

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

OPERATOR: License#		month da	ay year	Spot Description:	
SECTION: Regular Irregular Ref from N / W Line of Suddress 1: Section Ref from E / W Line of Suddress 2: Section: State: Zip: + State: Zip: + Section Ref from E / W Line of Suddress 2: Section: State: Zip: + Section Ref from E / W Line of Suddress 2: Section: State: Zip: + Section Ref from E / W Line of Suddress 2: Section: State: Zip: + Section Ref from E / W Line of Suddress 2: Section: State: Zip: + Section: Section Ref from E / W Line of Suddress 2: Section: S		monui da	iy year	(0/0/0/0)	E\
doises 1: doises 2: doises	PERATOR: License#			feet from N / S L	
Water Locate well on the Section Plat on revense sides	lame:				ine of Section
County:	ddress 1:			Is SECTION: Regular Irregular?	
County - Service					
Lease Name: Well #: Field Name:	ity:	State: 2	Zip: +	•	
Field Name: Well Drillod For: Well Class: Type Equipment: Target Formation(s): Search Class or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Nearest Lease or unit boundary line (in footage): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Nearest Lease or unit boundary line (in f					
Target Formation(s): Well Drilled For: Well Class: Type Equipment: Target Formation(s): Nearest Lease or unit boundary line (in footage): Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Guille Seasimic: ### Well Drilled For: ### Well Drilled For: ### Well Contex William Formation as follows: Other: Other:	hone:				
Target Formation(s): Type Equipment: Nearest Lease or unit boundary line (in footage): Secular Computer	ONTRACTOR: License#.			Is this a Prorated / Spaced Field?	Yes N
Ground Surface Elevation: feet Mud Rotary Water well within one-quarter mile: water water: Season: water: water: Season: water: water: Season: water: wat	lame:			Target Formation(s):	
Ground Surface Elevation: feet Mud Rotary Mark Rotary Water well within one-quarter mile: water water: Mark Rotary Water well within one-quarter mile: water water: Mark Rotary Water water: Depth to bottom of usable water: Depth to Bott	Well Drilled For:	Wall Class:	Type Fauinment:		
Gas Storage Pool Ext Air Rotary Pool Ext A				• • • • • • • • • • • • • • • • • • • •	
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Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of leaf of the property Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of fresh vater: Depth to bottom of fresh vater: Depth to bottom of fresh vater: Depth to bottom of usable water: Depth to bottom of fresh vater: Depth to bottom of usable water: Depth to bottom of usab		° =			Yes N
Depth to bottom of usable water: Depth to bottom of usable water: Surface Pipe by Alternate:			Cable		
Surface Pipe by Alternate:					
Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth: Formation at Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: Well Farm Pond O					
Length of Conductor Pipe (if any):	If OWWO: old well	information as follows:			
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth:	Operator:				
Original Completion Date:Original Total Depth:	•				
Water Source for Drilling Operations: Water Surce As Parm On					
Well Farm Pond Other:	g	<u></u> g			
Vest true vertical depth:	Directional, Deviated or Ho	rizontal wellbore?	Yes No		
(Note: Apply for Permit with DWR) Yes	f Yes, true vertical depth: $_$				
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. to agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Conductor pipe required				- (Note: Apply for Permit with DWR)	
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Minimum surface pipe required	2. A copy of the approsection of the minimum amount through all unconsocential of the well is dry howard for the appropriate discontinuous. The appropriate discontinuous of the appropriate disconti	unt of surface pipe as solidated materials plus alle, an agreement betweetrict office will be notificed in COMPLETION, producendix "B" - Eastern Karwithin 30 days of the solically	a minimum of 20 feet into the disen the operator and the disen the operator and the dised before well is either pluguction pipe shall be cement as surface casing order from the well shall be	strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud of 133,891-C, which applies to the KCC District 3 area, alternate II cember plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the Complex of the Kansas Surface Owner Not Act (KSONA-1) with Intent to Drill;	ning; late. enting ng.
Approved by: Notify appropriate district office 48 hours prior to workover or re-entry; This authorization expires: Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approved before dispossing or injection soft water.	2. A copy of the approsection of the minimum amount through all unconsocential of the well is dry howard for the appropriate discontinuous. The appropriate discontinuous of the appropriate disconti	unt of surface pipe as solidated materials plus alle, an agreement betweetrict office will be notificed in COMPLETION, producendix "B" - Eastern Karwithin 30 days of the solically	a minimum of 20 feet into the disen the operator and the disen the operator and the dised before well is either pluguction pipe shall be cement as surface casing order from the well shall be	strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud of the fraction of the following specific surface. The plugged. In all cases, NOTIFY district office prior to any cementing the plugged. In all cases, NOTIFY district office prior to any cementing the file Certification of Compliance with the Kansas Surface Owner Not Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;	iing; late. enting ng.
This authorization expires: Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approved before disposing or injecting salt water.	2. A copy of the appro 3. The minimum amore through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis unconsorted by the completed Ibmitted Electron For KCC Use ONLY API # 15 Conductor pipe required	unt of surface pipe as solidated materials plus alle, an agreement betweetrict office will be notifice I COMPLETION, producendix "B" - Eastern Karwithin 30 days of the solically	a minimum of 20 feet into the disen the operator and the dised before well is either pluguction pipe shall be cement as surface casing order spud date or the well shall be a spud feet	strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud of the first specific spec	iing; late. enting ng.
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- If well will not be drilled or permit has expired (See: authorized expiration date	2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by: Conductor pipe required Minimum surface pipe rec Approved by: This authorization expires	unt of surface pipe as solidated materials plus a le, an agreement betwee strict office will be notifice I COMPLETION, producendix "B" - Eastern Kar within 30 days of the solically	a minimum of 20 feet into the en the operator and the disenthe operator and the dised before well is either pluguction pipe shall be cement as surface casing order found date or the well shall be the control of the well shall be th	strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud of the first specific spec	ling; late. enting ng. ification
Spud date: Agent: please check the box below and return to the address below.	2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by: Conductor pipe required Minimum surface pipe received authorization expires	unt of surface pipe as solidated materials plus a le, an agreement betwee strict office will be notifice I COMPLETION, producendix "B" - Eastern Kar within 30 days of the solically	a minimum of 20 feet into the en the operator and the disenthe operator and the dised before well is either pluguction pipe shall be cement as surface casing order found date or the well shall be the control of the well shall be th	strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud of the transport of the tr	late. enting ng. iffication y; days);

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

ator:						_ Loc	ation of We	ell: County:
):								feet from N / S Line of Section
Number:						_		feet from E / W Line of Section
:			Sec	Sec Twp S. R				
er of Acres att	ributable to	well:				– le 9	Section:	Regular or Irregular
QTR/QTR/QTR	of acreag	e:				_	ection.	
						If S	ection is Ir	rregular, locate well from nearest corner boundary.
						Sed	ction corner	used: NE NW SE SW
				d electrica	the neares	required by	the Kansa	ary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032).
				YOU M	ау аттасп а	a separate	plat if desire	ea.
	<u>:</u>	:	:		:	:		
		:			•			LEGEND
		•		•••••	••••••			O Well Location
	:	:	:		•			Tank Battery Location
	:	:	:	•••••	:	:		—— Pipeline Location
	:	:	:		•	:		Electric Line Location
					•			Lease Road Location
••••				•••••				
		:			•			
	<u>:</u>	<u>: </u>	<u>:</u>		•			EXAMPLE
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			i '	·		:		: i :
						:		
								1080' FSI
				••••				1980' FSL
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				••••				
				••••			••••••••••••••••••••••••••••••••••••••	- 446 ft

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

398 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1186724 Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
Distance to nearest water well within one-mile of	of nit	Denth to shallo	west fresh waterfeet.	
Distance to nearest water well within one-time t	л рп.	Source of infor	nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized: procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



1186724

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1:				
Address 2:				
City:				
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1			
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	- I wiii be returnea.			
T.				



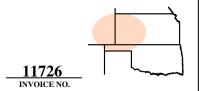
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

GR. ELEVATION:



Herman L. Loeb, LLC

OPERATOR

MADDOG #1-14

LEASE NAME

Meade County, KS
COUNTY

Meade County, KS
Sec. Twp. Rng.

273326L

398' FSL – 446' FEL

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: April 19th, 2014

MEASURED BY: Luke R.

DRAWN BY: Luke R.

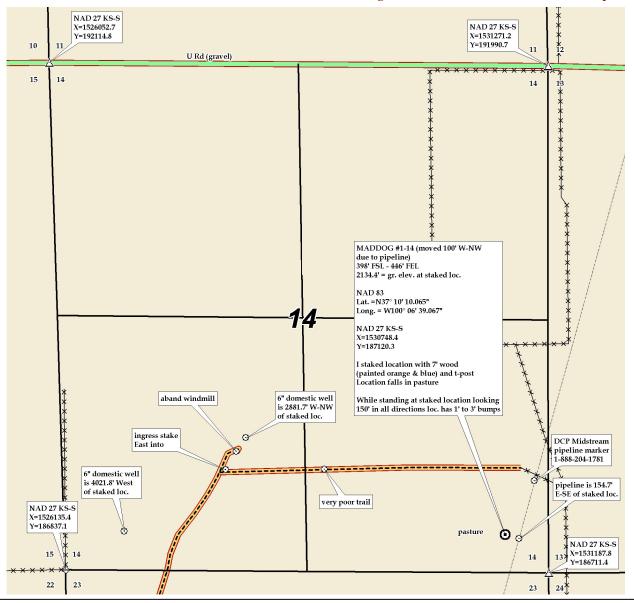
AUTHORIZED BY: Jesse M.

This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only

Directions: From the center of Meade, Ks at the intersection of Hwy 54 & Hwy 23 – Now go 1.4 mile East on Hwy 54 – Now go 6.4 miles East on Hwy 160 – Now go 3 miles South 26 Rd – Now go 1 mile East on Q Rd – Now go 1.6 mile South on 27 Rd – Now go 2 miles East on S Rd – Now go 4.2 miles South on 29 Rd to ingress stake East into – Now go 0.5 mile East on trail to ingress stake NE into – Now go 1.6 mile NE on trail to ingress stake East into which is approx. 1900' NE of the SW corner of section 14-33s-26w – Now go approx. 2970' East through pasture – Now go approx. 700' South through pasture, into staked location.

2134.4'

Final ingress must be verified with land owner or Operator.

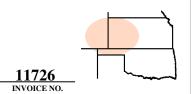




Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



273326L

burt@pro-stakellc.kscoxmail.com

MADDOG #1-14 Herman L. Loeb, LLC OPERATOR LEASE NAME 398' FSL - 446' FEL Meade County, KS **26w** 33s LOCATION SPOT COUNTY Twp. 2134.4' GR. ELEVATION: 1" = 1000 SCALE: _ **Directions**: From the center of Meade, Ks at the intersection of April 19th, 2014 DATE STAKED: Hwy 54 & Hwy 23 – Now go 1.4 mile East on Hwy 54 – Now go 6.4 miles East on Hwy 160 – Now go 3 miles South 26 Rd – Now Luke R. MEASURED BY: go 1 mile East on Q Rd – Now go 1.6 mile South on 27 Rd – Now DRAWN BY: Luke R. go 2 miles East on S Rd - Now go 4.2 miles South on 29 AUTHORIZED BY: <u>Jesse M.</u> Rd to ingress stake East into - Now go 0.5 mile East on trail to ingress stake NE into – Now go 1.6 mile NE on trail to ingress This drawing does not constitute a monumented survey or a stakeEast into which is approx. 1900' NE of the SW corner of land survey plat This drawing is for construction purposes only

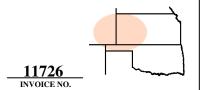
section 14-33s-26w - Now go approx. 2970' East through pasture -Now go approx. 700' South through pasture, into staked location. Final ingress must be verified with land owner or Operator. NAD 27 KS-S NAD 27 KS-S X=1526052.7 X=1531271.2 URd (gravel) 12/35 Y=191990.7 2/180 MADDOG #1-14 (moved 100' W-NW due to pipeline) 398' FSL - 446' FEL 2134.4' = gr. elev. at staked loc. Lat. =N37° 10' 10.065" Long. = W100° 06' 39.067" NAD 27 KS-S X=1530748.4 Y=187120.3 2150 I staked location with 7' wood (painted orange & blue) and t-post Location falls in pasture 6" domestic well is 2881.7' W-NW aband windmill While standing at staked location looking of staked loc. ingress stake East into DCP Midstream pipeline marker 1-888-204-1781 6" domestic well is 4021.8' West pipeline is 154.7' E-SE of staked loc of staked loc. very poor trail NAD 27 KS-S X=1526135.4 O NAD 27 KS-S X=1531187.8 Y=186711.4



Pro-Stake LLC

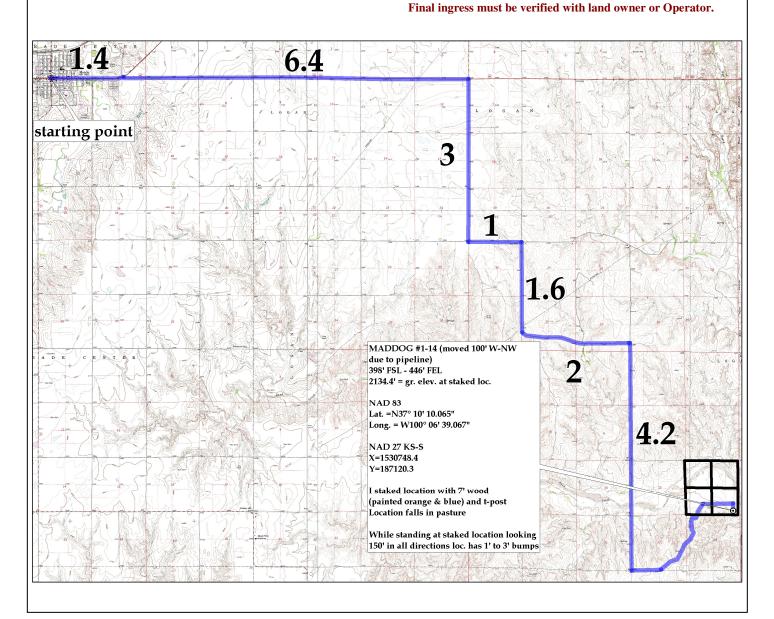
Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



273326L

MADDOG #1-14 Herman L. Loeb, LLC OPERATOR LEASE NAME 398' FSL - 446' FEL Meade County, KS 14 33s 26w LOCATION SPOT COUNTY Twp. GR. ELEVATION: N/A SCALE: _ **Directions**: From the center of Meade, Ks at the intersection of April 19th, 2014 DATE STAKED:_ Hwy 54 & Hwy 23 – Now go 1.4 mile East on Hwy 54 – Now go 6.4 miles East on Hwy 160 – Now go 3 miles South 26 Rd – Now Luke R. MEASURED BY: go 1 mile East on Q Rd – Now go 1.6 mile South on 27 Rd – Now DRAWN BY: _ Luke R. go 2 miles East on S Rd – Now go 4.2 miles South on 29 Rd to AUTHORIZED BY: <u>Jesse M.</u> ingress stake East into - Now go 0.5 mile East on trail to ingress stake NE into - Now go 1.6 mile NE on trail to ingress stake This drawing does not constitute a monumented survey or a East into which is approx. 1900' NE of the SW corner of section land survey plat This drawing is for construction purposes only 14-33s-26w – Now go approx. 2970' East through pasture – Now go approx. 700' South through pasture, into staked location.



PROPOSED SURFACE FACILITY PLAT



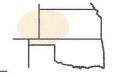
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

INVOICE NO.



273326L PLAT NO.

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

Herman L. Loeb, LLC

OPERATOR

33s 26w **MADDOG #1-14**

LEASE NAME

Meade County, KS

COUNTY

Twp.

398' FSL - 446' FEL

LOCATION SPOT

1" = 1000 SCALE:

April 19th, 2014 DATE STAKED:

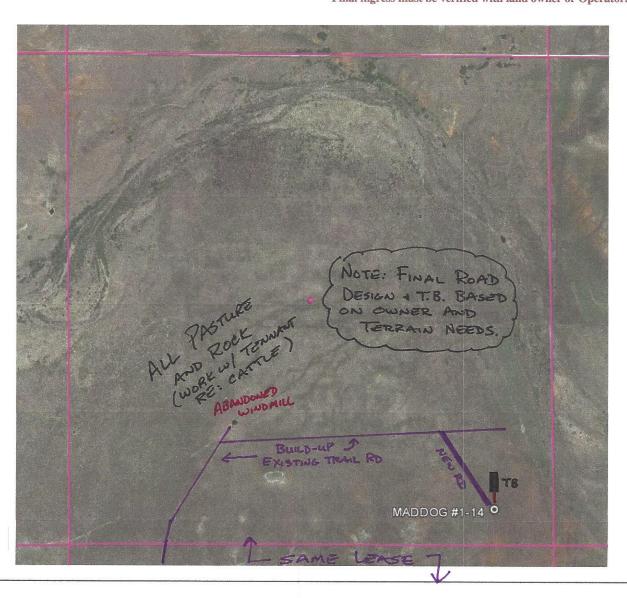
Luke R. MEASURED BY:

Luke R. DRAWN BY:

AUTHORIZED BY: Jesse M.

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 29, 2014

George Payne / Jesse Middagh HERMAN L. LOEB, LLC PO BOX 838 LAWRENCEVILLE, IL 62439

Re: Drilling Pit Application MADDOG 1-14 SE/4 Sec.14-33S-26W Meade County, Kansas

Dear George Payne / Jesse Middagh:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



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