kenneth Vehige, President

ACKNOWLEDGMENT FOR CORPORATION

STATE OF KANSAS) SS: COUNTY OF ELLIS)

The foregoing instrument was acknowledged before me this 29th day of January, 2014, by Kenneth Vehige, President of Black Diamond Oil, Inc., a Kansas corporation, on behalf of the corporation.

My commission expires: 5/21/2015

MELISSA L. WINDHOLZ NOTARY PUBLIC STATE OF My Appt. Exp.5 STATE OF KANSAS

EXHIBIT A

UNIT AREA

(Belden-Wagoner Unit - N¹/₂ Sec. 28-4-22)

A TRACT IN THE NORTH HALF OF THE NORTHWEST QUARTER (N¹/₂NW¹/₄) and THE WEST HALF OF THE NORTHEAST QUARTER (W¹/₂NE¹/₄) OF SECTION 28, TOWNSHIP 4 SOUTH, RANGE 22 WEST OF THE SIXTH P.M., Norton County, Kansas.

OIL AND GAS LEASES POOLED AND UNITIZED

1. Oil and gas lease dated April 27, 2001, recorded in Book 117A, pages 332-3, from Victor J. Wagoner and Rosalie F. Wagoner, Lessors, to and in favor of J. Fred Hambright, Inc. Lessee, **ONLY IN SO FAR AS** said lease covers:

A TRACT IN THE WEST HALF OF THE NORTHEAST QUARTER (W½NE¼) OF SECTION 28, TOWNSHIP 4 SOUTH, RANGE 22 WEST OF THE SIXTH P.M., Beginning at the Northwest Corner of said W½NE¼, thence East 350 feet, thence South 750 feet, thence West 350 feet, thence North 750 feet to the place of beginning.

2. Oil and gas lease dated August 29, 2011, recorded in Book 174A, pages 44-45, from Erma E. Belden, single, to and in favor of Black Diamond Oil, Inc., Lessee, **ONLY IN SO FAR AS** said lease covers:

A TRACT IN THE NORTH HALF OF THE NORTHWEST QUARTER (N $\frac{1}{2}$ NW $\frac{1}{4}$) OF SECTION 28, TOWNSHIP 4 SOUTH, RANGE 22 WEST OF THE SIXTH P.M., Beginning at the Northeast Corner of said N $\frac{1}{2}$ NW $\frac{1}{4}$, thence West 350 feet, thence South 750 feet, thence East 350 feet, thence North 750 feet to the place of beginning.

3. Oil and Gas Lease dated October 5, 2011, recorded in Book 174A, pages 439-40, from Gary R. Jones and Carole E. Jones as Trustees of the Gary R. and Carole E. Jones Revocable Trust dated November 16, 2007, to and in favor of Black Diamond Oil, Inc., Lessee, **ONLY IN SO FAR AS** said lease covers:

A TRACT IN THE NORTH HALF OF THE NORTHWEST QUARTER (N¹/₂NW¹/₄) OF SECTION 28, TOWNSHIP 4 SOUTH, RANGE 22 WEST OF THE SIXTH P.M., Beginning at the Northeast Corner of said N¹/₂NW¹/₄, thence West 350 feet, thence South 750 feet, thence East 350 feet, thence North 750 feet to the place of beginning.

4. Oil and Gas Lease dated October 5,2011, recorded in Book 175A, pages 115-6, from Lanny E. Sperry and Cherrie R. Sperry, his wife, to and in favor of Black Diamond Oil, Inc., Lessee, **ONLY**

IN SO FAR AS said lease covers:

A TRACT IN THE NORTH HALF OF THE NORTHWEST QUARTER (N $\frac{1}{2}$ NW $\frac{1}{4}$) OF SECTION 28, TOWNSHIP 4 SOUTH, RANGE 22 WEST OF THE SIXTH P.M., Beginning at the Northeast Corner of said N $\frac{1}{2}$ NW $\frac{1}{4}$, thence West 350 feet, thence South 750 feet, thence East 350 feet, thence North 750 feet to the place of beginning.

TRACT PARTICIPATION

Each of the above tracts will participate equally (50/50) in the production of oil, gas and other minerals from the Unit Area.

ROYALTY PARTICIPATION

Victor Wagoner and Rosalie Wagoner HC 63, Box 45 Edmund, KS 67645

Erma E. Belden 111 Howard Norton, KW 67654

Gary R. Jones and Carole E. Jones as Trustees of the Gary R. and Carole E. Jones Revocable Trust dated November 16, 2007. 6205 East 12th Street Wichita, KS 67208

Lanny E. Sperry 2521 Crestline Court Wichita, KS 67205 .041667 Royalty

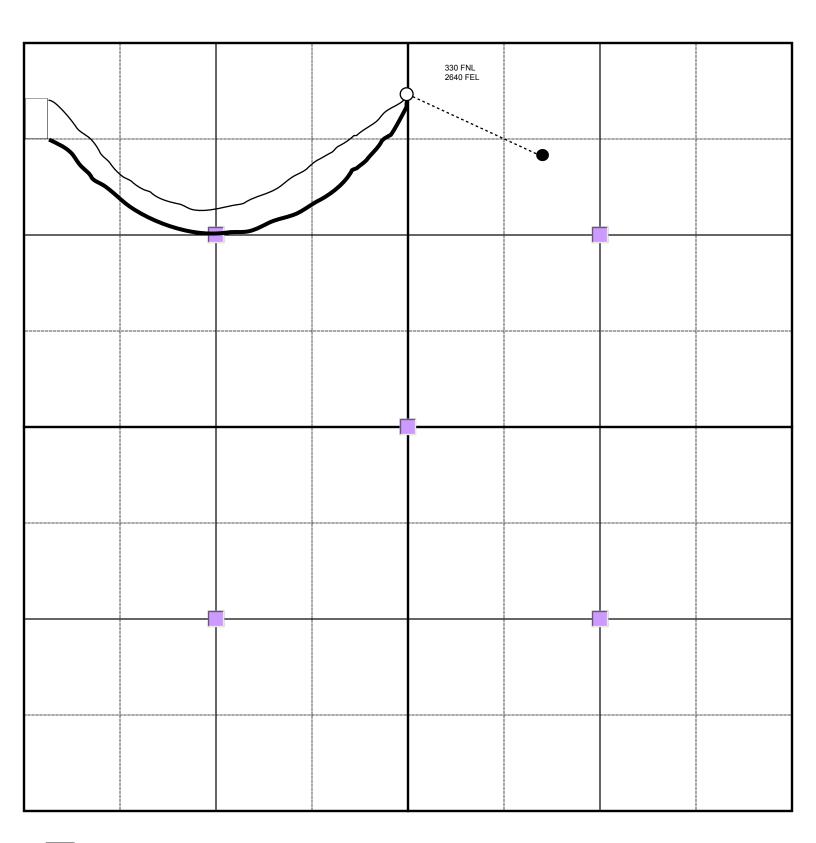
.06250 Royalty

.0104165 Royalty

.0104165 Royalty



Township:	Range:	County:	State:
•		·	



Tank Battery

Road

Pipeline Electric Line