



KANSAS CORPORATION COMMISSION 1062413
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Vincent Oil Corporation		License Number: 5004	
Operator Address: 155 N MARKET STE 700		WICHITA KS 67202	
Contact Person: M.L. Korphage		Phone Number: 316-262-3573	
Lease Name & Well No.: Steele 2-14		Pit Location (QQQQ): W2 E2 W2 NW Sec. 14 Twp. 28 R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1320 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 700 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ford County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 8/16/2011 Pit capacity: 5000 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Lined with native and freshwater / gel drilling mud	
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 1610 feet Depth of water well 178 feet		Depth to shallowest fresh water 90 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Freshwater / Gel drilling fluids Number of working pits to be utilized: 2 Abandonment procedure: <small>Remove free fluids as required, allow to dry by evaporation, backfill and return to original grade.</small> <small>**This pit was constructed for Steele #1-14 location approved under API # 15-057-20740-00-00. We wish to continue use at Steele 2-14 location which is 50' north of Steele 1-14 location. Intend to skid rig to Steele 2-14 location</small> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 08/30/2011	Permit Number: 15-057-20745-00-00	Permit Date: 08/30/2011	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS	

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-5
August 2008
Form must be Typed

EXPLORATION & PRODUCTION WASTE TRANSFER

Operator Name: Vincent Oil Corporation		License Number: 5004
Operator Address: 155 N. Market, Ste 700, Wichita, Kansas		
Contact Person: M.L. Korphage		Phone Number: (316) 262 - 3573
Permit Number (API No. if applicable): 15-057-20745-00-00		Lease Name: Steele
Source of Waste: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Dike <input type="checkbox"/> Workover Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Burn Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Steel Pit <input type="checkbox"/> Haul-off Pit <input type="checkbox"/> <input type="checkbox"/> Spill / Escape		Well Number: 2-14 Source Location (QQQQ): <u>SW</u> - <u>SE</u> - <u>NW</u> - <u>NW</u> Sec. <u>14</u> Twp. <u>28</u> R. <u>23</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1270</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>700</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section _____ Feet from _____ County
Type of waste to be disposed: <input checked="" type="checkbox"/> Fluid <input type="checkbox"/> Soil <input type="checkbox"/> Mud / Cuttings <input type="checkbox"/> Other: _____		
Amount of waste: _____ No. of loads <u>40</u> Barrels _____ Tons _____ YDS		
Destination of waste: <input type="checkbox"/> Reserve Pit <input type="checkbox"/> Haul Off Pit <input checked="" type="checkbox"/> Disposal Well <input type="checkbox"/> Lease Road <input type="checkbox"/> Dike / Berm <input type="checkbox"/> Other: _____		
If waste is transferred to another reserve pit, is the lease active? <input type="checkbox"/> Yes <input type="checkbox"/> No		
Location of waste disposal:		Date of Waste Transfer: <u>9/16/2011</u>
Operator Name: <u>American Warrior</u>		License No.: <u>4058</u>
Lease Name: <u>Billings SWDW</u>		Sec. <u>35</u> Twp. <u>22</u> R. <u>23</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West
Docket No./API No.: <u>D 27,511</u>		County: <u>Hodgeman</u>
Comments:		

The undersigned hereby certifies that he / she is Geologist
 for Vincent Oil Corporation (Co.), a duly authorized agent, that all information shown hereon is true
 and correct to the best of his / her knowledge and belief.

M.L. Korphage
 Agent Signature

Subscribed and sworn to before me on this 29th day of December, 2011

Yolanda Eubanks
 Notary Public

My Commission Expires: 



KANSAS CORPORATION COMMISSION 1092716
 OIL & GAS CONSERVATION DIVISION

Form CDP-4
 April 2004
 Form must be Typed

CLOSURE OF SURFACE PIT

Operator Name: Vincent Oil Corporation	License Number: 5004
Operator Address: 155 N MARKET STE 700 WICHITA KS 67202 1821	
Contact Person: M.L. Korphage	Phone Number: (316) 262 - 3573
Permit Number (API No. if applicable): 15-057-20745-00-00	Lease Name & Well No.: Steele 2-14
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): SW SE NW NE Sec. 14 Twp. 28 R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1270 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 700 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ford County
Date of closure: 2/1/2012	
Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? Lined with native and freshwater / gel drilling mud	
Abandonment procedure of pit: Free fluids were removed to disposal (See CDP-5 filed 12/29/2012), then remainder of pit contents allowed to dry by evaporation, backfilled and returned to original grade. *(This pit was originally authorized under API No. 15-057-20740-00-00, when the well that was also authorized under that API No. was lost at a shallow depth & plugged the rig was skidded to the location for the Steele #2-14 and the pit was re-authorized under API No 15-057-20745-00-00)	

Submitted Electronically