

For KCC	Use:				
Effective Date:					
District #					
SGA?	Yes No				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1187336

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.				
Expected Spud Date:	Spot Description:				
month day year	Sec Twp S. R E W				
ODED ATOR 11 "	(a/a/a/a) feet from N / S Line of Section				
OPERATOR: License#	feet from E / W Line of Section				
Name:Address 1:	Is SECTION: Regular Irregular?				
Address 2:					
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)				
Contact Person:	County:				
Phone:	Lease Name: Well #:				
CONTRACTOR: Licensell	Field Name:				
CONTRACTOR: License#	Is this a Prorated / Spaced Field?				
Name:	Target Formation(s):				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):				
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
Disposal Wildcat Cable	Public water supply well within one mile:				
Seismic ;# of Holes Other	Depth to bottom of fresh water:				
Other:	Depth to bottom of usable water:				
If OMMO, ald well information of fillings	Surface Pipe by Alternate: III				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:				
Operator:	Length of Conductor Pipe (if any):				
Well Name:	Projected Total Depth:				
Original Completion Date: Original Total Depth:	Formation at Total Depth:				
	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:				
If Yes, true vertical depth:	DWR Permit #:				
Bottom Hole Location:	(Note: Apply for Permit with DWR)				
KCC DKT #:	Will Cores be taken? Yes No				
	If Yes, proposed zone:				
AFI	FIDAVIT				
The undersigned hereby affirms that the drilling, completion and eventual plu					
It is agreed that the following minimum requirements will be met:					
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig:				
3. The minimum amount of surface pipe as specified below <i>shall be set</i>	6 6 .				
through all unconsolidated materials plus a minimum of 20 feet into the					
4. If the well is dry hole, an agreement between the operator and the dist	, , , , , , , , , , , , , , , , , , , ,				
5. The appropriate district office will be notified before well is either plugg					
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente					
	133,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.				
made so completed main of days of the space date of the monoral se	production and carrows are an experienced prior to any containing.				
Submitted Electronically					
	Paragraph on to				
For KCC Use ONLY	Remember to:				
	- File Certification of Compliance with the Kansas Surface Owner Notification				
	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;				
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;				
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;				
Approved by:	- Notify appropriate district office 48 hours prior to workover or re-entry;				
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);				
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.				
1	- If well will not be drilled or permit has expired (See: authorized expiration date)				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: _

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	Vell: County:
Lease:									feet from N / S Line of Section
Well Numb	oer:								feet from E / W Line of Section
Field:					_ Se	Sec Twp S. R			
Number of	f Acres attri	butable to	o well:				— le	Section:	Regular or Irregular
QTR/QTR	/QTR/QTR	of acrea	ge:				_	Section.	
								Section is ection corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
			oatteries, p		d electrica	l lines, as	required b		ndary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). Sired.
300 ft.		•				:			LEGEND
		•	•	•	•••••			•	
			:	:		:	:	:	O Well Location
			:	:		:		:	Tank Battery Location
					•••••				——— Pipeline Location
			:	:		:	:	:	Electric Line Location
			:	:		:	:	:	Lease Road Location
					•••••				
			:			:	:		
				:		:	:	:	EXAMPLE : :
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date constructed: ——— Pit capacity: (bbls)		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
material, thickness and installation procedure.		inter integrity, ii	ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inform	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ıl utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1187336

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

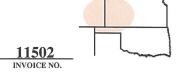
Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East West				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:					
City:					
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.				
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.				
Submitted Electronically					



Pro-Stake LLC

Oil Field & Construction site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



141922bar Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

Palomino Petroleum, Inc. **Betty Betz #2** OPERATOR LEASE NAME 361' FNL - 800' FWL Ness County, KS 19s 22w LOCATION SPOT COUNTY GR. ELEVATION: 2217.5°

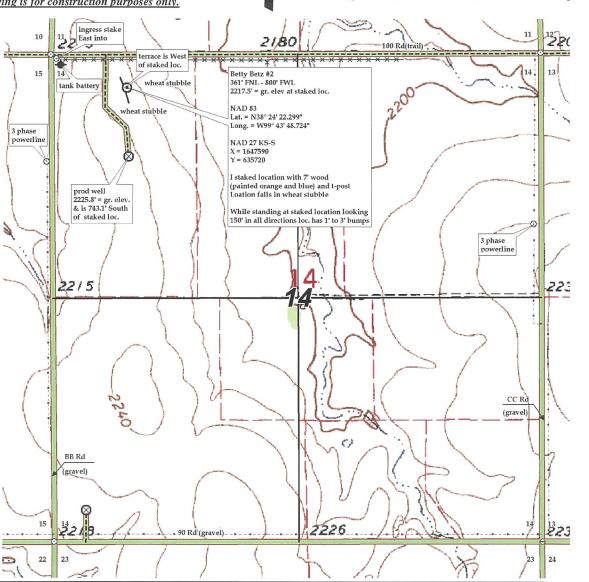
1" =1000' SCALE: Jan. 17th, 2014 DATE Ben R. MEASURED BY: Norby S. DRAWN BY: . AUTHORIZED BY: Klee W.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the NW side of Bazine Ks at the intersection of Hwy 96 & DD Rd/Austin St - Now go 2 miles South on DD Rd/Austin St - Now go 2 miles West on 110 Rd - Now go 1 mile South on BB Rd to the NW corner of section 14-19s-22w & ingress stake East into - Now go 0.1 mile East on 100 Rd to

ingress S-SE into - Now go 0.1 mile South on lease Rd. - Now go approx. 225' East through wheat stubble into staked location. Final ingress must be verified with land owner or Operator.



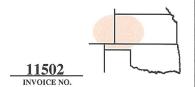


Pro-Stake LLC

Oil Field & Construction site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com



141922bar PLAT NO.

 Palomino Petroleum, Inc.
 Betty Betz #2

 OPERATOR
 LEASE NAME

 Ness County, KS
 14
 19s
 22w
 361' FNL - 800' FWL

 COUNTY
 Sec.
 Twp.
 Rng.
 LOCATION SPOT

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GR. ELEVATION: 2217.5°

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