

For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1186329
OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
 month day year

Spot Description: _____

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q)
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (*Note: Locate well on the Section Plat on reverse side*)

CONTRACTOR: License# _____
 Name: _____

County: _____
 Lease Name: _____ Well #: _____

| | | | | | |
|---|-----------------------------------|------------------------------------|-------------------------------------|------------------------|--|
| <i>Well Drilled For:</i> | | <i>Well Class:</i> | | <i>Type Equipment:</i> | |
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary | | |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary | | |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable | | |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | | | |
| <input type="checkbox"/> Other: _____ | | | | | |

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____
 Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (*Note: Apply for Permit with DWR*)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

| |
|--|
| <p>For KCC Use ONLY</p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p>This authorization expires: _____ (<i>This authorization void if drilling not started within 12 months of approval date.</i>)</p> <p>Spud date: _____ Agent: _____</p> |
|--|

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
 W

**Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202**

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

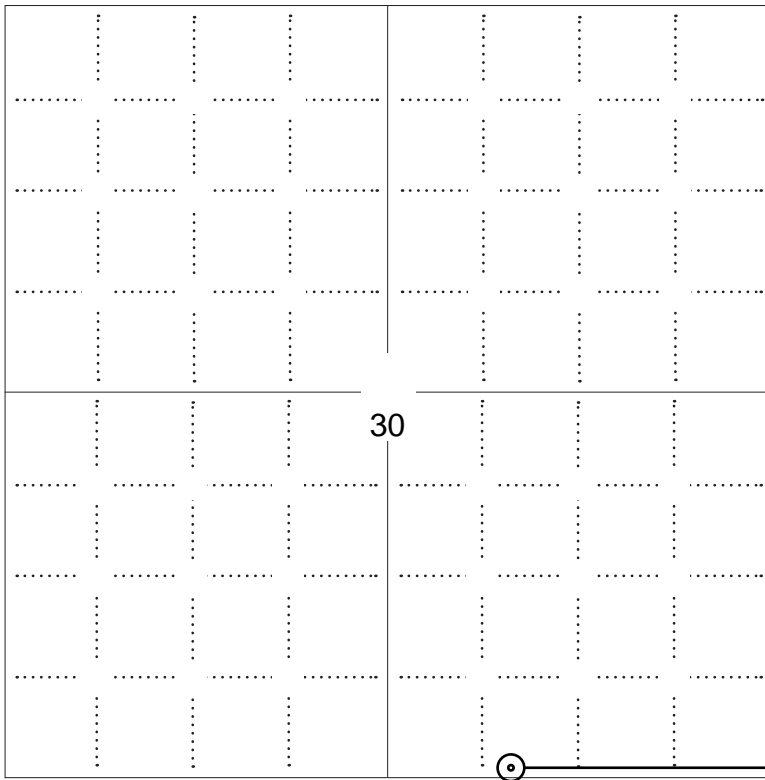
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



1800 ft.

70 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | | |
|---|--|--|--|
| Operator Name: _____ | | License Number: _____ | |
| Operator Address: _____ | | | |
| Contact Person: _____ | | Phone Number: _____ | |
| Lease Name & Well No.: _____ | | Pit Location (QQQQ): _____-_____-_____-_____ | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> | | Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i> | |
| Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? _____ | | | |
| Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet | | Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date. | |
| Submitted Electronically | | | |

| | | | |
|---|--|--|--|
| KCC OFFICE USE ONLY | | | |
| <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS | | | |
| Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

DECLARATION FOR UNITIZED WELLBORE OPERATIONS

THIS DECLARATION FOR UNITIZED WELLBORE OPERATIONS (hereinafter "Declaration") is dated January 20, 2014, by the parties executing this Declaration (the "Parties"), but shall be effective as of the date of first operations or activities undertaken to develop the Grecian 30-15 Unit well.

KNOW ALL BY THESE PRESENTS, THAT:

WHEREAS, the parties own mineral, royalty, overriding royalty, production payment or working interests (collectively "oil and gas interests") under the following described oil and gas leases (collectively the "Leases") covering lands in Graham County, Kansas:

(a) Oil and Gas Lease dated March 15, 2011, recorded on March 16, 2011, in Book 249 at page 409 of the records of Graham County, Kansas, from The Walz Family Trust dated December 31, 2010, Wilber Bryant and Betty Bryant, Trustees, as lessors, to Andy Werth, d/b/a Werth Exploration Trust, as lessee, covering the following lands for a primary term of three years, and so long thereafter (hereinafter "Lease No. 1"):

Township 10 South, Range 21 West, 6th P.M.
Section 31: NE/4

(b) Oil and Gas Lease dated March 15, 2011, recorded on March 16, 2011, in Book 249 at page 411 of the records of Graham County, Kansas, from The Walz Family Trust dated December 31, 2010, Wilber Bryant and Betty Bryant, Trustees, as lessors, to Andy Werth, d/b/a Werth Exploration Trust, as lessee, covering the following lands for a primary term of three years, and so long thereafter (hereinafter "Lease No. 2"):

Township 10 South, Range 21 West, 6th P.M.
Section 31: NW/4

(c) Oil and Gas Lease dated March 15, 2011, recorded on March 16, 2011, in Book 249 at page 405 of the records of Graham County, Kansas, from The Walz Family Trust dated December 31, 2010, Wilber Bryant and Betty Bryant, Trustees, as lessors, to Andy Werth, d/b/a Werth Exploration Trust, as lessee, covering the following lands for a primary term of three years, and so long thereafter (hereinafter "Lease No. 3"):

Township 10 South, Range 21 West, 6th P.M.
Section 31: SW/4

(d) Oil and Gas Lease dated March 15, 2011, recorded on March 16, 2011, in Book 249 at page 407 of the records of Graham County, Kansas, from The Walz Family Trust dated December 31, 2010, Wilber Bryant and Betty Bryant, Trustees, as lessors, to Andy Werth, d/b/a Werth Exploration Trust, as lessee, covering the following lands for a primary term of three years, and so long thereafter (hereinafter "Lease No. 4"):

Township 10 South, Range 21 West, 6th P.M.
Section 31: SE/4

(e) Oil and Gas Lease dated March 5, 2012, recorded on March 21, 2012, in Book 254 at page 701 of the records of Graham County, Kansas, from Kendal L. Grecian and Barbara A. Grecian, Trustees, or their successors in trust, under the Kendal and Barbara Grecian Living Trust dated June 20, 2005, as lessors, to Springfield Oil Company, as lessee, covering the following lands for a primary term of three years, and so long thereafter (hereinafter "Lease No. 5"):

Township 10 South, Range 21 West, 6th P.M.
Section 30: SE/4

WHEREAS, T. H. McElvain Oil & Gas LLLP, a New Mexico limited liability limited partnership (66.666667%); Riva Energy Partners, LLC, a Colorado limited liability company (17%); and Liberty Energy, LLC (16.333333%) are the lessees of Oil and Gas Lease Nos. 1 through 4; and T. H. McElvain Oil & Gas LLLP, a New Mexico limited liability limited partnership (50.0%); Rock Creek Energy, LLC, a Colorado limited liability company (25.0%); and Riva Energy Partners, LLC, a Colorado limited liability company (25.0%) are the current lessees of the Oil and Gas Lease No. 5;

WHEREAS, by Declaration for Unitized Operations dated effective January 12, 2012, recorded on January 31, 2012, in Book 254 at page 53 of the records of Graham County, Kansas, the lessors of the leases covering the lands in Section 31, Township 10 South, Range 21 West, 6th P.M. voluntarily pooled the leases to form an operating unit with approximately 640 acres to be known as the Walz - AEM#1 Unit;

WHEREAS, all of the Parties desire to pool, unitize, combine and consolidate a portion of their respective oil and gas interests for the purpose of developing and producing oil, gas and associated hydrocarbons from the pooled area described below in accordance with the terms and provisions of this Declaration;

WHEREAS, each of the Leases contains a provision authorizing the lessee or assignee to pool the lands covered by this Declaration, or the owners of interests under the Leases have joined as parties to this Declaration; and

NOW, THEREFORE, for and in consideration of the mutual benefits accruing to the Parties and other good and valuable consideration, the receipt and sufficiency of which are acknowledged by the Parties, the Parties declare and agree to the following in compliance with the terms and conditions of the Leases:

1. Pursuant to the Declaration for Unitized Operations dated effective January 12, 2012, recorded on January 31, 2012, in Book 254 at page 53 of the records of Graham County, Kansas, approximately 5.0 acres of the Walz – AEM #1 Unit shall be and are hereby pooled, unitized and combined with 5 acres from Lease No. 5 into a single unit for the purpose of developing, operating and producing oil, gas and associated hydrocarbons (hereinafter the “Pooled Substances”) from the Lansing/Kansas City, Marmaton and Arbuckle formations, from the following described lands (hereinafter the “Pooled Area”), located in Graham County, Kansas, to-wit:

Township 10 South, Range 21 West, 6th P.M.

Section 30: A 5 acre tract in the SE/4, more particularly described as follows: 330 feet from the south line and 2130 feet from the east line and 330 feet from the south line and 1470 feet from the east line

Section 31: A 5 acre tract in NE/4, more particularly described as follows: being 330 feet from the north line and 1470 feet from the east line and 330 feet from the north line and 2130 feet from the east line

containing 10.00 acres, more or less

LIMITED TO THE GRECIAN 30-15 UNIT WELLBORE
AND TO THE LANSING/KANSAS CITY, MARMATON
AND ARBUCKLE FORMATIONS

2. This Declaration pertains only to the operation of and production from the Grecian 30-15 Unit well and does not otherwise enlarge, reduce or affect any other existing or future drilling and spacing units, including overlapping drilling and spacing units for existing or future horizontal or vertical wells producing from the same formations.

3. The Pooled Area shall be developed and operated as an entirety as though the Pooled Area were covered by a single oil and gas lease executed by all of those owning an interest therein; provided, however, nothing herein contained shall authorize or affect any transfer of any title to any interest pooled pursuant to this Amended Declaration. There shall be no obligation on the working interest owners to offset any well or wells completed on the separately leased tracts into which the Pooled Area is now or may hereafter be divided, nor shall any working interest owner be required to separately measure Pooled Substances because of diverse ownership.

4. The location, commencement, completion, operation, production or reworking of a well or wells in the Pooled Area shall be construed and considered as the location, commencement, completion, operation, production or reworking on each of the above-described Leases and all of the lands within and comprising the Pooled Area, and operations or production pursuant to this Declaration shall be deemed to be operations or production under each of the Leases.

5. Royalty, overriding royalty and other burdens now existing or that may hereafter be created, accruing or payable with respect to production of Pooled Substances from the Pooled Area, shall be determined by allocating such production to the separately leased tracts into which the Pooled Area is now or may hereafter be divided in the following proportions:

| Lease No. | Percentage Share of Pooled Production |
|-----------|---------------------------------------|
| 1 | 12.50% |
| 2 | 12.50% |
| 3 | 12.50% |
| 4 | 12.50% |
| 5 | 50.00% |

The above allocation is to expressly reflect that the five acres of Section 31, Township 10 South, Range 21 West, 6th P.M. are pooled acres pursuant to the Declaration for Unitized Operations dated effective January 12, 2012, recorded on January 31, 2012, in Book 254 at page 53 of the records of Graham County, Kansas, notwithstanding the actual surface acreage contained in that five-acre tract. The royalty, overriding royalty or other burdens on the working interests shall accrue to and be paid upon or out of that portion of the production so allocated in the same manner and to the same extent as though the production allocated to the separate leases had been produced from the lands covered by and under the terms of the oil and gas leases covering such lands.

Declaration for Unitized Wellbore Operations

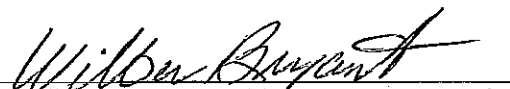
Page 5

6. This Declaration shall be and remain in full force and effect for so long as the Leases or any of them remain or are continued in effect as to any part of the Pooled Area, whether by production, extension, renewal or otherwise; provided, however, that this Declaration and the pooling it effects may be terminated at any time by recording in the records of the county in which the Pooled Area is located an instrument signed by all of the working interest owners declaring this Declaration to be terminated.

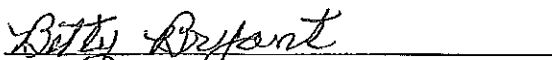
7. The covenants herein shall be construed to be covenants running with the land and this Declaration shall be binding upon the parties and shall extend to and be binding upon their respective heirs, successors and assigns. The Leases are and shall remain in full force and effect according to the terms and provisions thereof. Each of the parties owning a mineral or royalty interest does hereby ratify, adopt and confirm the Leases, insofar as the same pertain to any interest in the lands covered thereby owned by such party, and does hereby grant, lease and let unto the lessees named therein, or the assignees of such lessees the lands described therein, in accordance with the provisions of the Leases and this Declaration.

8. This Declaration may be executed in any number of counterparts, which together shall constitute a single instrument, or may be ratified or consented to by separate instruments in writing specifically referring to this Declaration and shall be binding upon all of the parties who shall have executed any such counterpart, ratification or consent, notwithstanding the fact that the same may not have been executed by all of those holding oil and gas interests in the Pooled Area.


IN WITNESS WHEREOF, the parties have accepted and executed this Declaration as of the date first written above.

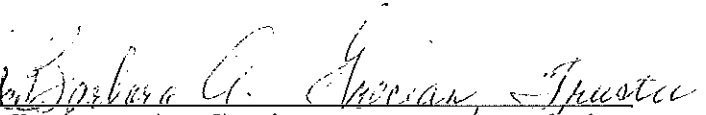


Wilber Bryant, as Trustee of the Walz Family Trust dated December 31, 2010,
Lessor



Betty Bryant, as Trustee of the Walz Family Trust dated December 31, 2010,
Lessor


Kendal L. Grecian, as Trustee of the
Kendal and Barbara Grecian Living
Trust dated June 20, 2005, Lessor


Barbara A. Grecian, as Trustee of the
Kendal and Barbara Grecian Living Trust
dated June 20, 2005, Lessor

Andy Werth, Overriding Royalty Interest
Owner

Pam Werth, Overriding Royalty Interest
Owner

Gertrude E. Staab, as Trustee of the
Gertrude E. Staab Revocable Living
Trust dated June 26, 2001, Overriding
Royalty Interest Owner

Robert J. Kozarek, Overriding Royalty
Interest Owner

T. H. McElvain Oil & Gas LLLP, a New
Mexico limited liability limited
partnership, Lessee

Rock Creek Energy, LLC, a Colorado
limited liability company, Lessee

By: David W. Siple
Title: Vice President-Land


By:
Title:

Declaration for Unitized Wellbore Operations

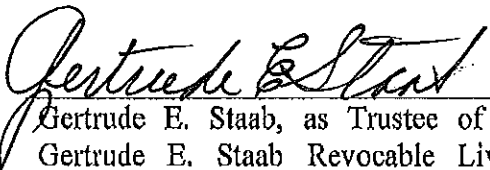
Page 6

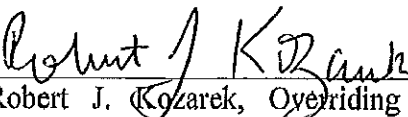
Kendal L. Grecian, as Trustee of the
Kendal and Barbara Grecian Living
Trust dated June 20, 2005, Lessor

Barbara A. Grecian, as Trustee of the
Kendal and Barbara Grecian Living Trust
dated June 20, 2005, Lessor


Andy Werth, Overriding Royalty Interest
Owner

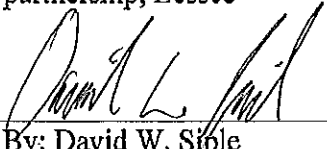

Pam Werth, Overriding Royalty Interest
Owner


Gertrude E. Staab, as Trustee of the
Gertrude E. Staab Revocable Living
Trust dated June 26, 2001, Overriding
Royalty Interest Owner


Robert J. Kozarek, Overriding Royalty
Interest Owner

T. H. McElvain Oil & Gas LLLP, a New
Mexico limited liability limited
partnership, Lessee

Rock Creek Energy, LLC, a Colorado
limited liability company, Lessee


By: David W. Siple
Title: Vice President-Land

By:
Title:

Kendal L. Grecian, as Trustee of the
Kendal and Barbara Grecian Living
Trust dated June 20, 2005, Lessor

Barbara A. Grecian, as Trustee of the
Kendal and Barbara Grecian Living Trust
dated June 20, 2005, Lessor

Andy Werth, Overriding Royalty Interest
Owner

Pam Werth, Overriding Royalty Interest
Owner

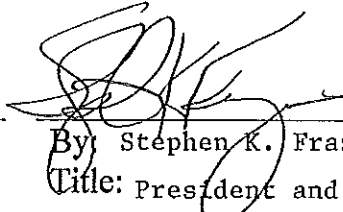
Gertrude E. Staab, as Trustee of the
Gertrude E. Staab Revocable Living
Trust dated June 26, 2001, Overriding
Royalty Interest Owner

Robert J. Kozarek, Overriding Royalty
Interest Owner

T. H. McElvain Oil & Gas LLLP, a New
Mexico limited liability limited
partnership, Lessee

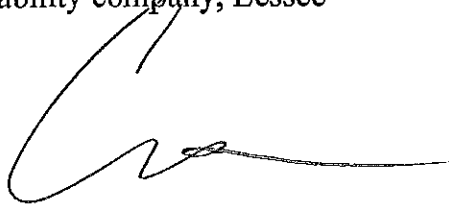
Rock Creek Energy, LLC, a Colorado
limited liability company, Lessee

By: David W. Siple
Title: Vice President-Land



By: Stephen K. Frazier
Title: President and CEO of Rock Creek Energy
Resources, LLC, Manager of Rock Creek
Energy, LLC

Riva Energy Partners, LLC, a Colorado limited liability company, Lessee



Craig Ambler, Vice-President of Gary Holding Company, LLC, Manager of Riva Energy Partners, LLC

Liberty Energy, LLC

By: Oil Ironsides Energy, LLC on behalf of Liberty Energy, LLC, as its agent

By:
Title:

STATE OF KANSAS)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of January, 2014, by Wilber Bryant, as Trustee of the Walz Family Trust dated December 31, 2010.

Witness my hand and official seal.

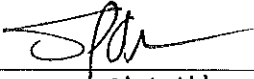
My commission expires: _____

Notary Public

Riva Energy Partners, LLC, a Colorado limited liability company, Lessee

Liberty Energy, LLC
 By: ~~Old~~ Ironsides Energy, LLC on behalf of Liberty Energy, LLC, as its agent

By:
 Title:


 By: Sean O'Neill
 Title: Managing Partner

STATE OF KANSAS)
) ss.
 COUNTY OF _____)

The foregoing instrument was acknowledged before me this ____ day of January, 2014, by Wilber Bryant, as Trustee of the Walz Family Trust dated December 31, 2010.

Witness my hand and official seal.

My commission expires: _____

 Notary Public

Declaration for Unitized Wellbore Operations

Page 7

Riva Energy Partners, LLC, a Colorado limited liability company, Lessee

Liberty Energy, LLC
By: Oil Ironsides Energy, LLC on behalf of Liberty Energy, LLC, as its agent

By:
Title:

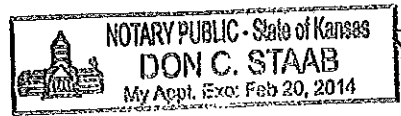
By:
Title:

STATE OF KANSAS)
) ss.
COUNTY OF KELLIS)

The foregoing instrument was acknowledged before me this 20th day of January, 2014, by Wilber Bryant, as Trustee of the Walz Family Trust dated December 31, 2010.

Witness my hand and official seal.

My commission expires: _____

 _____
Notary Public

Declaration for Unitized Wellbore Operations

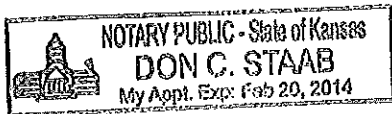
Page 8

STATE OF KANSAS)
)
COUNTY OF ELLIS) ss.

The foregoing instrument was acknowledged before me this 20th day of January, 2014, by Betty Bryant, as Trustee of the Walz Family Trust dated December 31, 2010.

Witness my hand and official seal.

My commission expires: _____



[Signature]
Notary Public

STATE OF KANSAS)
)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me this _____ day of January, 2014, by Kendal L. Grecian, as Trustee of the Kendal and Barbara Grecian Living Trust dated June 20, 2005.

Witness my hand and official seal.

My commission expires: _____

Notary Public

STATE OF KANSAS)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of January, 2014, by Betty Bryant, as Trustee of the Walz Family Trust dated December 31, 2010.

Witness my hand and official seal.

My commission expires: _____

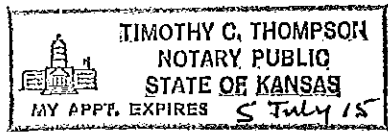
Notary Public

STATE OF KANSAS)
) ss.
COUNTY OF GRAHAM)

The foregoing instrument was acknowledged before me this 26th day of January, 2014, by Kendal L. Grecian, as Trustee of the Kendal and Barbara Grecian Living Trust dated June 20, 2005.

Witness my hand and official seal.

My commission expires: 5 July 15



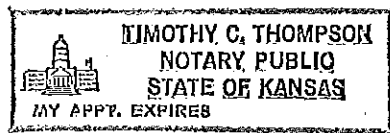
[Signature]
Notary Public

STATE OF KANSAS)
)
COUNTY OF Leawards) ss.

The foregoing instrument was acknowledged before me this 26th day of January, 2014, by Barbara A. Grecian, as Trustee of the Kendal and Barbara Grecian Living Trust dated June 20, 2005.

Witness my hand and official seal.

My commission expires: 5 July 15



[Signature]
Notary Public

STATE OF KANSAS)
)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me this _____ day of January, 2014, by Andy Werth.

Witness my hand and official seal.

My commission expires: _____

Notary Public

Declaration for Unitized Wellbore Operations

Page 9

STATE OF KANSAS)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of January, 2014, by Barbara A. Grecian, as Trustee of the Kendal and Barbara Grecian Living Trust dated June 20, 2005.

Witness my hand and official seal.

My commission expires: _____

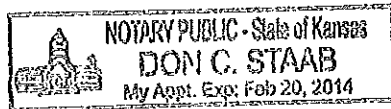
Notary Public

STATE OF KANSAS)
) ss.
COUNTY OF ELLIS)

The foregoing instrument was acknowledged before me this 21st day of January, 2014, by Andy Werth.

Witness my hand and official seal.

My commission expires: _____



[Signature]

Notary Public

Declaration for Unitized Wellbore Operations

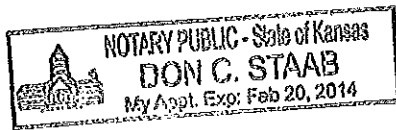
Page 10

STATE OF KANSAS)
COUNTY OF ELLIS) ss.

The foregoing instrument was acknowledged before me this 21st day of January, 2014, by Pam Werth.

Witness my hand and official seal.

My commission expires: _____



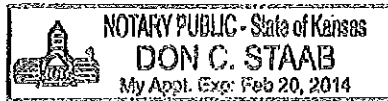
[Signature]
Notary Public

STATE OF KANSAS)
COUNTY OF ELLIS) ss.

The foregoing instrument was acknowledged before me this 24th day of January, 2014, by Gertrude E. Staab, as Trustee of the Gertrude E. Staab Revocable Living Trust dated June 26, 2001.

Witness my hand and official seal.

My commission expires: _____



[Signature]
Notary Public

STATE OF Colorado)
)
COUNTY OF Denver) ss.

The foregoing instrument was acknowledged before me this 21st day of January, 2014, by Robert J. Kozarek.

Witness my hand and official seal.

My commission expires: 12/04/2014

KAREN HELLRUNG
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20064048896
MY COMMISSION EXPIRES 12/04/2014

Karen Hellrung
Notary Public

STATE OF COLORADO)
)
CITY AND COUNTY OF DENVER) ss.

The foregoing instrument was acknowledged before me this 21st day of January, 2014, by David W. Siple, as Vice President - Land of T. H. McElvain Oil & Gas LLLP, a New Mexico limited liability limited partnership.

Witness my hand and official seal.

My commission expires: 12/04/2014

KAREN HELLRUNG
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20064048896
MY COMMISSION EXPIRES 12/04/2014

Karen Hellrung
Notary Public

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 23rd day of January, 2014, by Stephen K. Frazier, as President and CEO of of Rock Creek Energy, LLC, a Colorado limited liability company. Rock Creek Resources, LLC, Manager

Witness my hand and official seal.

My commission expires: 6/20/15



Jessica Pierce
Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of January, 2014, by _____, as _____ of Riva Energy Partners, LLC, a Colorado limited liability company.

Witness my hand and official seal.

My commission expires: _____

Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of January, 2014, by _____, as _____ of Rock Creek Energy, LLC, a Colorado limited liability company.

Witness my hand and official seal.

My commission expires: _____

Notary Public

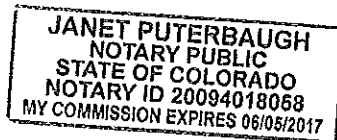
STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by _____ Craig Ambler this 27th day of January, 2014, who personally appeared before me and is personally known to me to be the person whose name is subscribed to this instrument as Vice President of Gary Holding Company, LLC, Manager of Riva Energy Partners, LLC, a Colorado limited liability company.

Witness my hand and official seal.

My Commission Expires:

Janet Puterbaugh
Notary Public




STATE OF Massachusetts)
)
COUNTY OF Suffolk) ss.

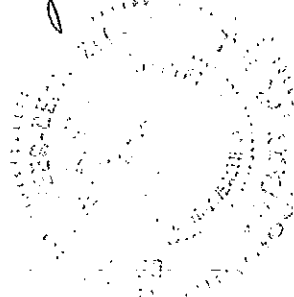
The foregoing instrument was acknowledged before me this 3rd day of ~~January~~ ^{February},
2014, by Sean O'Neil, as Managing Partner of Liberty Energy, LLC.
Old Ironsides Energy, LLC
(See below) *

Witness my hand and official seal.

My commission expires: July 10, 2020

 **CORNELIA DEEG-DEANGELIS**
Notary Public
Commonwealth of Massachusetts
My Commission Expires
July 10, 2020

Cornelia Deeg DeAngelis
Notary Public



* On behalf of Liberty Energy, LLC, as its agent.

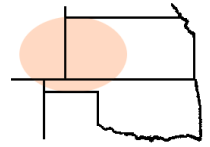


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

burt@pro-stakelc.kscoxmail.com



311021bar
PLAT NO.

11481
INVOICE NO.

McElvain Energy, Inc.

OPERATOR

Graham County, KS

COUNTY

Grecian #30-15

LEASE NAME

70' FSL - 1800' FEL

LOCATION SPOT

30 **10s** **21w**
Sec. Twp. Rng.

SCALE: **1"=1000'**

DATE STAKED: **Jan. 22nd, 2014**

MEASURED BY: **Ben R.**

DRAWN BY: **Luke R.**

AUTHORIZED BY: **Jeff R.**



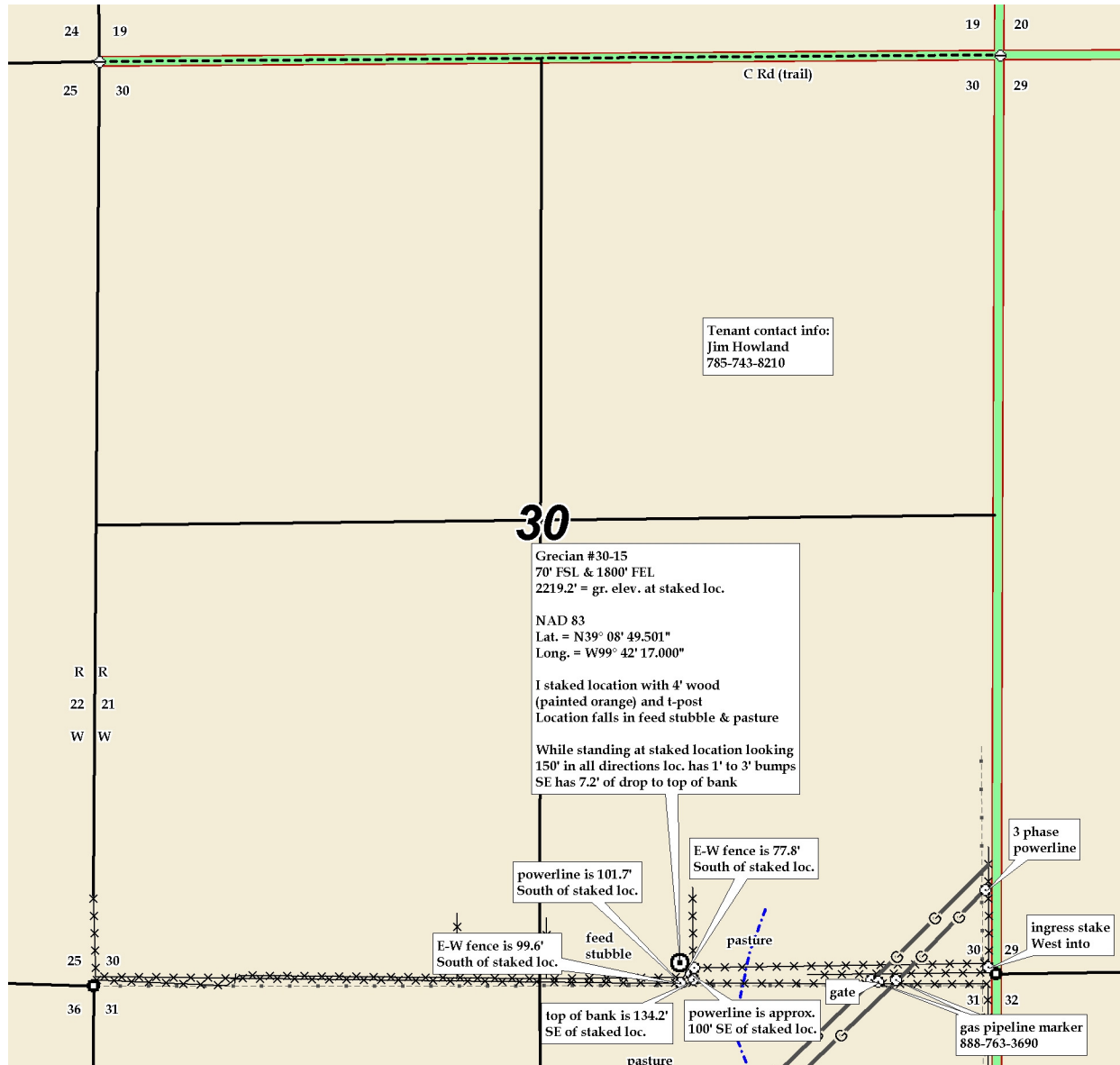
GR. ELEVATION: **2219.2'**

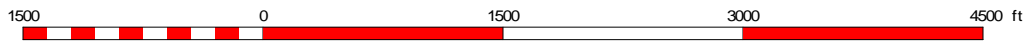
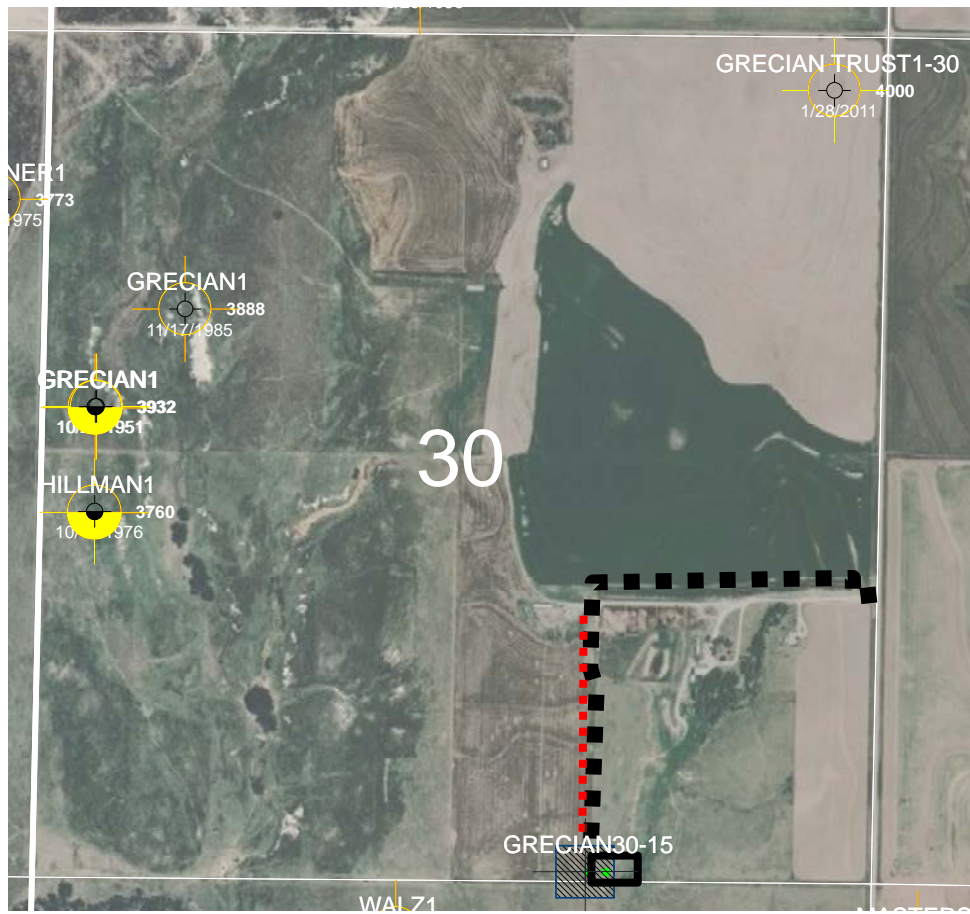
Directions: From the NE side of Wakeeney Ks, at the intersection of 283 & Hixson Rd / H Rd – Now go 7 mile East on Hixson Rd / H Rd – Now go 7 mile North on 565 Ouallah Rd / 330 – Now go 2.2 miles East on A Rd – Now go 1 mile North on 350 Rd to the NE corner of section 31-10s-21w & ingress stake West into – Now go 1800' West on South side of fence through pasture into staked location.

Final ingress must be verified with land owner or Operator.



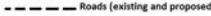

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.





1 inch = 1200 feet

-  Flow Lines
-  Power Lines
-  Roads (existing and proposed)
-  Tank Battery
-  Drilling Pad



McElvain Energy, Inc.

Project
Prospect

| | | |
|-----------------------|-------------------------|---------------------------|
| Engineer JSD/Brand | Map Name Greco 30-15 | Date 11 February, 2014 |
|-----------------------|-------------------------|---------------------------|