

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1188909

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

Form KSONA-1, Cert		be with the Kansas S bmitted with this for	Surface Owner Notifica m.	tion Act,	
OPERATOR: License #:	API No	API No. 15			
Name:	If pre 2	1967, supply original comp	letion date:		
Address 1:		Spot D	Description:		
Address 2:			Sec Tv	vp S. R	East West
City: State:	Zip: +		Feet from	North /	South Line of Section
			Feet from	East /	West Line of Section
Contact Person:		Footag	ges Calculated from Neare	st Outside Section	Corner:
Phone: ()			NE	SESW	
			y:		
		Lease	Name:	Well #:	
Check One: Oil Well Gas Well	DG D&A	Cathodic Wa	ater Supply Well	Other:	
SWD Permit #:	ENHR Peri	mit #:	Gas Storage	Permit #:	
Conductor Casing Size:	Set at:				
Surface Casing Size:					
Production Casing Size:					
List (ALL) Perforations and Bridge Plug Sets:	00100				
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in He Proposed Method of Plugging (attach a separate page if and the separate pag	ole Casing Leak a	nt:(Interval) ():		Stone Corral Formation	ı)
5 11 1	No Is ACO-1 filed?	? Yes No			
If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with Company Representative authorized to supervise pluggi	-	-	gulations of the State Cor	-	
Address:	o .				
Phone: ()		·	Oldle	_ _y	·
Plugging Contractor License #:					
Address 1:					
City:			State:	Zıp:	+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to: KCC -	Conservation Divisi	on, 130 S.	Market - Room	n 2078, Wichita	a, Kansas	67202

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

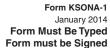
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I



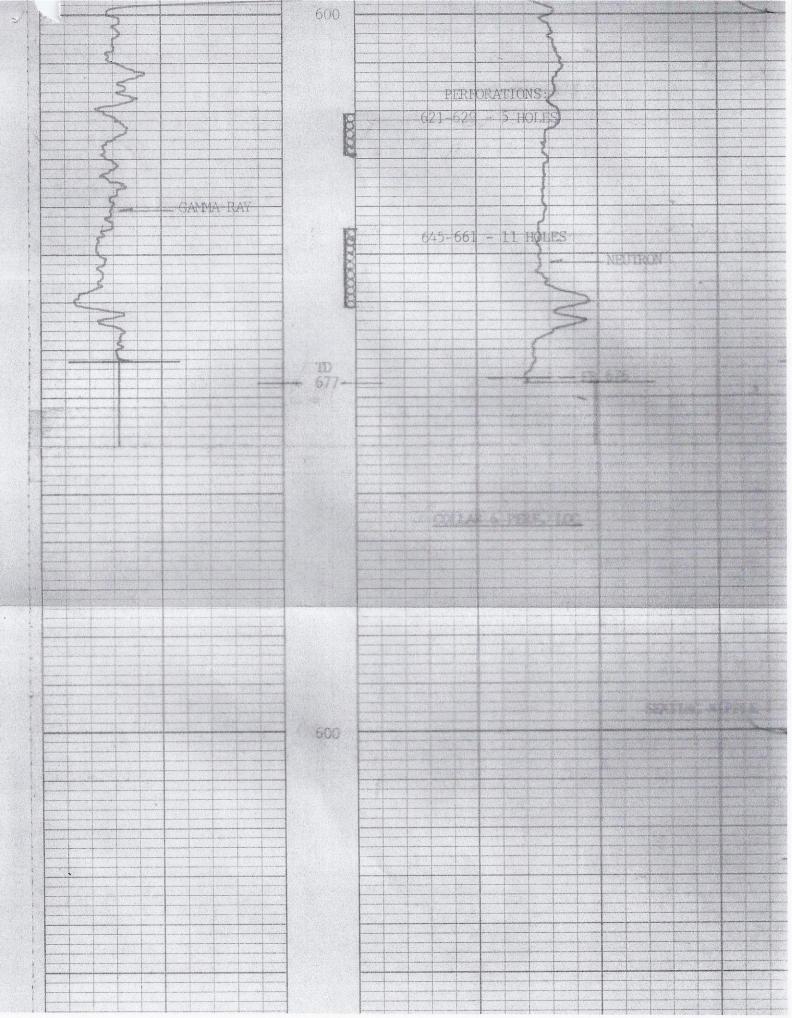
All blanks must be Filled

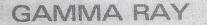
Form	CP1 - Well Plugging Application
Operator	Sirius Energy Corp.
Well Name	EWING B T-5
Doc ID	1188909

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
621	661	Squirrel sand	

LOGG	. WEL ERS, nute, Kans	INC.			IA R	
TILE NO.	COMF	ANYEOF	PETROLE	IM COMP	ANY	
API	WELL	EW	ING "B"	#T-5		
VELL NO.						
	FIELI))TY	DERSON	S	TATE	KANSAS
	LOCAT	and the second se				Other Services
rely fi	SEC		WP	RGE		PERF.
	1 SEU					Elevations:
Permanent Datum		<u>Gili</u>		_ Elev		KB
Log Measured from		G.L.	Pt.)	Above Ferm	anent Datum	GL
Drilling Measured from		ALTER LAN 20				
Date		10-28-81				
Run No.		ONE				
Service Order No.	and the second se	01075				
Depth-Driller		677		<u></u>		
Depth-Logger	1	677				
Bottom Logged Interval	and the second sec	676				
Top Logged Interval		150 HATED				
Type Fluid in Hole		WATER				
Salinity ppm Cl.			cc		CC	
pH and Fluid Loss Density Lb./Gal.					1	
		FULL				and the second second second
Max. Rec. Temp. Deg. F		I CLUS				
Opr. Rig Time						
Recorded By		D. HOWARD	& G. SPOL	fR.		
Witnessed By		MR. MARVIN				
LENGTH STORE AND A DESCRIPTION OF A	e Hole Reco	and a second			Casing Record	
No. Bit	From	То	Size	Wgt.	From	To
			2 7/8		SURF.	TD
				Contraction of the second		
					and the second se	
and the second designed and the second designed in the second designed and the		A CONTRACTOR OF CARDING	A second second second	A CONTRACTOR OF		



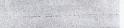


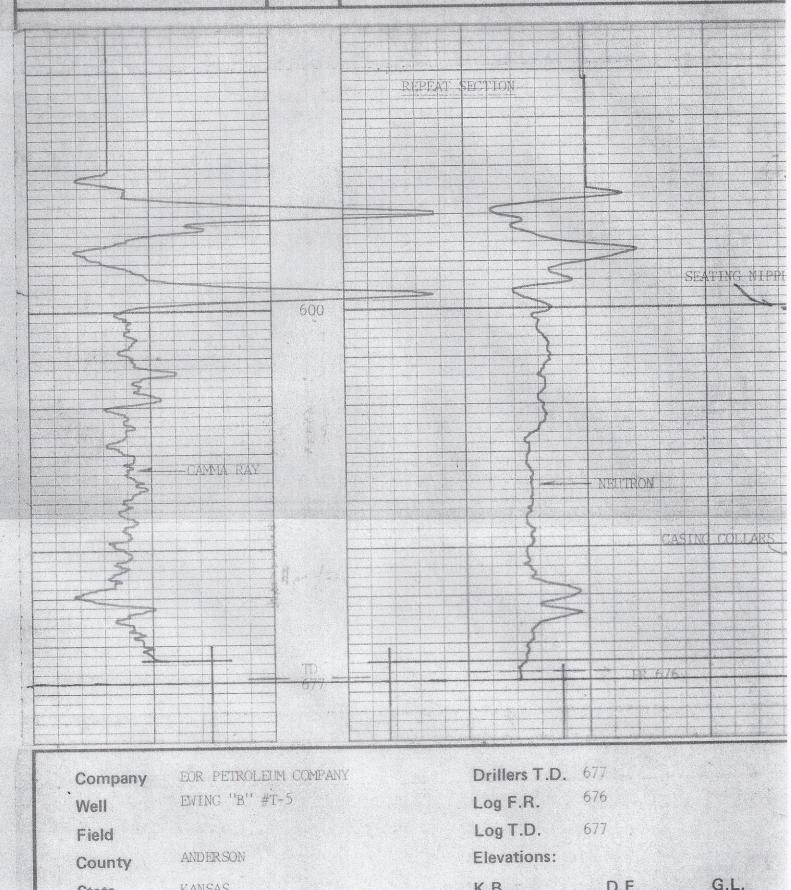
KANSAS

State

DEPTH

NEUTRON





K.B.

D.F.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

February 12, 2014

Craig Walford Sirius Energy Corp. 526 COUNTRY PL, SOUTH ABILENE, TX 79606-7032

Re: Plugging Application API 15-003-21721-00-00 EWING B T-5 NE/4 Sec.13-21S-20E Anderson County, Kansas

Dear Craig Walford:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 11, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 3

(620) 432-2300