



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1187221
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7598

Date	1-29-14	Sec.	22	Twp.	17	Range	11	County	Barton	State	Ks	On Location		Finish	12:00 PM
Lease								Location		Clafin, Ks - N to ODin Rd + Clafin Blktp					
ONNO Soeken								Well No. # 9		Owner Jct, 1/4 E 51 into					
Contractor Chase well service								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job Plug								Charge To Blue Ridge Petroleum							
Hole Size 5 1/2"				T.D.				Depth 3200'				Street			
Csg. 5 1/2"				Depth 3200'				City				State			
Tbg. Size 8 3/8"				Depth 3200'				The above was done to satisfaction and supervision of owner agent or contractor.							
Tool				Depth				Cement Amount Ordered 450 sx 60/40 4% Gel							
Cement Left in Csg.				Shoe Joint				500 # Hulls 12 gel used 310							
Meas Line				Displace H2O				Common 186							
EQUIPMENT															
Pumptrk 16		No.		Cementer Billy		Helper		Poz. Mix 124							
Bulktrk 19		No.		Driver Dougy		Driver		Gel. 11							
Bulktrk p.u.		No.		Driver Rick		Driver		Calcium							
JOB SERVICES & REMARKS															
Remarks: 3200' - 12 gel 1000								Hulls 400 #							
Rat Hole 50 sx Cement w/ 200 # Hulls								Salt							
Mouse Hole 1450' - 100 sx Cement w/ 200 #								Flowseal							
Centralizers Hulls								Kol-Seal							
Baskets 650' - Circulate to Surface								Mud CLR 48							
D/V or Port Collar with 50 sx closed								CFL-117 or CD110 CAF 38							
Value on 5 1/2" Casing + mix								Sand							
100 sx Cement. did off 8 3/8"								Handling 450							
Cement did Circulate.								Mileage							
FLOAT EQUIPMENT															
Top off 5 1/2" Casing with								Guide Shoe							
10 sx Cement.								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge Plug							
								Mileage 31							
Tax															
Discount															
Total Charge															
X Signature <i>Larry Pope</i>															