



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1186813
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>RAMIA</i>	Lease No.	Date <i>01-26-14</i>
Lease <i>LICKLAT</i>	Well # <i>1-27</i>	
Field Order # <i>3790</i>	Station <i>PRATT KS</i>	Casing <i>8 7/8</i>
Type Job <i>CNW 8 7/8 Surface</i>	Depth <i>354'</i>	County <i>STAFFORD</i>
	Formation	State <i>KS</i>
		Legal Description <i>27-29-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>354</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>21</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>354'</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Lillard</i>
Service Units <i>37900 33708 20920 19826 73268</i>		
Driver Names <i>Sullivan Graves Young</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00 AM</i>					<i>on to sdg, next</i>
					<i>Run 8 7/8 Surface csg.</i>
<i>2:25</i>					<i>CASING ON BOTTOM</i>
<i>2:35</i>					<i>Hook by circ csg.</i>
<i>2:40</i>			<i>3</i>	<i>3</i>	<i>st spacer</i>
			<i>65</i>	<i>4.5</i>	<i>mix A-COD cmt 150 sk 3%cc 1/4cf</i>
			<i>21</i>		<i>mix Tail cmt 100 sk comwd 3%cc 2%pd 1/4cf</i>
					<i>cmt mix D shut down</i>
					<i>Release Plug</i>
					<i>st Plug</i>
<i>3:15</i>	<i>200</i>		<i>21</i>		<i>Plug down</i>
					<i>circ 15 BBL cmt PIT</i>
					<i>JOB Complete</i>
					<i>THANK YOU</i>

Customer Rama Operating Co., Inc.	Lease No. Well # 1-27	Date 1-31-14
Lease Licholat		
Field Order # 1853	Station Pratt, Kansas	Casing 4 1/2" Drill Pipe
Type Job C.N.W. Plug To Abandon	Formation	County Stafford State Kansas
		Legal Description 27-245-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	220 sacs	Acid	60/40 Poz cement	RATE	PRESS	ISIP
Depth	Depth	From	To With	Pre-Flush	48 Total Gal	Max		5 Min.
Volume	Volume	From	To	Rate	6.1 Gal., 6.92 Gal./stk.	Min	1.43 CU.	10 Min./stk.
Max Press	Max Press	From	To	Grac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
X- Hole	Packer Depth	From	To	Flush	Drilling mud and fresh water	Gas Volume		Total Load

Customer Representative Allen	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 28,443	77,686	19,905
Driver Names Messick	McGraw	Phye
	19,959	19,918

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					Trucks on location and hold safety meeting
					1 st Plug 4,125 Feet - 50 sacks cement
11:03		500		6	Start Fresh water Pre-Flush.
)	20	5	Start Mixing cement
)	32	5	Start Fresh water Displacement.
		500	42	5	Start Drilling mud Displacement.
11:19		-0-	95		Stop pumping.
					2 nd Plug 720 Feet - 50 sacks cement
1:19		300		5	Start Fresh water Pre-Flush.
		"	8	5	Start Mixing cement.
		300	20	5	Start Fresh water Displacement.
1:24		-0-	24		Stop pumping.
					3 rd Plug 390 Feet - 50 sacks cement.
1:41		200		5	Start Mixing cement.
		200	12	5	Start Fresh water Displacement.
1:44		-0-	14		Stop pumping.
					4 th Plug 60 Feet - 20 sacks cement.
2:50		100		3	Start Mixing cement.
2:52			5		Cement circulated to surface. Stop pumping.
3:10			7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
3:30					Job Complete.