1186589

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-5
May 2011
Form must be Typed

EXPLORATION & PRODUCTION WASTE TRANSFER

Operator Name: BEREXCO LLC | License Number: 34318

Operator Address: 2020 N. BRAMBLEWOOD WICHITA KS 67206 1094

Contact Person: Bruce Meyer | Phone Number: (316) 265 - 3311

Permit Number *(API No. if applicable)*: 15-167-06142-00-01 | Lease Name: Whitson

Source of Waste:

- ☐ Emergency Pit
- ☐ Settling Pit
- ☐ Workover Pit
- ☑ Drilling Pit
- ☐ Burn Pit
- ☐ Haul-off Pit
- ☐ Steel Pit
- ☐ Spill / Escape
- ☐ Dike

Well Number: 4

Source Location (QQQQ): NE - SW - NE - SW

Sec. 16 Twp. 11 R. 15 ☐ East ☑ West

1707 Feet from ☐ North / ☑ South Line of Section

1684 Feet from ☐ East / ☑ West Line of Section

GPS Location: Lat: _____ *(e.g. xx.xxxxx)*, Long: _____ *(e.g. -xxx.xxxxx)*

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Russell

No Waste to be Hauled: ☐ *(If checked, provide an explanation as to why no waste was hauled in the Comments area.)*

Type of waste to be disposed: ☑ Fluid ☐ Soil ☑ Mud / Cuttings ☐ Other: _____

Amount of waste: 4 No. of loads _____ Barrels _____ Tons _____ YDS

Destination of waste: ☐ Reserve Pit ☐ Haul Off Pit ☐ Disposal Well ☐ Lease Road ☐ Dike / Berm ☑ Other: see below

If waste is transferred to another reserve pit, is the lease active? ☐ Yes ☐ No

Location of Waste Disposal:

Destination Out of State: ☐ *(If checked, provide the location of where the waste was hauled in the Comments area.)*

Date of Waste Transfer: 06/15/2011

Operator Name: BEREXCO LLC | License No.: 34318

Lease Name: Hines Unit #23X (AKA Stewart #1) | Sec. 16 Twp. 11 R. 15 ☐ East ☑ West

Docket No./API No.: 15-167-19277-00-04 | County: Russell

Comments:

All available mud and fluid from the Whitson #4 (AKA Hines Unit 22X) workover (a re-enter to re-plug operation) was hauled to the Stewart #1 (AKA Hines Unit #23X) workover pit, another Old Well Workover to re-plug an earlier operator's plugged well. We had lost circulation and were struggling to regain circulation so drilling could continue to desired TD for re-plugging. Eventually, both wells were successfully re-plugged.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202