

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1188656

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Sectio
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	,
Contact Person:	County:
Phone:	
CONTRACTOR: License#	Field Name:
Name:	
	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSI
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Yes No
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
III OVVVO. Old Well IIIIOITTIAtion as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:  KCC DKT #:	( <b>Note:</b> Apply for Permit with DWR )
	Will Cores be taken? Yes No
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1 NOTITY THE APPLICATION AND ARTICLE OFFICE PRIOR TO SOLIDGING OF WELL.	
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> </ol>	drilling rig:
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i>!</li> </ol>	5 <i>5</i> ,
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> </ol>	by circulating cement to the top; in all cases surface pipe <b>shall be set</b> underlying formation.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	

Operator:

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

operator.	Location of Wolf. County.
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
1	PLAT
Show location of the well. Show footage to the neares	st lease or unit boundary line. Show the predicted locations of
	required by the Kansas Surface Owner Notice Act (House Bill 2032).
	separate plat if desired.
,	
: : : :	: :
	LEGEND
	Well Location
	O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	;
	: :
	EXAMPLE :
· · · · · · · · · · · · · · · · · · ·	
26	
	1980' FSL
	400 ft : []:: :
	: 3EMAND 60. 3390 I EE

### In plotting the proposed location of the well, you must show:

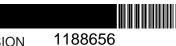
- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

320 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

656 Form CDP-1

May 2010

Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continue.	Existing nstructed:	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia  Number of work  Abandonment p	ver and Haul-Off Pits ONLY:  Il utilized in drilling/workover:  king pits to be utilized:  procedure:		
flow into the pit? Yes No  Submitted Electronically		·	e closed within 365 days of spud date.		
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



1188656

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	•1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	_ Well Location:
Name:	
Address 1:	
Address 2:	Lease Name: Well #:
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person:	the lease helow:
Phone: ( ) Fax: ( )	_
Email Address:	-
Surface Owner Information:	
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property toy records of the county traceurer
City:	_
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
<ul> <li>□ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax</li> <li>□ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface</li> </ul>	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
Submitted Electronically	
I	

**TOPOGRAPHIC LAND SURVEYORS** 6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219 Certificate of Authorization No. LS-99, Exp. Dec. 31, 2015 **HARPER** County, Kansas 338 \_Range <u>6W</u>P.M. 320'FSL - 400'FEL 26\_\_\_Township Section X 2166252 Y 177520 X 2160993 Y 177444 330' HARDLINE (1840') 800 BOTTOM HOLE 330'FNL-800'FEL NAD-27 (US FEET) 37'09'06.8"N 97'55'56.4"W 37.151877365'N SILVER 97.932328854'W X 2165455 Y 177178 (2310') HARDLINE 330 26 HARDLINE GRID NAD-27 Kansas South US Feet Note: 3.280833 Ft.=1 Meter Scale: (2320') 1"= 1000' 500' 1000 (2240 330' HARDLINE 20' SOUTH TO PROPOSED PULLIAM 3306 1-35H 320' X 2166296 Y 172254 HOUSE---Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLD (General Land Office) distances and have NOI been measured on the ground. A boundary survey of the said section(s) shown hereon was not preformed per the request of the Bottom Hole information provided by operator listed NOT Surveyed. joperator shown hereon. Operator: SANDRIDGE EXPLORATION & PRODUCTION, LLC **ELEVATION:** Lease Name: MARIE 3306 Well No.: 2-26H 1258' Gr. at Stake Location fell in sloped terraced wheat field, 235' North of pipeline, 595' NE of house Topography & Vegetation \_ Reference Stakes or Alternate Location None Stakes Set \_ Good Drill Site? \_ From East of county road. Best Accessibility to Location Distance & Direction from Hwy Jct or Town From Anthony, KS., go ±5.5 miles East on St. Hwy. 44, then 1 mile South to the SE corner of Section 26, T33S - R6W. Feb. 4, 2014 Date of Drawing: . RKM DATUM: <u>NAD-27</u> LAT: <u>37\*08'21.2"N</u> Invoice # 215509A Date Staked: -Feb. 3, 2014 LAT: \_\_ LONG: 97'55'51.3"W **CERTIFICATE:** 37.139213759°N LAT: T. Wayne Fisch LONG: 97.930919560°W \_a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land STATE PLANE Surveyors, do hereby certify to the information COORDINATES: (US Feet) ZONE: KS SOUTH shown herein 2165894 X:

172570

# Marie 3306 2-26H

## **Lease Information Sheet**

# **Unit Description:**

W2 W2 of Sec 25-33S-06W & E2 E2 of Sec 26-33S-06W Harper County, KS

## **Surface Owner:**

Dorothy M. Hoopes, Trustee of the Raymond M. Hoopes Trust No 1 C/O Donna Clark 601 3<sup>rd</sup> Alva, OK 73717

			BHL	2,165,455	177,178									
	4,515	91.35	SHL	2,165,894	172,570	4,628.86	4,933.83	4,495.50	3,606.04	354.56	3,802.54	8,736.37	4,405.91	89.59
Target Line	TVD @ 0' VS	INC		X NAD 27	Y NAD 27	Total VS	EOC (MD)	EOC (TVD)	KOP	Azimuth	Traverse Length	TD (MD)	TVD @ TD	TVD displacement f/ EOC to TD

SandRidge Energy

Well Name and Number

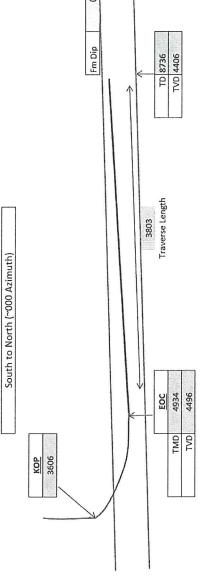
Marie 3306 2-26H

Well Surface Location
320' FSL & 400' FEL of 26-33S-6W

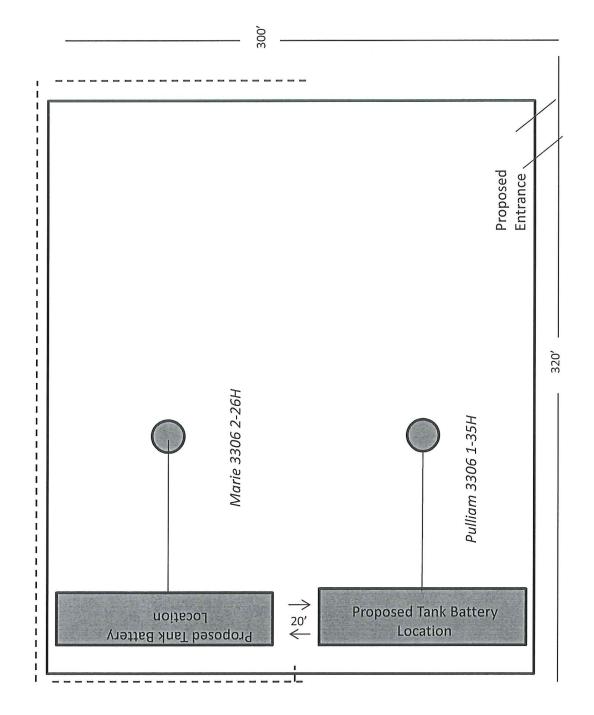
Well Bottom Hole Location
330' FNL & 800' FEL of 26-33S-6W

County and State

Harper County, Kansas



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**Proposed Electric Line** 

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

February 17, 2014

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Marie 3306 2-26H SE/4 Sec.26-33S-06W Harper County, Kansas

#### Dear Wanda Ledbetter:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased. KEEP PITS on east side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.