



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1188094  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx)

(e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1188094

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|                |       |         |            |   |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

|   |  |
|---|--|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |
|---|--|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

|  |  |   |
|--|--|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|--|---|

HAT DRILLING  
 12371 KS HWY 7  
 MOUND CITY, KS 66056  
 LICENSE # 33734

Gillespie B5-2  
 API # 15-091-24229-00-00  
 SPUD DATE 10-25-13

| Footage | Formation | Thickness | Set 47' of 7"                           |
|---------|-----------|-----------|---|
| 2       | Topsoil   | 2         | TD 920'                                 |
| 14      | clay      | 12        | Ran 916' of 2 7/8 on 10-28-13           |
| 63      | shale     | 49        |   |
| 68      | lime      | 5         |   |
| 83      | shale     | 15        |   |
| 101     | lime      | 18        |   |
| 107     | shale     | 6         |   |
| 138     | lime      | 31        |   |
| 160     | shale     | 22        |   |
| 184     | lime      | 24        |   |
| 191     | shale     | 7         |   |
| 203     | lime      | 12        |   |
| 223     | shale     | 20        |   |
| 246     | lime      | 23        |   |
| 260     | shale     | 14        |   |
| 274     | lime      | 14        |   |
| 290     | shale     | 16        |   |
| 311     | lime      | 21        |   |
| 352     | shale     | 41        |   |
| 379     | lime      | 27        |   |
| 387     | shale     | 8         |   |
| 409     | lime      | 22        |   |
| 412     | shale     | 3         |   |
| 417     | lime      | 5         |   |
| 420     | shale     | 3         |   |
| 427     | lime      | 7         |   |
| 598     | shale     | 171       |   |
| 603     | lime      | 5         |   |
| 635     | shale     | 32        |   |
| 641     | lime      | 6         |   |
| 663     | shale     | 22        |   |
| 670     | red bed   | 7         |   |
| 820     | shale     | 150       |   |
| 823     | sand      | 3         | good odor, good bleed <i>cattle man</i> |
| 874     | shale     | 51        |   |
| 881     | oil sand  | 7         | good odor, good bleed <i>B+ivs</i>      |
| 920     | shale     | 39        |   |



**REMIT TO**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 Fax 620/431-0012

**INVOICE**

Invoice # 263576

Invoice Date: 10/30/2013 Terms: 0/0/30,n/30

Page 1

BRADLEY OIL COMPANY  
 P O BOX 21614  
 OKLAHOMA CITY OK 73156-1614  
 (405) 751-9146

GILLESPIE B5-2  
 44781  
 NE 30-14-22  
 10-28-2013  
 KS

| Part Number | Description             | Qty    | Unit Price | Total   |
|-------------|-------------------------|--------|------------|---------|
| 1124        | 50/50 POZ CEMENT MIX    | 148.00 | 11.5000    | 1702.00 |
| 1118B       | PREMIUM GEL / BENTONITE | 349.00 | .2200      | 76.78   |
| 4402        | 2 1/2" RUBBER PLUG      | 1.00   | 29.5000    | 29.50   |

  

| Description                      | Hours  | Unit Price | Total   |
|----------------------------------|--------|------------|---------|
| 368 CEMENT PUMP                  | 1.00   | 1085.00    | 1085.00 |
| 368 EQUIPMENT MILEAGE (ONE WAY)  | 30.00  | 4.20       | 126.00  |
| 368 CASING FOOTAGE               | 916.00 | .00        | .00     |
| 369 80 BBL VACUUM TRUCK (CEMENT) | 2.00   | 90.00      | 180.00  |
| 503 MIN. BULK DELIVERY           | 1.00   | 368.00     | 368.00  |

*pd 11/12/13 cement new well*

|        |         |           |     |         |         |    |         |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1808.28 | Freight:  | .00 | Tax:    | 133.36  | AR | 3700.64 |
| Labor: | .00     | Misc:     | .00 | Total:  | 3700.64 |    |         |
| Sublt: | .00     | Supplies: | .00 | Change: | .00     |    |         |

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808   
 EL DORADO, KS 316/322-7022   
 EUREKA, KS 620/583-7664   
 PONCA CITY, OK 580/762-2303   
 OAKLEY, KS 785/672-8822   
 OTTAWA, KS 785/242-4044   
 THAYER, KS 620/839-5269   
 GILLETTE, WY 307/686-4914   
 CUSHING, OK 918/225-2650





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

263576

TICKET NUMBER 44781

LOCATION Ottawa

FOREMAN Alan Maden

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                              | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------------------------|------------|--------------------|---------|----------|-------|--------|
| 10-28-13                          | 1601       | Gillespie B5-2     | NE 30   | 14       | 22    | JO     |
| CUSTOMER<br>Bradley Oil           |            |                    | TRUCK # |          |       |        |
| MAILING ADDRESS<br>P.O. Box 21614 |            |                    | DRIVER  |          |       |        |
| CITY<br>Oklahoma City             |            |                    | TRUCK # |          |       |        |
| STATE<br>OK                       |            |                    | DRIVER  |          |       |        |
| ZIP CODE<br>73156                 |            |                    | TRUCK # |          |       |        |
|                                   |            |                    | DRIVER  |          |       |        |

|                             |                             |                       |                                   |
|-----------------------------|-----------------------------|-----------------------|-----------------------------------|
| JOB TYPE <u>log strings</u> | HOLE SIZE <u>5 7/8</u>      | HOLE DEPTH <u>920</u> | CASING SIZE & WEIGHT <u>2 7/8</u> |
| CASING DEPTH <u>916</u>     | DRILL PIPE _____            | TUBING _____          | OTHER _____                       |
| SLURRY WEIGHT _____         | SLURRY VOL _____            | WATER gal/sk _____    | CEMENT LEFT in CASING <u>yes</u>  |
| DISPLACEMENT <u>53</u>      | DISPLACEMENT PSI <u>800</u> | MIX PSI <u>200</u>    | RATE <u>46pm</u>                  |

REMARKS: Held meeting. Established rate. Mixed & pumped 100 # gel followed by 148 sk 50150 cement plus 2 1/2 gal. Circulated cement. Flushed pump. Pumped plug to casing TD Well held 800 PSI. Set float. Closed valve.

HAT, Eric

*Alan Maden*

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL           |           |
|--------------|-------------------|------------------------------------|------------|-----------------|-----------|
| 5401         | 1                 | PUMP CHARGE                        | 368        | 1085.00 ✓       |           |
| 5406         | 30                | MILEAGE                            | 368        | 126.00 ✓        |           |
| 3402         | 916               | casing footage                     | 368        | — ✓             |           |
| 5407         | min               | ten miles                          | 503        | 368.00 ✓        |           |
| 5502L        | 2                 | 80 val.                            | 369        | 180.00 ✓        |           |
| 1124         | 148               | 50150 cement                       |            | 1702.00 ✓       |           |
| 1118B        | 349 #             | gel                                |            | 76.78 ✓         |           |
| 4402         | 1                 | 2 1/2 plug                         |            | 29.57 ✓         |           |
|              |                   |                                    |            | SALES TAX       | 133.36 ✓  |
|              |                   |                                    |            | ESTIMATED TOTAL | 3700.64 ✓ |

**completed**

Revin 3737

No company rep

AUTHORIZATION

Jim Ois'd

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.