Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1187005

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plu	ugging Fees:			
State of	County,	, SS.		
	(Print Name)	Employee of Operato		
		atotomonto, and matters barain contained, and the l		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

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h	ALLI	ED	OIL & GA	S SER	VICES,	LLC	061459
REMIT TO P.O. BO			Federal Tax I.	D.#20-8651475	•		
	JX 93999 LAKE, TEX				. SER	VICE POINT:	Kley KS
DATE 2-2-14	SEG 5 T	WP.	RANGE 36	CALLED OUT	ON LOCATION	JOB START	JOB FINISH LIZCAL
LEASE Chingth	WELL# 1-	-35	LOCATION MC	add Nto	Rdin	COUNTY	STATE <
OLD OR NEW Cir	cie one)		E follow a		2 Ninto		·
CONTRACTOR	Bered	deo		OWNER	Same		
TYPE OF JOB	PTA					·····	
HOLE SIZE 7 CASING SIZE	7/B	<u>T.D.</u>	4740	CEMENT			1 - 11.
TUBING SIZE		DEP		AMOUNT OF	NDERED 2		60/40
DRILL PIPE		DEP DEP		4.0/0	gel 1/4=	F F10-5	<u>ca</u>
TOOL		DEP					
PRES. MAX			IMUM	COMMON	13252	50 179	2362.80
MEAS: LINE			E JOINT	POZMIX	8 Rete	<u>e</u> <u>?.3</u> 6	822.80
CEMENT LEFT IN	CSG.			GEL	Baks	@ 23.40	
PERFS.				CHLORIDE	······································		~ <u></u>
DISPLACEMENT		· · · · · · · · · · · · · · · · · · ·	······	ASC			-
	EQUIP	MENT		Plo-Sta	4 55	#@ <u>2.97</u>	163.35
PUMP TRUCK C		A 137	T-1 A-	•		_@	
	EMENTER	_ Kell	Julet		·····		-
BULK TRUCK	IELPER U	Jægn	e mcgngry				
1	RIVER	ZIAN	don Wilberson				
BULKTRUCK				** ***		_@	
# 3734-308 D	RIVER EC	late	(765)		0.01 00 0.7	@	
			<u> </u>	HANDLING	236.28 ft-3 1,87 ton's x5	_@ <u>2.48</u> _	585.97
	REMA	RKS:		WILLEAGE	TONS (S		
mix 255	KR2.	Rayr	S1 .			TOTAL	5,705,22
100 (20	165			SERVI		
40 6	Comment of the second	2		······	OFICAL		
<u> </u>	The second se			DEPTH OF JC)B	324	3
<u>30 R b</u> 15 M I				PUMP TRUCH			\$600.47
+2) [*+]	<u>4</u>			EXTRA FOOT		_@	
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CHARGE TO:	Berexa	ð			······		· ······
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CITY	STATE	i	ZIP				
				1	PLUG & FLOA	r equipmen	it.
e				word	No DL		
					a rwg	_@	107.64
To: Allied Oil & G	as Services.	LLC.			•••••	_@	
You are hereby requ	uested to re	nt ceme	nling equinment		-	@	·
and furnish cement	er and help	er(s) to a	assist owner or	·		_@	
contractor to do wo	rk as is liste	ed. The	above work was		1.		
done to satisfaction	and superv	ision of	owner agent or		÷	TOTAL	, 107.64
contractor. I have r	ead and une	derstand	the "GENERAL		:		i
TERMS AND CON	DITIONS"	listed o	n the reverse side.	SALES TAX (I			<u> </u>
5. 75	ż.	k :		TOTAL CHAR	GES <u>8,49</u>	28.33	
PRINTED NAME	Mush y	Salin	<u>25</u>	DISCOUNT	2.349.30	a	DINI 20 DAVC
	4						D IN 30 DAYS
SIGNATURE	Thalkor X	Vin	>	3	6,148.9	SHEL	
· · · · · · · · · · · · · · · · · · ·	7-20				4		E
	<u>)</u>	···.				2	
				×			

	ALL IL & GAS SEI	IED RVICES, LLC					LOG	STAGE NO.	
	rexco		Ri		15 G	CEMENT DATA: Spacer Type: <u>しつこ</u> Amt. <u>ちりり</u> Sks Yie	<u>کا</u>	ft³/sk Density	PPG
Lease 250	1 Konnet	zh :	W	Vell No. <u>1-3</u> tate <u>K.5</u>	5		<u> </u>		
	Donald	N TO PC	<u>{X I E</u> .Fi	eld	. <u> </u>			hrs. Type	
CASING DATA:	Conductor Surface	P	TA 🕄 🤇 Siate 🔲 Pri	Squeeze A M oduction Lir	ner 🔲 👘	Amt. 220582 Sks TAIL: Pump Time	Yield 140	It ³ /sk Density <u>14</u> 2 hrs. Type	
Size	iype	vvəң	jnt	, Conar	·		Yield	ft³/sk Density gals/sk Total	PPG
Casing Depths: T	op		. Bottom		I	Pump Trucks Used Bulk Equip	22 \$ 373 + 32	р <i>б</i>	
Drill Pipe: Size		Weight		Collars	······································			······································	
	ORS:	T.D	ft. 1	P.B. to	ft.	Shoe: Type		Depth Depth	
Open Holes: Drill Pipe:	Bbls/Lin. ft Bbls/Lín. ft	,0142	Lin. ft./B 3 Lin. ft./B	ibi ibi ibi	(Centralizers: Quantity	Plugs Top	9 8tm	
Annulus: Perforations: F	Bbls/Lin. ft		Lin. ft./B	blft. Amt			År	nt Bbls. Weight Weight	
Company Repr	ESENTATIVE						thy Sakl	0	
TIME AM/PM	PRESSU DRILL PIPE CASING	RES PSI ANNULUS	FLU TOTAL FLUID	ID PUMPED I Pumped Per Time Period	DATA RATE Bbls Min.	_	- REM	ARKS	
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ì						25.5k2 (100 .5k2 (40.5kg (2-165		
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_____PSI BLEEDBACK ______ BBLS.

BLS.

THANK YOU