



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

|           |                                 |
|-----------|---------------------------------|
| Form      | CP1 - Well Plugging Application |
| Operator  | Sirius Energy Corp.             |
| Well Name | EWING B V-5                     |
| Doc ID    | 1188914                         |

Perforations And Bridge Plug Sets

| Perforation Top | Perforation Base | Formation     | Bridge Plug Depth |
|-----------------|------------------|---------------|-------------------|
| 605             | 639              | Squirrel sand |                   |

PI

H & G Pulling & Rotary Drilling, Inc.

13-21-20E

Phone: 365-3981 or 6005  
Office: 365-7791

P.O. Box 158  
Iola, Kansas 66749

E.O.R. Petroleum  
Lease; Ewing  
Well # V-5  
Anderson County

| THICKNESS | FORMATION               | TOTAL DEPTH |
|-----------|-------------------------|-------------|
| 2         | soil                    | 2           |
| 12        | clay                    | 14          |
| 31        | shale,w/lime str.       | 45          |
| 17        | lime,w/shale str.       | 62          |
| 17        | shale                   | 79          |
| 2         | shale,black             | 81          |
| 26        | shale,w/lime str.       | 107         |
| 3         | lime                    | 110         |
| 12        | shale,w/lime str.       | 122         |
| 3         | lime                    | 125         |
| 13        | shale                   | 138         |
| 8         | lime                    | 146         |
| 6         | shale                   | 152         |
| 5         | lime,w/shale str.       | 157         |
| 2         | shale,dark              | 159         |
| 32        | lime,sandy              | 191         |
| 8         | shale,dark              | 199         |
| 20        | lime                    | 219         |
| 6         | shale                   | 225         |
| 3         | shale,black             | 228         |
| 17        | lime                    | 245         |
| 3         | shale,light,sandy       | 248         |
| 165       | shale                   | 413         |
| 16        | lime                    | 429         |
| 57        | shale                   | 486         |
| 10        | lime,brown              | 496         |
| 14        | shale                   | 510         |
| 4         | lime                    | 514         |
| 17        | shale                   | 531         |
| 2         | lime                    | 533         |
| 5         | shale                   | 538         |
| 9         | lime                    | 547         |
| 22        | shale,w/lime str.       | 569         |
| 4         | lime                    | 573         |
| 17        | shale                   | 590         |
| 2         | shale,black             | 592         |
| 4         | shale,white             | 596         |
| 40        | shale,sandy,w/lime str. | 636         |
| 15        | OIL SAND,w/shale str.   | 651         |
| 19        | shale,dark,sandy        | 670         |
|           | T.D.                    | 670         |

Set 40 ft. of 6 1/4" surface.....

Core # 1, from 596 to 616...

Core # 2, from 617 to 637...

Run 669 ft. of 2 1/2" regular tubing, with seating nipple at ~~600~~ 600....

commenced drilling 10-23-81

completed drilling 10-27-81



**OIL WELL LOGGERS, INC.**

Chanute, Kansas

# GAMMA RAY NEUTRON

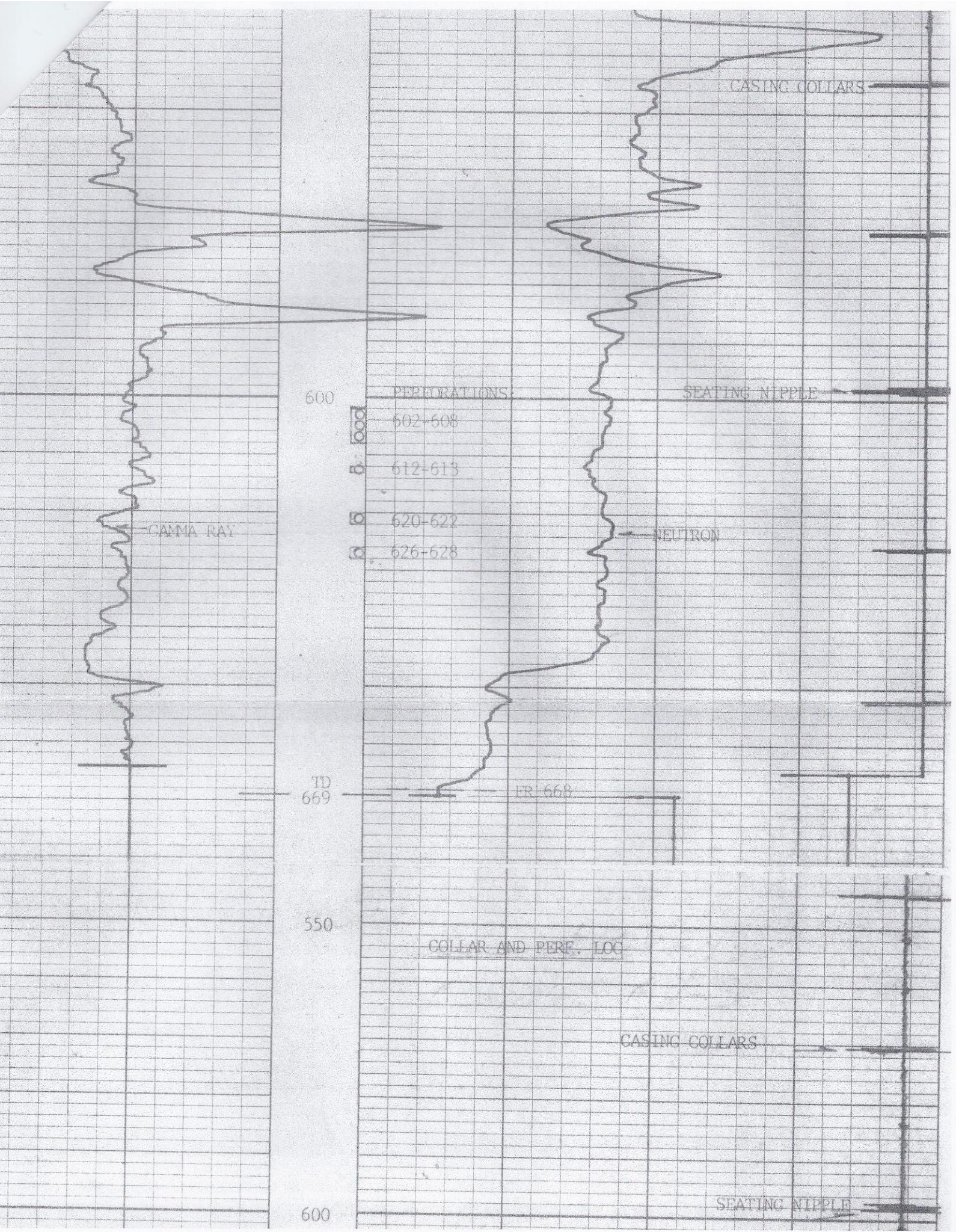
|                       |  |                     |                                   |
|-----------------------|--|---------------------|-----------------------------------|
| FILE NO.              | COMPANY <u>EOR PETROLEUM COMPANY</u>           |                     |                                   |
| API WELL NO.          | WELL <u>EWING "B" #V-5</u>                     |                     |                                   |
| <i>only file copy</i> | FIELD <u>EWING "B"</u>                         |                     |                                   |
|                       | COUNTY <u>ANDERSON</u>                         | STATE <u>KANSAS</u> |                                   |
|                       | LOCATION:<br><br>SEC _____ TWP _____ RGE _____ |                     | Other Services<br><br>PERF. _____ |

|                                    |                                 |                      |
|------------------------------------|---------------------------------|----------------------|
| Permanent Datum <u>G.L.</u>        | Elev. _____                     | Elevations: KB _____ |
| Log Measured from <u>C.P.</u>      | Ft. Above Permanent Datum _____ | DF _____             |
| Drilling Measured from <u>G.L.</u> |                                 | GL _____             |

|                        |                                 |    |    |
|------------------------|---------------------------------|----|----|
| Date                   | <u>10-28-81</u>                 |    |    |
| Run No.                | <u>ONE</u>                      |    |    |
| Service Order No.      | <u>01077</u>                    |    |    |
| Depth-Driller          | <u>669</u>                      |    |    |
| Depth-Logger           | <u>669</u>                      |    |    |
| Bottom Logged Interval | <u>668</u>                      |    |    |
| Top Logged Interval    | <u>200</u>                      |    |    |
| Type Fluid in Hole     | <u>WATER</u>                    |    |    |
| Salinity ppm Cl.       |                                 |    |    |
| pH and Fluid Loss      | cc                              | cc | cc |
| Density Lb./Gal.       |                                 |    |    |
| Level                  | <u>FULL</u>                     |    |    |
| Max. Rec. Temp. Deg. F |                                 |    |    |
| Opr. Rig Time          |                                 |    |    |
| Recorded By            | <u>D. HOWARD &amp; G. SPOHR</u> |    |    |
| Witnessed By           | <u>MR. MARVIN</u>               |    |    |

| Bore Hole Record |     |      |    | Casing Record |      |              |           |
|------------------|-----|------|----|---------------|------|--------------|-----------|
| Run No.          | Bit | From | To | Size          | Wgt. | From         | To        |
|                  |     |      |    | <u>2 7/8</u>  |      | <u>SURF.</u> | <u>TD</u> |
|                  |     |      |    |               |      |              |           |
|                  |     |      |    |               |      |              |           |
|                  |     |      |    |               |      |              |           |

THIS HEADING AND LOG CONFORM TO API RP 33  
HOLD HERE



February 12, 2014

Craig Walford  
Sirius Energy Corp.  
526 COUNTRY PL, SOUTH  
ABILENE, TX 79606-7032

Re: Plugging Application  
API 15-003-21722-00-00  
EWING B V-5  
NE/4 Sec.13-21S-20E  
Anderson County, Kansas

Dear Craig Walford:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after August 11, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 3

(620) 432-2300