For KCC Use:

Eff	e	ct	iv	е	Date:

District	#	

SGA?	Yes	No
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### KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For:  Well Class:  Type Equipment:    Oil  Enh Rec  Infield  Mud Rotary    Gas  Storage  Pool Ext.  Air Rotary    Disposal  Wildcat  Cable    Seismic ;  # of Holes  Other    Other:	Nearest Lease or unit boundary line (in footage):    Ground Surface Elevation:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

#### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

## Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. I II
Approved by:	
This authorization expires:	tarted within 12 months of approval date.)
Spud date: Ag	gent:

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
  - Well will not be drilled or Permit Expired Date: \_\_\_\_ Signature of Operator or Agent:

ш

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - \_\_\_\_

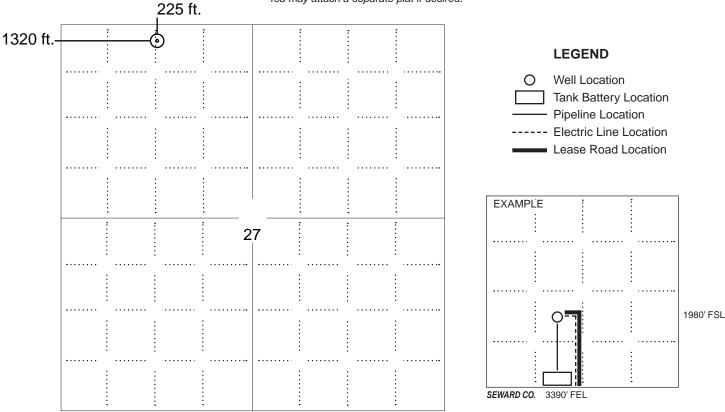
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1188461

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:		·	
Emergency Pit Burn Pit	Proposed	Existing	Sec Twp R	East West
Settling Pit Drilling Pit	If Existing, date co		Feet from North	
Workover Pit Haul-Off Pit			Feet from East /	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)		County
Is the pit located in a Sensitive Ground Water A	vrea? Yes	(5515)	Chloride concentration:	0001111
		NO	(For Emergency Pits and	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is	s not used?
		-		
	Length (fe		Width (feet)	N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and de cluding any special monitoring.	termining
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water f	eet.
feet Depth of water well	feet	measured	well owner electric	log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of worl	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.	
Submitted Electronically				
	КСС	OFFICE USE O	NLY	RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspe	ection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Kansas Corpora Oil & Gas Conse CERTIFICATION OF CO KANSAS SURFACE OWN	BINING  January 2014    Form Must Be Typed  Form Must be Signed    All blanks must be Filled  All blanks must be Filled
This form must be submitted with all Forms C-1 (Notice of T-1 (Request for Change of Operator Transfer of Injection of Any such form submitted without an accon Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	r Surface Pit Permit); and CP-1 (Well Plugging Application). npanying Form KSONA-1 will be returned.
OPERATOR:  License #	Well Location:
Surface Owner Information:    Name:    Address 1:    Address 2:    City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

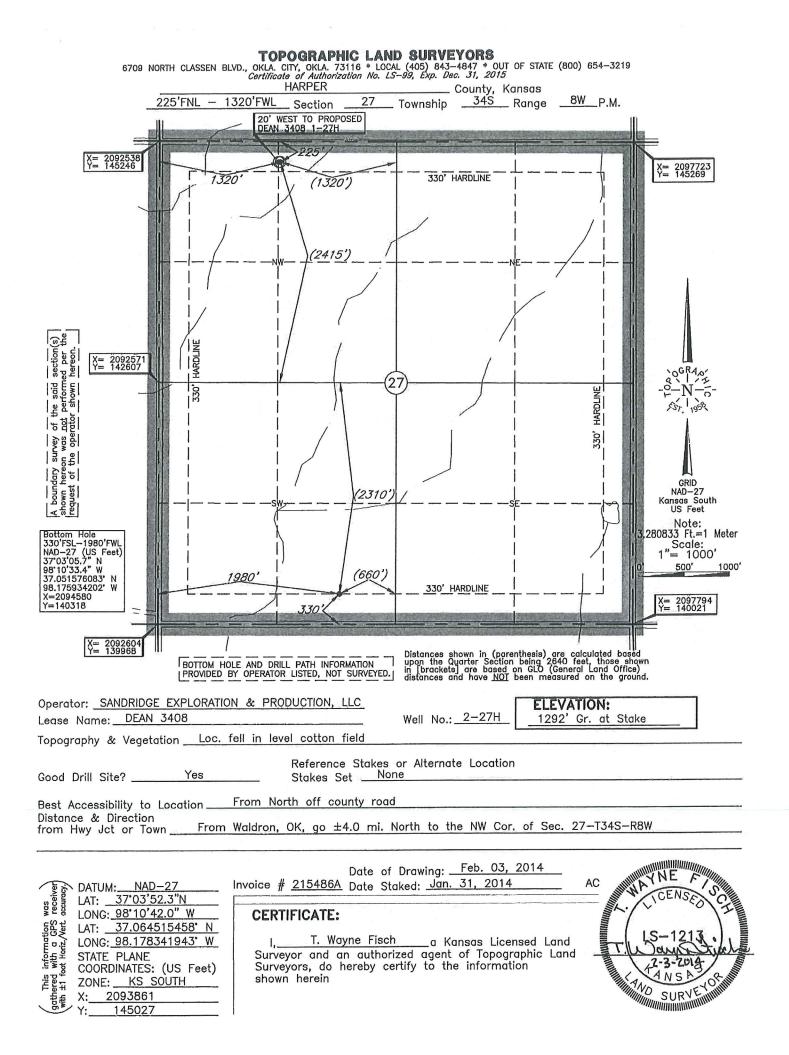
#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

#### Submitted Electronically

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Target Line TVD @ 0' VS INC
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	SHL	BHL
X NAD 27	2,093,861	2,094,580
Y NAD 27	145,027	140,318
		はす たんと たいない として

Total VS	4,763.57
EOC (MD)	5,145.92
EOC (TVD)	4,724.25
KOP	3,834.63
Azimuth	171.32
Traverse Length	3,952.75
TD (MD)	9,098.67
TVD @ TD	4,744.94
TVD displacement f/ EOC to TD	20.70

<u>KOP</u> 3835





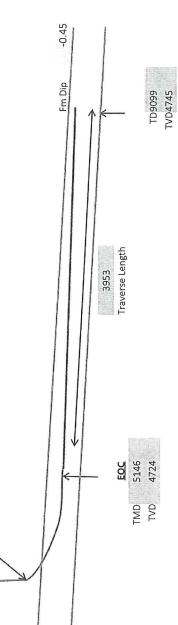
Well Bottom Hole Location 27-T34S-R8W; 330' FSL & 1980' FWL

County and State

Harper County, Kansas

140,518

North to South (~180 Azimuth)



# Dean 3408 2-27H Lease Information Sheet

# **Unit Description:**

W2 of Section 22-35S-08W & W2 L&E SW SW of Section 27-35S-08W Harper County, KS

Surface Owner: McKee Family Loving Trust 409 Trout Circle Wamego, KS 66547-9018 Michael McKee: 785-456-2365

Deanna K Gehlbach 16520 W 133th St Olathe, KS 66062-6206 913-782-6548

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17	16	15	14	13
	HUSHES 709 英			
s X	37ARKROACH 1-21 4740	Hubies 973 H		
20	21	22	23	24
BAILEY 3408 2-29H ANt653(3408 1-29H KITTS SWD 1				
HUGHES 1 4750 ×				
		34S 8W		
29	28	27	26	25
32	33	34	35	36
32 Legend SandRidge Wells				
Sandridge SWD Wells Competitor Wells X ABANDONED LOCATION DRY HOLE, TEMPORARILY ABA			нионез в-1 5502 Х	
GAS WELL JUNKED AND ABANDONED WE OIL WELL	AL H 3408 3-33H4J RANCH 3408 2-33H 4J RANCH 3408 1-33H	MACY 2-34 SWD JEDNIFER 1-34H VGH 3408 4-33H QMACY 1-34 SWD JENNIFER 3408 3-34H	3408 4-34HSTARKS 1-35H STARKS 3408 4-35HFOSTER 3508 2-2HFOSTER 350 STARKS 1042 2-35H STARKS 1042 2-35H STARK BLUETSWO 340	8 1-2H S 3408 3-35H 8 1-35
WELL START	4	з 35S 8W	2	1

