

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1187668

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name: Original Total Depth: Original Total Depth:	feet depth to: w/ sx cmt. Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #: Dual Completion Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:
☐ SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:			L	ease Name: _			Well #:	
Sec Twp	S. R	East We	est C	County:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott		
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes Yes	No No					
List All E. Logs Run:								
		(CASING REC	ORD Ne	w Used			
		· ·		ıctor, surface, inte	ermediate, producti		T	
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cem	ent #	Sacks Used		Type and Pe	ercent Additives	
Perforate Protect Casing	100 20111111							
Plug Back TD Plug Off Zone								
1 lag on zono								
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)
Does the volume of the to		•				_	o question 3)	(" 100 ")
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)
Shots Per Foot		ION RECORD - Bri Footage of Each Int				cture, Shot, Cement		d Depth
	, ,				,		,	
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:			
						Yes No		
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity
DIODOCITI	ON OF CAS:		RACT!!		TIONI		DRODUCTIO	AN INTEDVAL.
Vented Solo	ON OF GAS: Used on Lease	Open Ho		IOD OF COMPLE \Box		nmingled	PHODUCIIC	ON INTERVAL:
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)		

DRILLERS LOG S. 23 T. 22 R. 16 E. W. API NO: 15 - 031 - 23707 - 00 - 00 LOCATION: NE SE NW NW OPERATOR: _ALTAVISTA ENERGY INC COUNTY: COFFEY ELEV. GR.: 1031 ADDRESS: 4595 K-33 HWY, P.O. BOX 128, WELLSVILLE, KS 66092 DF: KB: LEASE NAME: THOMAS WELL#: 8 (W) LINE (S) LINE 4125 FEET FROM (E) (N) 4455 FEET FROM FOOTAGE LOCATION: GEOLOGIST: DOUG EVANS CONTRACTOR: FINNEY DRILLING COMPANY P.B.T.D. TOTAL DEPTH: 1110 10/21/2013 SPUD DATE: OIL PURCHASER: COFFEYVILLE RESOURCES CRUDE TRANSPORTATION DATE COMPLETED: 10/23/2013 CASING RECORD REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC. PURPOSE OF STRING SIZE HOLE | SIZE CASING SET (in TYPE WEIGHT **TYPE AND % ADDITIVES** SACKS **SETTING DEPTH** LBS/FT CEMENT DRILLED SERVICE COMPANY 44.45 58 OWC 19 SURFACE: 12.2500 SERVICE COMPANY 2.8750 8rd 6.5 1099.94 owc 132 PRODUCTION: 5.8750

WELL LOG

CORES: #1 - 1006 - 1019

RECOVERED: ACTUAL CORING TIME:

RAN: 1 - FLOAT SHOE

1 - BAFFLE

1 - SEATING NIPPLE

1 - COLLAR

3 - CENTRALIZERS

1 - CLAMP

FORMATION	TOP	BOTTO
TOP SOIL	0	2
CLAY	2	28
GRAVEL	28	41
CLAY	41	43
SHALE	43	212
LIME	212	270
SHALE	270	362
LIME	362	380
SHALE	380	390
LIME	390	399
SHALE '	399	407
LIME	407	444
SHALE	444	447
LIME	447	475
SHALE	475	510
LIME '	510	513
SHALE	513	519
LIME	519	534
SHALE	534	537
LIME	537	591
SHALE	591	597
LIME	597	598
SHALE	598	600
LIME	600	627
SHALE	627	631
LIME	631	646
SHALE	643	774
SAND & SHALE	774	802
LIME	802	816
SHALE	816	822
LIME	822	831
SHALE	831	834
LIME	834	838
SHALE	838	887
LIME	887	891
SHALE	891	913
LIME	913	916
SAND & SHALE	916	933
LIME	933	939
SHALE	939	954
	959	956
LIME	956	958
SAND & SHALE	1 930	1 900

FORMATION	TOP	воттом
LIME	958	962
SHALE	962	966
LIME	966	970
SHALE	970	1003
CAP LIME	1003	1004
SHALE	1004	1006
OIL CAP LIME	1006	1007
OIL SAND & SHALE	1007	1015
SHALE	1015	1058
LIME	1058	1062
SHALE	1062	1110 T.D.
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REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

263444

Invoice Date: 10/28/2013 Terms: 0/0/30,n/30

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128

WELLSVILLE KS

(785)883 - 4057

MARY THOMAS #8

44763

NW 23-22-16 10-21-2013

KS

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Part Number 1124	Description 50/50 POZ CEMENT MIX	Qty 43.00	Unit Price 11.5000	Total 494.50
1118B	PREMIUM GEL / BENTONITE	72.00	.2200	15.84
1111	SODIUM CHLORIDE (GRANULA	83.00	.3900	32.37
1110A	KOL SEAL (50# BAG)	215.00	.4600	98.90
Descriptio:	n.	Hours	Unit Price	Total
369 80 BBL VAC	UUM TRUCK (CEMENT)	2.50	90.00	225.00
548 TON MILEAG	E DELIVERY	89.98	1.41	126.87
666 CEMENT PUM	P (SURFACE)	1.00	870.00	870.00
666 EQUIPMENT	MILEAGE (ONE WAY)	.00	4.20	.00
666 CASING FOO	TAGE	44.00	.00	.00

Parts: 641.61 Freight: .00 Tax: 39.45 AR 1902.93

.00 Misc: Labor: .00 Total: .00 Change: Sublt: .00 Supplies:

.00

Signed Date

1902.93



263444

TICKET NUMBER LOCATION_O FOREMAN Case 1

PO Box 884. Chanute, KS 66720

Ravin 3737

AUTHORIZTION_

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676	i		CEMEN	T			
DATE	CUSTOMER#	WE	LL NAME & NUMBE	ER	SECTION	TOWNSHIP	RANGE	COUNTY
10/21/13	3244	Mary -	Thomas #8	2	NW 23	シ み	16	CO
CUSTOMER Allau	ista Energy			i	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS	/			481	Casken	Satoty	lectina
PO 3	BOX 128			İ	(066	GarMao	~	ee us
CITY		STATE	ZIP CODE		548	Mik Haa	V	
Weller	ille	KS	66092		3109	Derlias	V	310
OB TYPE SUC	face	HOLE SIZE_	12/4"	HOLE DEPTH	45'	CASING SIZE & V	VEIGHT_ 7"	
ASING DEPTH	44'	DRILL PIPE_		TUBING			OTHER	
LURRY WEIGH		SLURRY VOL	Ÿ	WATER gal/sl		CEMENT LEFT In		
		DISPLACEME		MIX PSI		RATE 4. 5 5		
EMARKS: Le	d satisfy n	neelling,	established c	circulati	on mixe	d + prupa	d 43	\$ 5/50
07mix C	owent is	20 gel	,5% Sal	+,+,5	# Kolsea	leer sk	coment	- to
uchace,	displaced	cement	w /1.100 bl	ds tres	h water	, that in	casing	· · · · · · · · · · · · · · · · · · ·
		*					1-0	
			· ·				11/	
			-				\rightarrow	
					-	· · · · · · · · · · · · · · · · · · ·		
25 15								
ACCOUNT CODE	QUANITY	or UNITS	DES	CRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
54015	1		PUMP CHARGE		50"		-	B70.00
5406	on lea	se	MILEAGE					
5402	44'		casing	feotaci	•			&
5407A	89.9	78		Jeage				126.87
5502C	2.5	has	80 Va	'c				225061
						-		,,,,,
1124	43	क्र	50/50 Po=	zmix c	ement			494.50
1118B	72	#	Premion					15.840
teu	83	华	Salt					32,37
NIOA	215	#	Kalseal			a v ca a a a a a a a a a a a a a a a a a		98.90
Latinate Miller Street								70-70
						6	7 7 7 8	

Harvey was there DATE I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE_

6.15%

SALES TAX

ESTIMATED TOTAL



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

263475

Invoice Date: 10/28/2013 Terms: 0/0/30,n/30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY

P.O. BOX 128

WELLSVILLE KS 66092

(785) 883-4057

MARY THOMAS #8

44744

NW 23-22-16

10-23-2013

KS

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Part Num 1124 1118B 1111 1110A 4401	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG) 2" RUBBER PLUG	Qty 115.00 293.00 249.00 575.00 1.00	Unit Price 11.5000 .2200 .3900 .4600 29.5000	Total 1322.50 64.46 97.11 264.50 29.50
368 CE 368 EQ 368 CA	scription MENT PUMP UIPMENT MILEAGE (ONE WAY) SING FOOTAGE BBL VACUUM TRUCK (CEMENT) N MILEAGE DELIVERY	Hours 1.00 45.00 1099.00 2.00 240.64	Unit Price 1085.00 4.20 .00 90.00 1.41	Total 1085.00 189.00 .00 180.00 339.30

3680.71 109.34 AR .00 Tax: 1778.07 Freight: Parts: .00 Total: 3680.71

.00 Misc:

Labor:

Sublt:

.00 Supplies:

.00 Change:

.00

Signed

Date

BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-8822

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914

CUSHING, OK 918/225-2650



263475

LOCATION DILAWA
FOREMAN SIGN Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER# WE	LL NAME & NUMBER	3 7 3	ECTION	TOWNSHIP	RANGE	COUNTY
10 22 12	3244 Ma TI	3	Nu		22		COUNTY
USTOMER	VAIL VIGAY /	nowies a	, Du			16	
MITGUL	sta Energy			RUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDRE	SS -,			16	Ma Maso	Sutery	Meet
1.0 .000)	STATE	ZIP CODE	34	.8	Mr McD	ļ	ļ
1/201/01/	1/4 165	1d-052	3	78	Der NES		ļ
WEIGH.	113	5 7/2 W	L 25	8	VIIISE Hain	7	<u>/</u>
ASING DEPTH_	F.577.45 HOLE SIZE DRILL PIPE		OLE DEPTH <u>//</u> JBING	07	CASING SIZE & V		10/10
LURRY WEIGHT		The second secon	ATER gal/sk		CEMENT LEFT in	OTHER 1/2	
ISPLACEMENT		D	X PSI 200		RATE 460	CASING YE	
EMARKS: HO	Id neeting E	5 tablishe	I reto	dowa	e asins.	Miral	
Q. MDE	2 100 # apl	fa)/042	ed by	115	K 57/50	ceme	1
Plus 5	Kolseal I	50 591 F	20%	901.	000 300	.K.	Pt. /
Circa	ated cener	st. Flui	shed pl	uno.	Pymoe	ed sla	0
to bar	fle Well	held ?	100 PS	r. Se	+ floo	1. 8	ased
Value							
Finne	7		-			wer	
	<u> </u>			11	an NI		
ACCOUNT			 ,	14/			,
CODE	QUANITY or UNITS	DESC	RIPTION of SERV	ICES or PR	ODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE			368		1085
5406	45	MILEAGE			369		189.00
5406	1099	MILEAGE Casige	footase	2	36g 368		189.00
5406 5402 5407A	1099	casing ton m	footage	2	369 368 348		189.00
5406 5402 5407A		MILEAGE Casing ton m 80 vac	1185	2	369 368 348 369		189.00 339.32
3406 5402 7407 7502C		ton m	1185	2	369 368 369		189.00 339.32 180 00
5406 5402 5407A 5502C		ton m	1185		369 368 378 369		189.00 339.32 180 00
5406 5402 1407A 1502C	240.64 2 115	ton m	1185		369 368 369		189.00 339.32 180 00
5406 5402 5407A 5502C		tou m 80 vac	iles		369 368 378 369		189.00 339.32 180 00 1322.50 64.46
5406 5402 1407A 1502C	240.64 2 115	tou m 80 vac	iles		369 368 369		1322.5
1111	115 293	tou m 80 vac	cemen		369 368 369		1322.5
UOA	115 293 249	casing ton m 80 vac 50160 gel 391t	cemen		369 363 369		1322.5
UOA	115 293 249	casing ton m 80 vac 50160 gel 391t	cenen		369 368 369		1322.5 64.46 97.11
UIII UOA	115 293 249	casing ton m 80 vac 50160 gel 391t	cenen				1322.5 64.46 97.11
111 110A	115 293 249	casing ton m 80 vac 50160 gel 391t	cenen				1322.5 64.46 97.11 13264 29.50
111 110A	115 293 249	casing ton m 80 vac 50160 gel 391t	cenen		C		1322.5 64.46 97.11
UIII UIOA	115 293 249	casing ton m 80 vac 50160 gel 391t	cenen		C.		1322.5 64.46 97.11 13264 29.50
5406 5402 5407 55026 1118 1118 1111 1110 A	115 293 249	casing ton m 80 vac 50160 gel 391t	cenen		C		1322.5 64.46 97.11 93.64 29.50
UIII UIOA	240.64 293 293 249 575	ton m 80 vac 50160 gel 3glt Kalses 2/2 p	cenen		C.	SALES TAX	1322.5 64.46 97.11 43.264 29.50
1111 1110 A 1401	115 293 249	ton m 80 vac 50160 gel 3glt Kalses 2/2 p	cenen		C.		1322.5 64.46 97.11 93.64 29.50

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for