



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

DOCKET # 2-27671

**CASING MECHANICAL INTEGRITY TEST**

Disposal  Enhanced Recovery:

Repressuring   
 Flood   
 Tertiary

Date injection started \_\_\_\_\_  
 API #15 -135 - 23,472.00-01

SW NW NW, Sec 31, T 16 S, R 21 E/A

4290 (4276) Feet from South Section Line  
4950 (4933) Feet from East Section Line

Lease Thompson B Well # 2  
 County Mad

Operator: Consumers Energy Corporation  
 Name & Address 155N Market Ste 710  
Wichita, KS. 67202

Operator License # 5389  
 Contact Person Thad Steen  
 Phone 316-263-5785

Max. Auth. Injection Press. 0 psi; Max. Inj. Rate 2000 bbl/d; DBD: will not have any

If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

	Conductor	Surface	Production	Liner	Size	Tubing
Size		<u>8 1/2"</u>	<u>5 1/2"</u>			<u>2 3/8"</u>
Set at		<u>269'</u>	<u>4402'</u>			<u>4221'</u>
Cement Top		<u>0</u>	<u>3410'</u>			<u>Smooth</u>
" Bottom		<u>269'</u>	<u>4402'</u>			
DV/Perf.	<u>1670' to 0'</u>			<u>4402'</u>		ft. depth
Packer type	<u>Baker Hughes D-1 Completion</u>				<u>5 1/2" X 2 3/8"</u>	Set at <u>4221'</u>
Zone of injection	<u>Cherokee</u>				<u>4263' - 65'</u>	Perf. or open hole <u>Reef</u>

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

I Pressures: 310 310 310 Set up 1 System Pres. during test 0

L Set up 2 Annular Pres. during test 310

D Set up 3 Fluid loss during test 0 bbls.

D A Tested: Casing  or Casing - Tubing Annulus

A The bottom of the tested zone is shut in with a packer

Test Date 5-2-11 Using Walker Tank Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4221' feet was the zone tested

Thad Steen Signature Title FO-MAN

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_

State Agent Michael J. Moore Title Dist II Witness: Yes  No \_\_\_\_\_

REMARKS: Sys test - Nothing done to well since last test - Baker Hughes well

Orig. Conservation Div.;  KDHE/T;  Dist. Office;

Computer Update 38.62310  
99.69658

KCC Form U-15/04

GPS entered

REC'D MAY 10 2011