Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-														
lame:				Spot Descr	iption:													
ddress 1:					Sec	Twp	S. R											
ddress 2:							= =	=										
City:         State:         +           Contact Person:																		
										Contact Person Email:					e:			
										ield Contact Person:					(check one) 🗌 Oil 🦳			
ield Contact Person Phone: (	)				ermit #:		IR Permit #:											
				_	orage Permit #:		-In:											
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
			ement,	(top) to	(bottom) w /	sacks of cen	nent. Date:											
oo you have a valid Oil & Gas Depth and Type:	to w /	No Tools in Hole at	Ca w / _ Inch	sing Leaks:  sacks	Yes No Depti	h of casing leak(s):  Collar:												
oo you have a valid Oil & Gas Depth and Type:	to w / w / w / w / w / w / Size: Plug Bar	No Tools in Hole at	Ca w / _ Inch	sing Leaks:  sacks	Yes No Deptiles of cement Port	h of casing leak(s):  Collar:(depth)  et												
oo you have a valid Oil & Gas Depth and Type:	to w / w / w / w / w / w / Lease?	No Tools in Hole at	oth) Ca	sing Leaks: sacks Set at:	Yes No Deption No Dept	h of casing leak(s):  Collar:	w/	sack of cement										
Do you have a valid Oil & Gas Depth and Type:	to w / w / w / w / w / w / Yes Hole at [	No Tools in Hole at	Ca w / _ Inch	sing Leaks: sacks Set at: Plug Back Meth	Yes No Depti	h of casing leak(s):  Collar:	w /	sack of cement										
Casing Squeeze(s):		No Tools in Hole at	cath) Ca  w / _  Inch  t Perfo	sing Leaks: sacks Set at: Plug Back Meth ration Interval .	Yes No Deptiles of cement Port of Feetod:  Completio to Feetod Fe	h of casing leak(s):  Collar:	w /	sack of cement sack o										
oo you have a valid Oil & Gas Depth and Type:		No Tools in Hole at	t Perfo	sing Leaks: sacks Set at: Plug Back Meth ration Interval .	Yes No Depties of cement Port Fee	h of casing leak(s):  Collar:	w /	sack of cement sack o										
oo you have a valid Oil & Gas Depth and Type:		Top Formation Base to fee	t Perfo	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depties of cement Port Fee	h of casing leak(s):  Collar:	w/ Interval Interval	sack of cement sack o										
Do you have a valid Oil & Gas Depth and Type:  Junk in I Depth and Type:  Dotal Depth:  Dotal Depth:  Dotal Depth:  Do NOT Write in This Space - KCC USE ONLY	to w /	Top Formation Base to fee	w / No. Inch  t Perform Color ted Ele  Results:	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depties of cement Port Fee od:  Completio  to Fee to Fee of Completio	th of casing leak(s):  Collar:	w/ Interval Interval	to Feet										
Do you have a valid Oil & Gas Depth and Type:	to w /	Tools in Hole at	w / No. Inch  t Perform Color ted Ele  Results:	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval ctronicall	Yes No Depties of cement Port Fee od:  Completio  to Fee to Fee of Completio	th of casing leak(s):  Collar:	w/ Interval Interval	to Feet										

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

February 05, 2014

Gary Wagner Tengasco, Inc. 1327 NOOSE RD PO BOX 458 HAYS, KS 67601-9744

Re: Temporary Abandonment API 15-163-21944-00-00 M ROGERS 2 SE/4 Sec.18-07S-17W Rooks County, Kansas

## Dear Gary Wagner:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

## **High Fluid Level**

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by March 07, 2014.

Sincerely,

RICHARD WILLIAMS