

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E \
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
lame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔΕΕ	
	IDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Lease: Well Number: Field: Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:							Location of Well: County:				
					d electrical line	s, as requi	se or unit bound	dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ired. LEGEND			
								O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location			
2104 ft				3				EXAMPLE 1980' FSL			

NOTE: In all cases locate the spot of the proposed drilling locaton.

2033 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

86739 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue.	Existing nstructed:	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of Section			
	(bbls)		County			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
material, thickness and installation procedure.						
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:				
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure:				
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1186739

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	I (Cathodic Protection Borehole Intent)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:					
Address 2:	•				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 2:					
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.				
Submitted Electronically					
I					



September 22, 2014

Shirley Riegel 12366 US Hwy. 400 Wright, KS 67882

RE: KSONA-1 NOTIFICATION

Please find attached a draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Riegel 3-1 well located in Ford County, Kansas, and you are listed as current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Danene Harvey

Engineering Tech
Eagle Oil & Gas, Co.

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. LS-99, Exp. Dec. 31, 2015 FORD _ County, Kansas 2113'FSL-2134'FWL __Section ___3 Township __28S Range __23W P.M. T275-R23W Township Line P T285-R23W Lot 4 Lot 3 Lot 2 Lot 1 CALCULATED 557. 1958 S/2-NW/4 S/2-NE/4 X 1614161 Y 356724 X 1619519 Y 356524 GRID NAD-27 Kansas South US Feet 544' 581 330' HARDLINE Note: 3.280833 Ft.=1 Meter -2134'-Scale: 1"= 1000' HARDLINE PROPOSED 500' 1000' 300x300 PAD NOT LEGEND SURVEYED Well Location Tank Battery Location Pipeline Location - Electric Line Location 2113 Lease Road Location 330' HARDLINE X 16150 Y 353817 1619503 1614151 X 161415 Y 354036 A boundary survey of the said section(s) shown hereon was <u>not</u> performed per the request of the operator shown hereon. Operator: EAGLE OIL AND GAS CO. **ELEVATION:** Lease Name: RIEGEL 3 - 1Well No .: __ 2478' Gr. at Stake Topography & Vegetation Loc. fell in level unplowed field Reference Stakes or Alternate Location Good Drill Site? _____ Yes Stakes Set None From South off county road Best Accessibility to Location ____ Distance & Direction From Ford, Ks, go ±0.5 mile North, then ±3.5 miles West, then ±1 mile South, then ±1 mile from Hwy Jct or Town West to the SW Cor. of Sec. 3-T28S-R23W Revision X A Oct. 1, 2014 Date of Drawing: __ DATUM: NAD-27 Invoice # 230835 Date Staked: Sep. 24, 2014 LC LAT: _37°38'13.4"N LONG: 99'49'30.5"W **CERTIFICATE:** LAT: <u>37.637068</u>° N LONG: 99.825133° W Lee K. Goss __a Kansas Licensed Land STATE PLANE Surveyor and an authorized agent of Topographic Land COORDINATES: (US Feet) Surveyors, do hereby certify to the information This ered ±1 fc shown herein ZONE: KS SOUTH NO SURVE 1616293 356063

TOPOGRAPHIC LAND SURVEYORS

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County, Kansas

FORD

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X: 1616293 356063

2113'FSL-2134'FWL 285 Section . __ Township _23W_P.M. Range Township Line P T275-R23W T285-R23W Lot 4 Lot 3 Lot 2 Lot 1 CALCULATED FST. 1958 S/2-NW/4 S/2-NE/4 X 1614161 Y 356724 1619519 356524 **GRID** NAD-27 Kansas South 581 US Feet 330' HARDLINE Note: 3.280833 Ft.=1 Meter -2134'-Scale: 1"= 1000' PROPOSED 300x300 PAD NOT 500' 1000' HARDLIN SURVEYED 330' HARDLINE 1619503 353817 X 161415 Y 354036 A boundary survey of the said section(s) shown hereon was <u>not</u> performed per the request of the operator shown hereon. Operator: EAGLE OIL AND GAS CO. **ELEVATION:** Lease Name: RIEGEL Well No.: ___3-1 2478' Gr. at Stake Topography & Vegetation Loc. fell in level unplowed field Reference Stakes or Alternate Location Yes Good Drill Site? _____ Stakes Set None From South off county road Best Accessibility to Location ___ Distance & Direction From Ford, Ks, go ±0.5 mile North, then ±3.5 miles West, then ±1 mile South, then ±1 mile from Hwy Jct or Town ___ West to the SW Cor. of Sec. 3-T28S-R23W Date of Drawing: Oct. 1, 2014 Revision X A DATUM: NAD-27

STORY DATUM: NAD-27

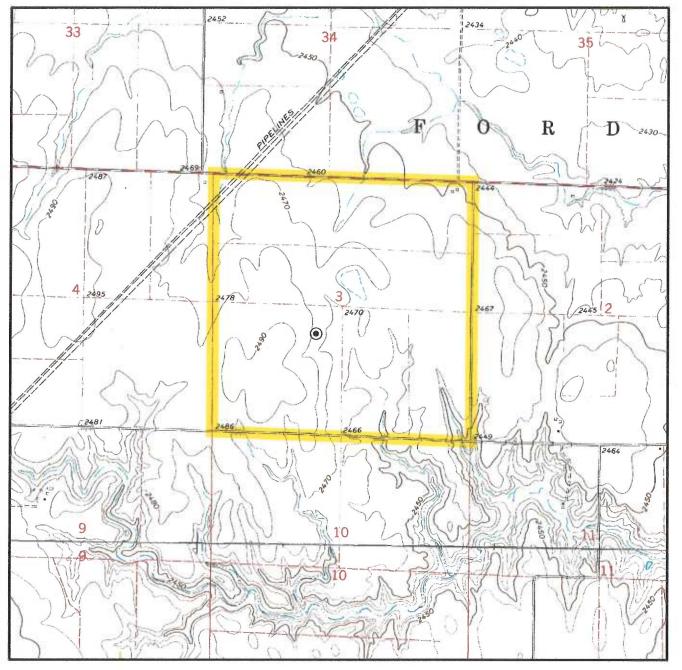
LAT: 37°38'13.4"

LONG: 99°49'30.5" Invoice # 230835 Date Staked: Sep. 24, 2014 LC LAT: 37°38'13.4"N LONG: 99°49'30.5"W **CERTIFICATE:** -01-2014 LAT: 37.637068° N LONG: 99.825133° W Lee K. Goss ___a Kansas Licensed Land STATE PLANE Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify to the information COORDINATES: (US Feet) AND SURVE ZONE: KS SOUTH shown herein

TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



Sec. 3 Twp. 28S Rng. 23W P.M. Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Description 2113'FSL-2134'FWL

2478' Gr. at Stake

Lease RIEGEL 3-1

FORD, KS

Elevation 2 U.S.G.S. Topographic

Quadrangle Map _

Operator EAGLE OIL AND GAS CO. Contour Interval 10'

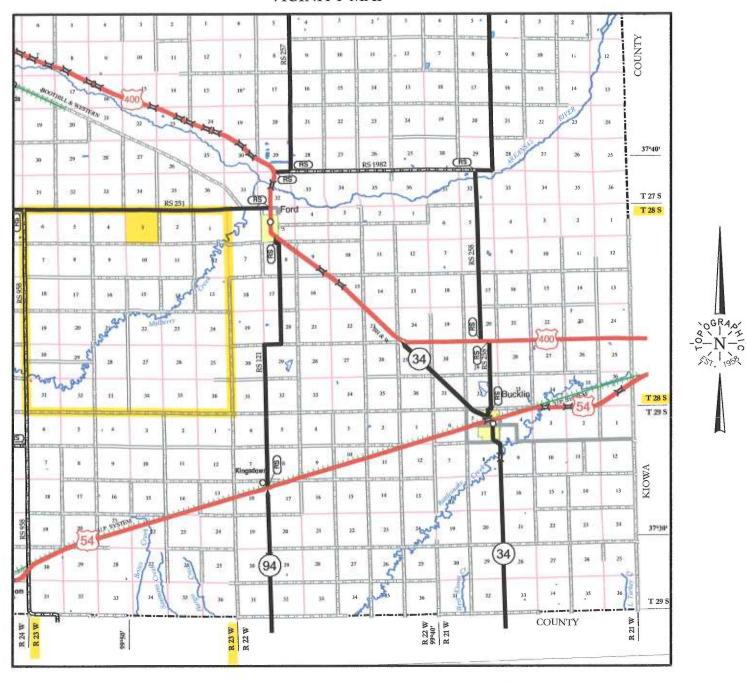
When elevation is shown hereon it is the ground elevation of the location stake. Review this plat and inform us immediately of any possible discrepancy.



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VICINITY MAP



Scale: 1" = 3 Miles

Sec3	Twp		23W	P.M.
County	FORD	State	KS	
Operator	EAGLE OIL	AND GAS CO.		

