



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1186437
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1186437

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	EHT-Supes Unit 1
Doc ID	1186437

Tops

Name	Top	Datum
Anhydrite	1436	744
Heebner	3649	-1469
Lansing	3695	-1515
Base Kansas City	4014	-1834
Pawnee	4086	-1906
Fort Scott	4164	-1984
Cherokee	4186	-2006
Mississippian	4269	-2089
RTD	4277	-2097



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

3116 Cummins Rd
Garden City, KS 67846

ATTN: Jason Alm

EHT-Suppes Unit #1

17-18s-21w Ness,KS

Start Date: 2014.01.25 @ 01:25:29

End Date: 2014.01.25 @ 08:49:29

Job Ticket #: 56178 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.01.27 @ 15:34:17



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
3116 Cummins Rd
Garden City, KS 67846
ATTN: Jason Alm

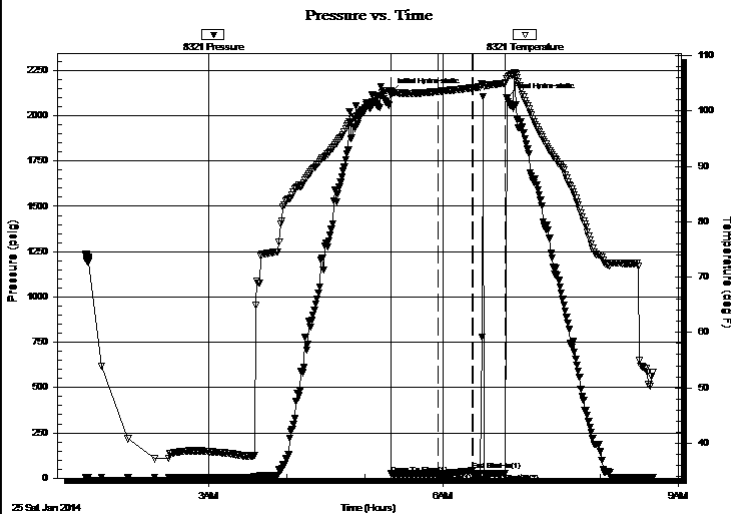
17-18s-21w Ness, KS
EHT-Suppe Unit #1
Job Ticket: 56178 **DST#: 1**
Test Start: 2014.01.25 @ 01:25:29

GENERAL INFORMATION:

Formation: **Cher Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:19:59
Time Test Ended: 08:49:29
Interval: **4212.00 ft (KB) To 4236.00 ft (KB) (TVD)**
Total Depth: 4236.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Tim Phillips
Unit No: 68
Reference Elevations: 2180.00 ft (KB)
2174.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8321 Inside
Press@RunDepth: 24.64 psig @ 4213.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.01.25 End Date: 2014.01.25 Last Calib.: 2014.01.25
Start Time: 01:25:30 End Time: 08:40:29 Time On Btm: 2014.01.25 @ 05:19:29
Time Off Btm: 2014.01.25 @ 06:48:29

TEST COMMENT: IFP-Blow built to 1/4" died back
ISI-Dead No blow back
FF-Dead no blow , flushed tool, Dead no blow
FSI-pullued tool at 0700



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2124.96	103.57	Initial Hydro-static
1	23.40	102.87	Open To Flow (1)
37	24.64	103.49	Shut-In(1)
63	40.77	104.13	End Shut-In(1)
63	24.02	104.14	Open To Flow (2)
88	26.42	104.99	Shut-In(2)
89	2098.02	105.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% Mud	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
3116 Cummins Rd
Garden City, KS 67846
ATTN: Jason Alm

17-18s-21w Ness, KS
EHT-Supes Unit #1
Job Ticket: 56178 **DST#: 1**
Test Start: 2014.01.25 @ 01:25:29

Tool Information

Drill Pipe:	Length: 4070.00 ft	Diameter: 3.80 inches	Volume: 57.09 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4212.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4184.00	
Shut In Tool	5.00			4189.00	
Hydraulic tool	5.00			4194.00	
Jars	5.00			4199.00	
Safety Joint	3.00			4202.00	
Packer	5.00			4207.00	29.00 Bottom Of Top Packer
Packer	5.00			4212.00	
Stubb	1.00			4213.00	
Recorder	0.00	8321	Inside	4213.00	
Recorder	0.00	8372	Outside	4213.00	
Perforations	20.00			4233.00	
Bullnose	3.00			4236.00	24.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

17-18s-21w Ness, KS

3116 Cummins Rd
Garden City, KS 67846

EHT-Suppe Unit #1

Job Ticket: 56178

DST#: 1

ATTN: Jason Alm

Test Start: 2014.01.25 @ 01:25:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100% Mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

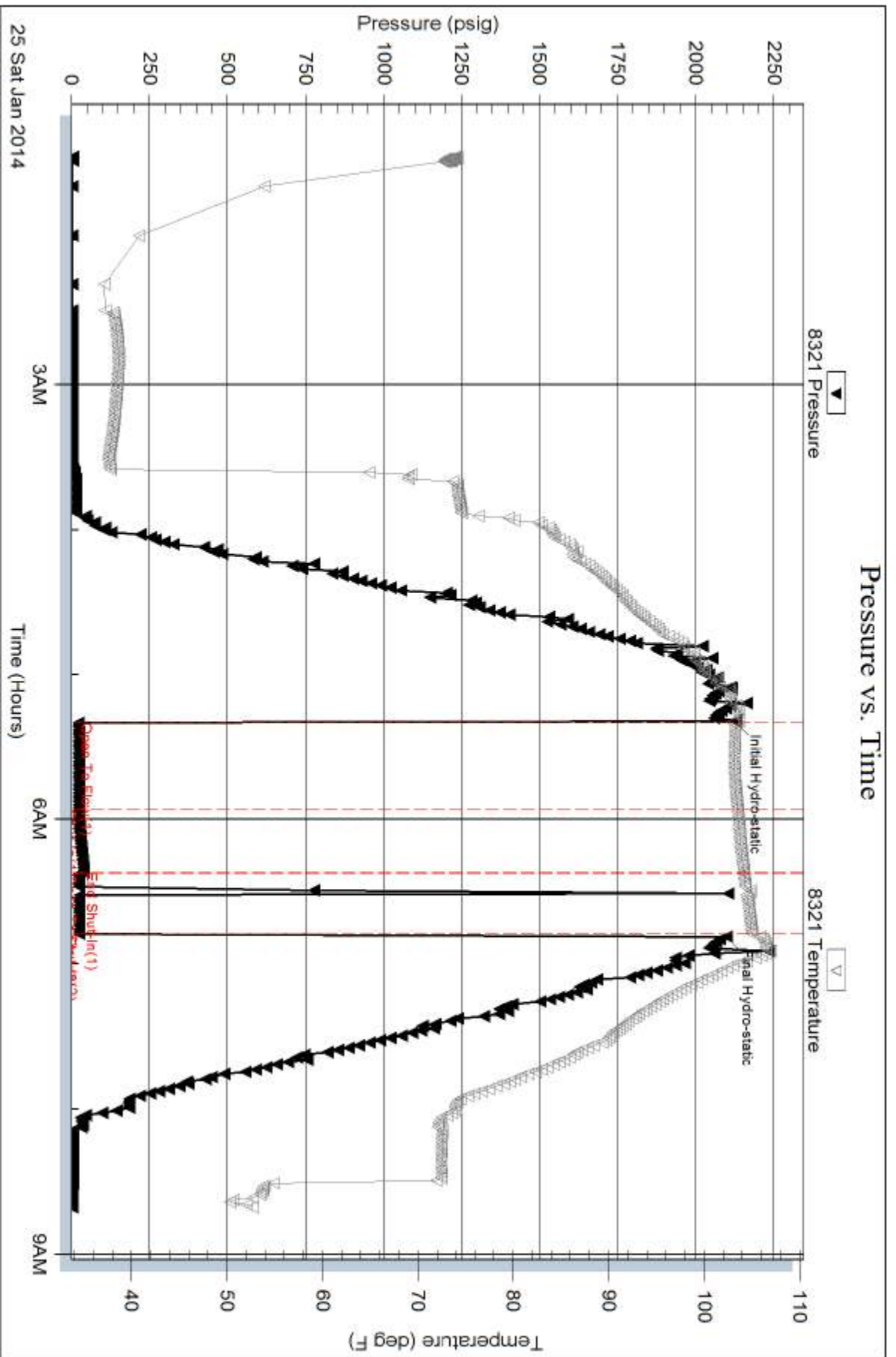
Num Gas Bombs: 0

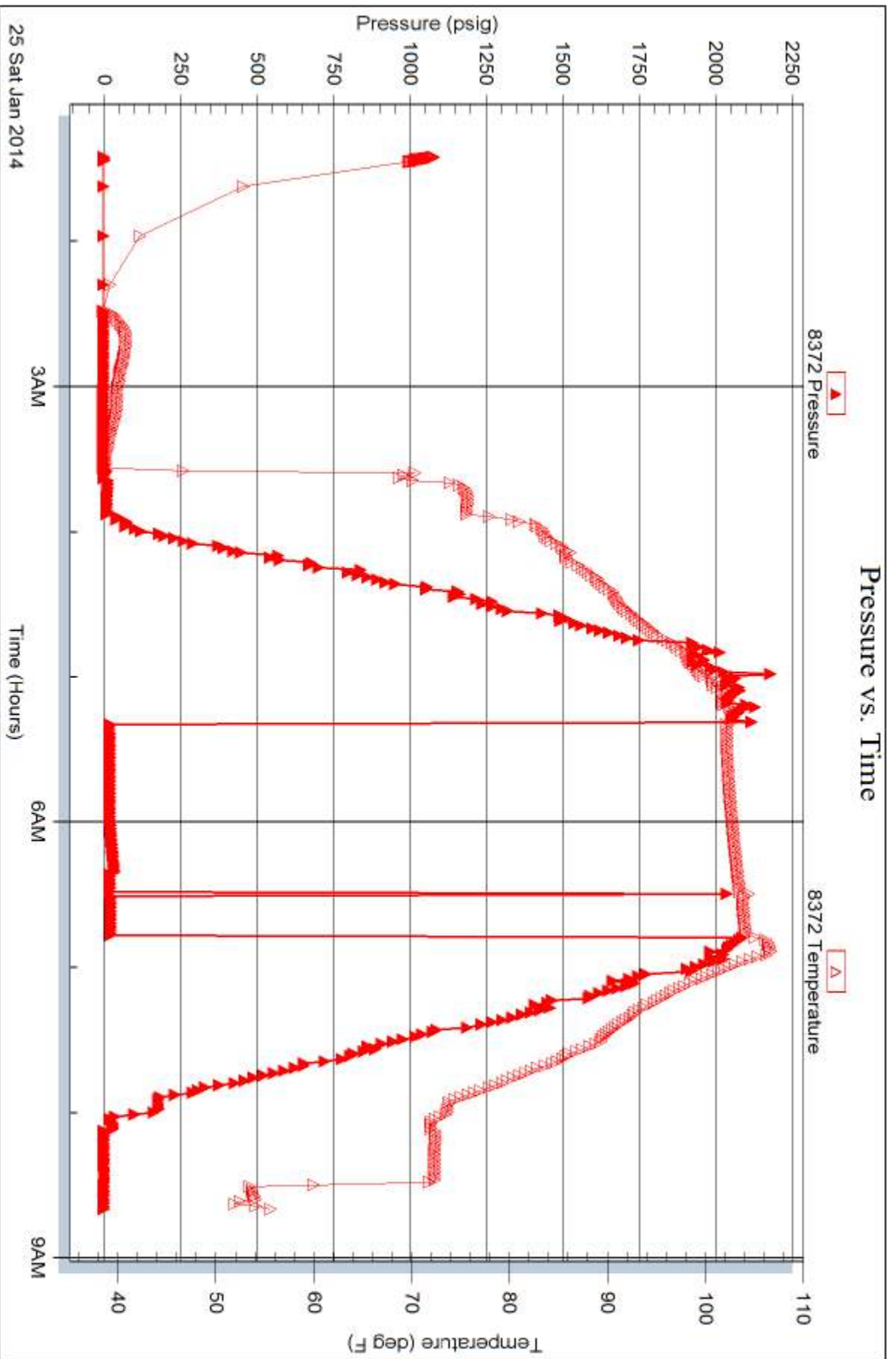
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56178

Well Name & No. ENT-Suppes Unit #1 Test No. 1 Date 01/25/2014
 Company AWI Elevation 2180 KB 2174 GL
 Address 3116 Cummins Rd Garden City, KS 67846
 Co. Rep / Geo. JASON T. Alm Rig Petromark Rig #1
 Location: Sec. 17 Twp. 185 Rge. 21W Co. Ness State KS

Interval Tested 4212-4236 Zone Tested Chcc. SAND
 Anchor Length 24' Drill Pipe Run 4068 4070 Mud Wt. 9.3
 Top Packer Depth 4208 Drill Collars Run 124 Vis 48
 Bottom Packer Depth 4212 Wt. Pipe Run 0 WL 8.8
 Total Depth 4236 Chlorides 6600 ppm System LCM 0
 Blow Description IFP- Blow built to 1/4 in died back
ISI - DEAD NO blow back
FF- DEAD NO blow, flushed tool, DEAD NO blow,
FSI - pulled to AT 0700

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 100 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2124</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>0103</u>
(B) First Initial Flow <u>24</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0124</u>
(C) First Final Flow <u>24</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0529</u>
(D) Initial Shut-In <u>24</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>0700</u>
(E) Second Initial Flow <u>24</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>0849</u>
(F) Second Final Flow <u>26</u>	<input checked="" type="checkbox"/> Mileage <u>110 R/T</u> 170.50	Comments _____
(G) Final Shut-In _____	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2098</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Open <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Initial Shut-In <u>30</u>	<input type="checkbox"/> Day Standby _____	Total <u>1745.50</u>
Final Flow <u>20</u>	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
Final Shut-In <u>N/A</u>		

Sub Total 1745.50

Approved By _____ Our Representative Jim Phillips

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



CEMENTING LOG

STAGE NO. _____

Date 1-20-14 District Great Bend Ticket No. 62693
 Company American Lardol Rig PT 2000K
 Lease DIT Well No. 1
 County NASH State KS
 Location Box 2 Basin 2 N Field _____

CEMENT DATA:
 Spacer Type: Free water
 Amt. 5.61 Skis Yield _____ ft³/sk Density _____ PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 7/8 Type new Weight 23 lb Collar SR4

LEAD: Pump Time Thickens time hrs. Type Class A 3500
2.598 Excess _____
 Amt. 1.0 Skis Yield 1.34 ft³/sk Density 15.12 PPG

Casing Depths: Top _____ Bottom 722.07

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skis Yield _____ ft³/sk Density _____ PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Pump Trucks Used 398 Ben Steel
 Bulk Equip. 604 200 LB

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.631 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Free water Amt. _____ Bbls. Weight _____ PPG
 Mud Type None Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Josh 15641

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
						cut casing - dig up
						used casing excess
						run 8 7/8 casing
						break injection w/dig mud
						plug (w) Fresh water ground
			13.18	58.18		mix 10 sks class A 3500 20 gal
			13.18	13.19	3	displace 13.19, 401 test water
12:40 AM			51.39			slut in
						cement did circulation
						dig down

ALLIED OIL & GAS SERVICES, LLC 062653

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend

DATE <u>1-20-14</u>	SEC <u>16</u>	TWP <u>18</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 AM</u>	JOB FINISH <u>1 AM</u>
LEASE <u>DHT</u>	WELL # <u>1</u>	LOCATION <u>East Buzine to F Fed</u>			COUNTY <u>NCS</u>	STATE <u>TX</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>2 1/2" V Wino</u>					

CONTRACTOR Petroleum
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 8 5/8 DEPTH 222.07
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 FT
 PERFS.
 DISPLACEMENT 13.19 bbl freshwater

OWNER
 CEMENT
 AMOUNT ORDERED 16 SKS class A 3% AC
285 gal

EQUIPMENT
 PUMP TRUCK CEMENTER Josh Trace
 # 398 HELPER Ben Nevel
 BULK TRUCK
 # 609-239 DRIVER CS
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING @
 MILEAGE @
 TOTAL

REMARKS:
On location - Rig up - had safety meeting
Run 8 5/8 casing - Break circulation - redigged
 pump 5 bbl freshwater
 mix 160 SKS class A 3% AC 285 gal
 displace 13.19 bbl freshwater
 Start in 12:40 AM
 Cement did circulate
 Rig down

CHARGE TO: American Warrior
 STREET
 CITY STATE ZIP

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 TOTAL

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL

PRINTED NAME X Josh Trace
 SIGNATURE X [Signature]
Thank you!!

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

Geological Report

American Warrior, Inc.
EHT-Supes Unit #1
2640' FSL & 650' FEL
Sec. 17 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
EHT-Suppes Unit #1
2640' FSL & 650' FEL
Sec. 17 T18s R21w
Ness County, Kansas
API # 15-135-25674-0000

Drilling Contractor: Petromark Drilling, LLC. Rig #1

Geologist: Jason T Alm

Spud Date: January 18, 2014

Completion Date: January 25, 2014

Elevation: 2174' Ground Level
2180' Kelly Bushing

Directions: Bazine KS, 1 ½ mi. East on Hwy 96 to FF Rd. 2 ½
North, West into location.

Casing: 222' 8 5/8" surface casing

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Tim Phillips"

Problems: None

Remarks: Rig was off a joint on their pipe tally. All the
sample tops given have been corrected for the tally
error.

Formation Tops

	American Warrior, Inc. EHT-Supes Unit #1 Sec. 17 T18s R21w 2640' FSL & 650' FEL
Formation	
Anhydrite	1436', +744
Base	1469', +711
Heebner	3649', -1469
Lansing	3695', -1515
BKc	4014', -1834
Pawnee	4086', -1906
Fort Scott	4164', -1984
Cherokee	4186', -2006
Mississippian	4269', -2089
RTD	4277', -2097

Sample Zone Descriptions

Cher. "A" Sand (4189', -2009): Covered in DST #1
 Ss – Quartz, frosted, fine to very fine grained, well sorted, sub-angular, well cemented with very poor inter-granular porosity, light spotted oil stain in porosity, no show of free oil, light odor, dull fair cut fluorescents, 12 units hotwire.

Drill Stem Tests

Trilobite Testing, Inc.
 "Tim Phillips"

DST #1 Cherokee "A" Sand
 Interval (4181' – 4205') Anchor Length 24'
 IHP – 2125 #
 IFP – 30" – Built to ¼ in. 23-25 #
 ISI – 30" – Dead 41 #
 FFP – 15" – Dead 24-26 #
 FHP – 2098 #
 BHT – 105°F

Recovery: 5' Mud

Structural Comparison

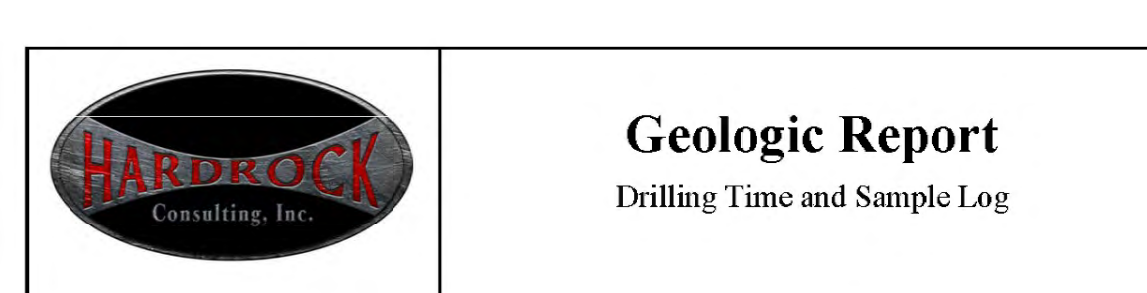
Formation	American Warrior, Inc. EHT-Supes Unit #1 Sec. 17 T18s R21w 2640' FSL & 650' FEL	American Warrior, Inc. EHT #1-17 Sec. 17 T18s R21w 2560' FNL & 2210' FWL	American Warrior, Inc. Melvin #1-16 Sec. 16 T18s R21w 1910' FSL & 940' FWL
Anhydrite	1436', +744	1459', +744	1432', +749
Base	1469', +711	1494', +709	1463', +718
Heebner	3649', -1469	3666', -1463	3648', -1467
Lansing	3695', -1515	3710', -1507	3692', -1511
BKc	4014', -1834	4030', -1827	4017', -1836
Pawnee	4086', -1906	4108', -1905	4084', -1903
Fort Scott	4164', -1984	4187', -1984	4162', -1981
Cherokee	4186', -2006	4206', -2003	4181', -2000
Mississippian	4269', -2089	4287', -2084	4264', -2083

Summary

The location for the EHT-Supes Unit #1 was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. One Drill Stem Test was conducted which was negative. After all gathered data had been examined the decision was made to plug and abandon the EHT-Supes Unit #1 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Geologic Report

Drilling Time and Sample Log

Operator American Warrior, Inc.		KB Elevation 2180'
Lease EHT-Suppes Unit	No. 1	DF 2174'
API # 15-135-25674-0000		Casing Record Surface 8 5/8" @ 222'
Field Wildcat		Production None
Location 2640' FSL & 650' FEL		Electrical Surveys None
Sec. 17	Twp. 18s	Rge. 21w
County Ness	State Kansas	

Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite		1436' +744	FL
Base		1469' +711	+2
Heebner		3649' -1469	-6
Lansing		3695' -1515	-8
BKc		4014' -1834	-7
Pawnee		4086' -1906	-1
Fort Scott		4164' -1984	FL
Cherokee		4186' -2006	-3
Mississippian		4269' -2089	-5
Total Depth		4277' -2097	

Reference Well For Structural Comparison American Warrior, Inc. EHT #1-17
2560' FNL & 2210' FWL Sec. 17 T18s R21w Ness Co. Kansas

Drilling Contractor	Petromark Drilling, LLC. Rig #1	
Commenced	1-18-2014	Completed 1-25-2014
Samples Saved From	3900'	To RTD
Drilling Time Kept From	3600'	To RTD
Samples Examined From	3900'	To RTD
Geological Supervision From	3900'	To RTD

Displacement 3500' Mud Type Chemical

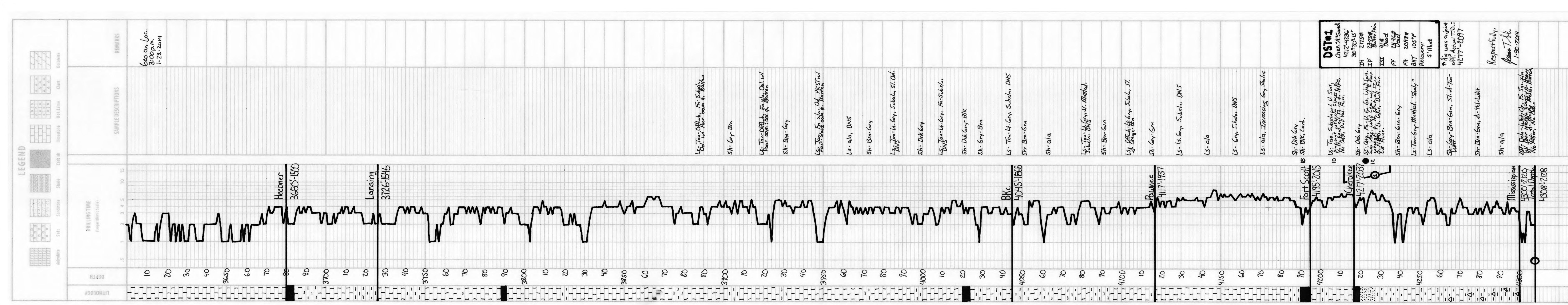
Summary and Recommendations

The location for the EHT-Suppes Unit #1 was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. One Drill Stem Test was conducted which was negative. After all gathered data had been examined the decision was made to plug and abandon the EHT-Suppes Unit #1 well.

Rig was one joint off on their pipe tally. The sample tops given are all corrected for the error.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



DST #1
Cher. A" Sand 4212'-4236'
30" 30" 15"
2125#
2325#
2325#
4# Dead
24" 24" Dead
2098#
BHT 105°F
Recovery: S'Mud
Rig was a joint off. Actual T.D.: 4277'-2097

Respectfully,
Jason T Alm
1-30-2014