

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1187674

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

DRILLERS LOG

API NO: 15 - 031 - 23711 - 00 - 00

OPERATOR: ALTAVISTA ENERGY INC

ADDRESS: 4595 K-33 HWY, P.O. BOX 128, WELLSVILLE, KS 66092

WELL #: 1-7

LEASE NAME: THOMAS

FOOTAGE LOCATION: 4150 FEET FROM (N) (S) LINE 4785 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 11/13/2013

TOTAL DEPTH: 1110 P.B.T.D.

DATE COMPLETED: 11/15/2013

OIL PURCHASER: COFFEYVILLE RESOURCES CRUDE TRANSPORTATION

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12.2500	7	19	50.40	OWC	57	SERVICE COMPANY
PRODUCTION:	5.8750	2.8750 8rd	6.5	1100.17	OWC	139	SERVICE COMPANY

WELL LOG

CORES: #1 - 1019 - 1034

RAN: 1 - FLOAT SHOE

RECOVERED:

1 - BAFFLE

ACTUAL CORING TIME:

3 - CENTRALIZERS

1 - CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	33
GRAVEL	33	47
LIME	47	48
SHALE	48	229
LIME	229	285
SHALE	285	383
LIME	383	397
SHALE	397	419
LIME	419	488
SHALE	488	490
LIME	490	496
RED BED	496	505
SHALE	505	537
LIME	537	539
SHALE	539	544
KC LIME	544	598
SHALE	598	607
KC LIME	607	630
SHALE	630	634
KC LIME	634	657
SHALE	657	814
LIME	814	826
SHALE	826	834
LIME	834	842
SAND & SHALE	842	872
LIME	872	876
SHALE	876	900
LIME	900	905
SAND & SHALE	905	928
LIME	928	933
SHALE	933	948
LIME	948	952
SHALE	952	970
LIME	970	973
SHALE	973	981
LIME	981	985
SHALE	985	1017
CAP LIME	1017	1018
SHALE	1018	1019
CAP LIME	1019	1020

[illegible]



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 263980

Invoice Date: 11/18/2013 Terms: 0/0/30,n/30

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ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

THOMAS I-7
44841
NW 23-22-16
11-13-2013
KS

Part Number	Description	Qty	Unit	Price	Total
1124	50/50 POZ CEMENT MIX	40.00		11.5000	460.00
1118B	PREMIUM GEL / BENTONITE	68.00		.2200	14.96
1111	SODIUM CHLORIDE (GRANULA	78.00		.3900	30.42
1110A	KOL SEAL (50# BAG)	200.00		.4600	92.00

Description	Hours	Unit	Price	Total
495 CEMENT PUMP (SURFACE)	1.00		870.00	870.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00		4.20	.00
495 CASING FOOTAGE	49.00		.00	.00
558 TON MILEAGE DELIVERY	102.53		1.41	144.57
675 80 BBL VACUUM TRUCK (CEMENT)	2.00		90.00	180.00

Parts: 597.38 Freight: .00 Tax: 36.74 AR 1828.69
Labor: .00 Misc: .00 Total: 1828.69
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650



FIELD TICKET & TREATMENT REPORT

TICKET NUMBER 44841
LOCATION Ottawa KS
FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
11-13-13	3244	Thomas # I-7		NW 23	22	16	CF
CUSTOMER Alta Vista Energy Inc							
MAILING ADDRESS P.O. Box 128							
CITY Wellsville		STATE KS	ZIP CODE 66092				
				TRUCK #	DRIVER	TRUCK #	DRIVER
				712	Frc Mad		
				495	Har Bec		
				675	Ki Det		
				558	Mat Mac		

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>49'</u>	CASING SIZE & WEIGHT <u>7"</u>
CASING DEPTH <u>49'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>10' +</u>
DISPLACEMENT <u>3331</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>58pm</u>

REMARKS: Hold crew meeting. Establish circulation thru 7" Casing.
Mix + Pump 40 SBs 50/50 Por Mix Cement 2% Gel 5% Silt
5# Kol Seal/sk. Cement to surface. ~~Flush pump + lines~~ Displace
7" Casing clean w/ BBL water. Shut in casing.

Kurt Emney Drilling

Fred Maden

[illegible]

Bayin 3737

AUTHORIZATION Wend Van Horn TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 264045

Invoice Date: 11/20/2013 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

MARY THOMAS I-7
44851
NW 23-22-16
11-15-2013
KS

Part Number	Description	Qty	Unit	Price	Total
1124	50/50 POZ CEMENT MIX	145.00		11.5000	1667.50
1118B	PREMIUM GEL / BENTONITE	344.00		.2200	75.68
1111	SODIUM CHLORIDE (GRANULA	280.00		.3900	109.20
1110A	KOL SEAL (50# BAG)	725.00		.4600	333.50
4402	2 1/2" RUBBER PLUG	1.00		29.5000	29.50

Description	Hours	Unit	Price	Total
368 CEMENT PUMP	1.00		1085.00	1085.00
368 EQUIPMENT MILEAGE (ONE WAY)	45.00		4.20	189.00
368 CASING FOOTAGE	1100.00		.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50		90.00	225.00
548 TON MILEAGE DELIVERY	303.41		1.41	427.81

Parts:	2215.38	Freight:	.00	Tax:	136.24	AR	4278.43
Labor:	.00	Misc:	.00	Total:	4278.43		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650



FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 44851
LOCATION Off 4229
FOREMAN Alan Mader

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
11-15-13	9244	Mary Thomas I-7		NW 23	22	16	Cf
CUSTOMER							
Altavista Energy							
MAILING ADDRESS							
P.O. Box 128							
CITY		STATE	ZIP CODE				
Wellsville		KS	16092				

TRUCK #	DRIVER	TRUCK #	DRIVER
576	Ala Mad	547	Moet
368	Ar L McJ		
369	Der Mas		
548	M:K Hoo		

JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>1110</u>	CASING SIZE & WEIGHT <u>2 7/8</u>
CASING DEPTH <u>1100</u>	DRILL PIPE	TUBING	OTHER <u>1069 bbl</u>
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>145</u>
DISPLACEMENT <u>6 1/4</u>	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>200</u>	RATE <u>3 bbl/hr</u>
REMARKS: <u>Held meeting. Established rate down casing. Mixed & pumped 100# gel followed by 1 1/4 bbl dye marker. Mixed & pumped 145 sk 50/150 cement plus 270 gal. 5% salt. 5# Koseal per sack. Circulated dye. Flushed pump. Pumped plug to baffle. Well held 8:00 PST. Set float. Closed valve. Circulated 5 bbl cement returns.</u>			

Kurt Finney

Alan Miller

[illegible]

Bayin 3737

AUTHORIZTION

Dan Van Horn TITLE

DATE _____

SALES TAX	136.24
ESTIMATED TOTAL	4278.43

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.