

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1187266

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

DRILLERS LOG

API NO: 15 - 031 - 23666 - 00 - 00

OPERATOR: ALTAVISTA ENERGY INC

ADDRESS: 4595 K-33 HWY, P.O. BOX 128, WELLSVILLE, KS 66092

WELL #: A - 5

LEASE NAME: WILFRED LEHMANN

FOOTAGE LOCATION: 3135 FEET FROM (N) (S) LINE 825 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 9/27/2013

TOTAL DEPTH: 1086 P.B.T.D.

DATE COMPLETED: 10/1/2013

OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12.2500	7	23	44.80	OWC	57	SERVICE COMPANY
PRODUCTION:	5.8750	2.8750 8rd	6.5	1076	OWC	130	SERVICE COMPANY

WELL LOG

CORES: # 1 - 988 - 1002

RECOVERED:

ACTUAL CORING TIME:

RAN: 3 - CENTRALIZERS

1 - FLOAT SHOE

1 - COLLAR

1 - SEATING NIPPLE

1 - BAFFLE

1 - CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	18
GRAVEL	18	34
SHALE	34	36
GRAVEL	36	40
SHALE	40	188
LIME	188	238
SHALE	238	318
LIME	318	365
SHALE	365	395
LIME	395	453
SHALE	453	465
LIME	465	467
RED BED	467	475
SHALE	475	495
LIME	495	500
SHALE	500	511
LIME	511	569
SHALE	569	575
LIME	575	604
SHALE	604	610
LIME	610	623
SHALE	623	733
SHALE & LIME	733	741
SHALE	741	786
LIME	786	790
SAND & SHALE	790	808
LIME	808	816
SHALE	816	817
LIME	817	819
SHALE	819	820
LIME	820	823
SAND & SHALE	823	841
LIME	841	844
SHALE	844	870
LIME	870	880
SHALE	880	897
LIME	897	901
SAND & SHALE	901	918
LIME	918	921
SHALE	921	938
LIME	938	940

[illegible]



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 262749

Invoice Date: 09/30/2013 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

WILFRED LEHMANN A-5
44718
NE 23-22-16
09-27-2013
KS

Part Number	Description	Qty	Unit	Price	Total
1124	50/50 POZ CEMENT MIX	40.00		11.5000	460.00
1118B	PREMIUM GEL / BENTONITE	68.00		.2200	14.96
1111	SODIUM CHLORIDE (GRANULA	78.00		.3900	30.42
1110A	KOL SEAL (50# BAG)	200.00		.4600	92.00

Description	Hours	Unit	Price	Total
495 CEMENT PUMP (SURFACE)	1.00		870.00	870.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00		4.20	.00
495 CASING FOOTAGE	45.00		.00	.00
503 TON MILEAGE DELIVERY	83.70		1.41	118.02
675 80 BBL VACUUM TRUCK (CEMENT)	1.50		90.00	135.00

Parts: 597.38 Freight: .00 Tax: 36.74 AR 1757.14
Labor: .00 Misc: .00 Total: 1757.14
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CEMENT

FOREMAN Fred Mader

Kurt Finney Drilling

Fred Mader

[illegible]

Bayin 3737

AUTHORIZTION

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 262857

Invoice Date: 10/08/2013 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

WILFRED LEHMANN A-5
44720
NE 23-22-16
10-01-2013
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	135.00	11.5000	1552.50
1118B	PREMIUM GEL / BENTONITE	327.00	.2200	71.94
1111	SODIUM CHLORIDE (GRANULA	261.00	.3900	101.79
1110A	KOL SEAL (50# BAG)	675.00	.4600	310.50
4402	2 1/2" RUBBER PLUG	1.00	29.5000	29.50

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00
495 CEMENT PUMP	1.00	1085.00	1085.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	4.20	189.00
495 CASING FOOTAGE	1076.00	.00	.00
503 TON MILEAGE DELIVERY	282.49	1.41	398.31

Parts: 2066.23 Freight: .00 Tax: 127.07 AR 4000.61
Labor: .00 Misc: .00 Total: 4000.61
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650



FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 44720
LOCATION Ottawa KS
FOREMAN Fred Maden

JOB TYPE <u>Long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>1096</u>	CASING SIZE & WEIGHT <u>2 7/8 10 10 Rd</u>
CASING DEPTH <u>1076</u>	DRILL PIPE <u>Bn/Ac/dn</u>	TUBING @ <u>10 4/6</u>	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>2 1/2" Plug x 30'</u>
DISPLACEMENT <u>6.08 BB</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>53 AM</u>

REMARKS: Hold crew safety meeting. Establish circulation. Mix Pump
100* Gal Flush. Mix & Pump 135 SKs 50/50 Poz Mix Cement
29% Gal 5% Salt 5* Kal Seal/SKs Cement to surface. Flush
pump & lines clean. Displace 2 1/2" Rubber plug to Battle
in casing. Pressure to 800* PSI. Release pressure to
set Float Valve. Shut in casing.

Kurt Finney Drilling.

Lucy Mada

[illegible]

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE 11/1/01

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